TSR

COMMUNITY DEVELOPMENT DISTRICT

September 10, 2025

BOARD OF SUPERVISORS

PUBLIC HEARING AND

REGULAR MEETING

AGENDA

AGENDA LETTER

TSR Community Development District OFFICE OF THE DISTRICT MANAGER

2300 Glades Road, Suite 410W

Boca Raton, Florida 33431

Phone: (561) 571-0010

Fax: (561) 571-0013

Toll-free: (877) 276-0889

September 3, 2025

Board of Supervisors
TSR Community Development District

ATTENDEES:

Please identify yourself each time you speak to facilitate accurate transcription of meeting minutes.

Dear Board Members:

The Board of Supervisors of the TSR Community Development District will hold a Public Hearing and Regular Meeting on September 10, 2025 at 6:00 p.m., at the Welcome Center, 2500 Heart Pine Avenue, Odessa, Florida 33556. The agenda is as follows:

- 1. Call to Order/Roll Call/Pledge of Allegiance
- 2. Public Comments (agenda items) [3 minutes per person]
- 3. Waterways Update from Aquatics Vendor Alex Kurth (Premier Lakes)
- 4. Public Hearing on Rule Relating to Amenity Policy and Fees
 - A. Affidavits of Publication
 - B. Amenity Policy Revisions and Documents
 - I. Policy Revisions Summary
 - II. Amenity Policy Review Draft
 - III. Amenity Rental Documents
 - C. Consideration of Resolution 2025-15, Adopting Revised Amenity Policies and Fees; Providing Severability Clause; and Providing an Effective Date
- 5. Discussion: Resident Maintenance Requests for Bonfire Drive Lots 1, 17, and 48
- 6. Discussion/Consideration: Reserve Advisors Reserve Study Proposal
- 7. Discussion: Land Clearing Group Proposal for Land Clearing [Forestry Mulching Services]
- 8. Consideration of Resolution 2025-16, Electing Officer(s) of the District and Providing for an Effective Date [Barry Mazzoni]
- 9. Consideration of Taylor Morrison of Florida, Inc Invoice # StarkeyRanchCDDUtilities

- 10. Acceptance of Unaudited Financial Statements as of July 31, 2025
- 11. Approval of August 13, 2025 Public Hearings and Regular Meeting Minutes
- 12. Action & Completed Items
- 13. Staff Reports

A. District Counsel: Kutak Rock, LLP

B. District Engineer: Johnson Engineering, Inc.

C. District Manager: Wrathell, Hunt and Associates, LLC

Operations Report

NEXT MEETING DATE: October 8, 2025 at 5:30 PM

QUORUM CHECK

SEAT 1	KEVIN KURTZ	In Person	PHONE	☐ No
SEAT 2	William David Jackson	In Person	PHONE	☐ No
SEAT 3	KAREN ANDERSON	In Person	PHONE	☐ No
SEAT 4	MATT BRUNO	In Person	PHONE	☐ No
SEAT 5	Mary Comella	IN PERSON	PHONE	☐ No

- D. Lifestyle Director & Amenity Manager: Arch Amenities Group
- 14. Supervisors' Requests
- 15. Public Comments (non-agenda items) [3 minutes per person]
- 16. Adjournment

Should you have any questions, please do not hesitate to contact me directly at (239) 464-7114 or Barry Mazzoni at 813-399-0865.

Sincerely,

Barry Mazzoni District Manager

49339

Tampa Bay Times

Published Daily

STATE OF FLORIDA} ss COUNTY OF PASCO County

Before the undersigned authority personally appeared Jean Mitotes who on oath says that he/she is a Legal Advertising Representative of the Tampa Bay Times a daily newspaper printed in St. Petersburg, in Pasco County, Florida that the attached copy of advertisement being a Legal Notice in the matter Notice of Rule Development was published in said newspaper by print in the issues of 08/03/25 or by publication on the newspaper's website, if authorized.

Affiant further says that the website or newspaper complies with all legal requirements for publication in chapter 50, Florida Statutes. Affiant further says the said Tampa Bay Times is a newspaper published in Pasco County, Florida and that the said newspaper has heretofore been continuously published in said Pasco County, Florida each day and has been entered as a second class mail matter at the post office in said Pasco County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement, and affiant further says that he/she neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Signature of Affiant Pan 198/03/2025

Signature of Notary of Public

Personally known X or produced identification.

Type of identification produced

Notary Public State of Florida
Judy Allen
My Commission HH 302167
Expires 8/17/2026

NOTICE OF RULE DEVELOPMENT BY THE TSR COMMUNITY DEVELOPMENT DISTRICT

In accordance with Chapters 120 and 190. *Horida Statutes*, the TSR Community Development District (the "District") hereby gives notice of its intention to develop Revised Amenity Policies and Fees to giver the operations of the District. The proposed rule number is 2025-15.

The Revised Amenity Policies and Fees will address such areas as (i) policies, rules and fees imposed on persons desiring to utilize the Amenities who are residents and non-residents of the District: (ii) rules relating to the suspension and/or termination of patrons' use of the Amenities: and (iii) violation and penalty policies (collectively, the "Revised Amenity Policies and Fees").

The purpose and effect of the Revised Amenity Policies and Fees is to provide for efficient and effective District operations of the District's Amenities and other properties by setting policies and regulations to implement the provisions of Section 190.035. Florida Statutes. The specific grant of rulemaking authority for the adoption of the proposed Revised Amenity Policies and Fees includes Sections 190.011(5), 190.011(15) and 190.035, Florida Statutes. The specific laws implemented in the proposed Revised Amenity Policies and Fees include, but are not limited to, Sections 120.54, 120.69, 120.81, 190.035 and 190.041. Florida Statutes.

A copy of the proposed Revised Amenity Policies and Fees and the related incorporated documents, if any, may be obtained by contacting the District Manager, c/o Wrathell, Hunt and Associates, LLC. 2300 Glades Road, Suite 410W. Boca Raton, Florida 33431, Phone (561) 571-0116.

Chuck Adams, District Manager TSR Community Development District

Published: August 3, 2025

(49339h)

Tampa Bay Times

Published Daily

STATE OF FLORIDA} ss
COUNTY OF PASCO County

Before the undersigned authority personally appeared Jean Mitotes who on oath says that he/she is a Legal Advertising Representative of the Tampa Bay Times a daily newspaper printed in St. Petersburg, in Pasco County, Florida that the attached copy of advertisement being a Legal Notice in the matter NOTICE OF RULEMAKING was published in said newspaper by print in the issues of 08/10/25 or by publication on the newspaper's website, if authorized.

Affiant further says that the website or newspaper complies with all legal requirements for publication in chapter 50, Florida Statutes. Affiant further says the said Tampa Bay Times is a newspaper published in Pasco County, Florida and that the said newspaper has heretofore been continuously published in said Pasco County, Florida each day and has been entered as a second class mail matter at the post office in said Pasco County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement, and affiant further says that he/she neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Signature of Affiant

Sworn to and subscribed before me this 08/10/2025

Signature of Notary of Public

Personally known X or produced identification.

Type of identification produced

Notary Public State of Florida
Judy Allen
My Commission HH 302167
Expires 8/17/2026

NOTICE OF RULEMAKING REGARDING THE REVISED AMENITY POLICIES AND FEES OF THE TSR COMMUNITY DEVELOPMENT DISTRICT

In accordance with Chapters 120 and 190. Florida Statutes, the District hereby gives the public notice of its intent to adopt its proposed Revised Amerity Policies and Fees (the "Proposed Rule"). The Proposed Rule number is 2025-15. Prior notice of rule development relative to the Proposed Rule was published in the Tampa Bay Times on August 3, 2025.

A public hearing will be conducted by the Board of Supervisors (the "Board") of the TSR Community Development District (the "District") on September 10, 2025, at 6:00 p.m. at the Welcome Center, 2500 Heart Pine Avenue, Odessa. Florida 33556 relative to the adoption of the Proposed Rule. Pursuant to Sections 190.011(5) and 190.012(3). Florida Statutes, the Proposed Rule will not require legislative ratification.

The specific grant of rulemaking authority for the adoption of the Proposed Rule includes Sections 190.011(5), 190.011(15) and 190.035. Florida Statutes. The specific laws implemented in the Proposed Rule include, but are not limited to, Sections 120.54, 120.69, 120.81, 190.035 and 190.041, Florida Statutes.

A statement of estimated regulatory costs, as defined in Section 120.541(2), Florida Statutes, has not been prepared relative to the Proposed Rule. Any person who wishes to provide the District with a proposal for a lower cost regulatory alternative as provided by Section 120.541(1). Fordia Statutes, must do so in writing within twenty one (2) days after publication of this notice to the District Manager's Office.

For more information regarding the public hearing, the Proposed Rule, or for a copy of the Proposed Rule and the related incorporated documents, if any, please contact the District Manager c/o Wrathell, Hunt and Associates, LLC, 2300 Glades Road, Suite 410W, Boca Raton, Florida 33431, Phone (561) 571-0010, adamsc a whhassociates.com (the "District Manager's Office").

This public hearing may be continued to a date, time, and place to be specified on the record at the hearing without additional notice. If anyone chooses to appeal any decision of the Board with respect to any matter considered at the public hearing, such person will need a record of the proceedings and should accordingly ensure that a verbatim record of the proceedings is made which includes the testimony and evidence upon which such appeal is to be based. At the public hearing, staff or Supervisors may participate in the public hearing by speaker telephone.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at this public hearing because of a disability or physical impairment should contact the District Manager's Office at least forty-eight (49) hours prior to the public hearing. If you are hearing or speech impaired, please contact the Florida Relay Service at 1-800-955-8771 or 1800-955-8770 for aid in contacting the District Manager's Office.

Chuck Adams, District Manager TSR Community Development District

Published: August 10, 2025 (49932h)

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TSR-CDD PROPOSED CHANGES TO AMENITY POLICY SEPTEMBER 2025

1. INTRODUCTION	Removed this page for redundancy	
2. COMMUNITY CONTACTS	Updated all contact information	
3. FIRE PITS	Adjusted verbiage to only allow them to be used from dusk to 10pm.	
4. AMENITY RENTAL PROCEDURES	Updated email address Added language about when rental availability is released Added reference to rental guidelines document	
5. CUNNINGHAM PARK	Removed all references to canoe and kayak rental Added language for approval of equipment	
6. RENTALS	Changed Cunningham Hall max from 100 to 75	
7. SUSPENSION POLICY	Added this entire section for board review	

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TSR Community Development District

Amenity Policy & Fees

Adopted August 23, 2016

Revised: April 22, 2025(or whatever date approved)

Resident Services / Lifestyle & Amenity Management:

2500 Heart Pine Avenue, Odessa, FL 33556 813.925.9777

fun@ourstarkeyranch.com

CDD Offices & District Manager:

2300 Glades Road Suite 410W Boca Raton, FL 33431

877.276.0889

info@tsrcdd.com

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Definitions

"Amenity Facilities" or "Amenity" shall mean the properties and areas owned by the District and intended for recreational use and shall include, but not specifically be limited to, parks, pools, playgrounds, multi-purpose fields and dog parks, together with their appurtenant facilities and areas.

"Amenity Facilities Policies" or "Policies" shall mean these Amenity Facilities Policies of the TSR Community Development District, as amended from time to time.

"Amenity Manager" shall mean the District Manager or that person or firm so designated by the District's Board of Supervisor.

"Annual User Fee" shall mean the fee established by the District or any person that is not a Resident and wishes to become a Non-Resident User. The amount of the Annual User Fee is set forth herein, and that amount is subject to change based on Board action.

"Board of Supervisors" or "Board" shall mean the TSR Community Development District's Board of Supervisors.

"Guest" shall mean any person or persons who are invited by a Resident or Non-Resident User to participate in the use of Amenity Facilities.

"District" shall mean the TSR Community Development District.

"District Manager" shall mean the professional management company with which the District has contracted to provide management services to the District.

"Non-Resident User" shall mean any person or family not owning property in the District who is paying the Annual User Fee to the District for use of all Amenity Facilities.

"Patron" or "Patrons" shall mean Residents, Guests and Non-Resident Users who are eighteen (18) years of age and older.

"Property Owner" shall mean that person or persons having fee simple ownership of land within the TSR Community Development District.

"Renter" shall mean any tenant residing in a Property Owner's home pursuant to a valid rental or lease agreement.

"Resident" shall mean any person or persons residing in a home within the TSR Community Development District that is a Property Owner or a Renter assigned user privileges pursuant to the policies set forth herein.

Sunshine Law Disclosure

Under Florida law, emails to and from district officials and employees are considered public record. If you do not want your email address released in response to a public records request, do not send electronic mail to this entity. Instead, contact the office by phone or in writing (as per Florida Statute 119).

Amenity Management

Arch Amenities Group dba WTS International Inc., a globally recognized leisure management firm; manages amenities owned and operated by the TSR Community Development District. For questions or concerns regarding usage of your facilities, please contact the Amenity Manager's Office via email at fun@ourstarkeyranch.comor by calling 813-925-9777.

Community Contacts

TSR Community Development District

2300 Glades Road, Suite 410W Boca Raton, Florida 33431

877.276.0889

www.TSRCDD.com

Chuck Adams, District Manager, <u>adamsc@whhassociates.com</u>
Barry Mazzoni, Operations Manager, mazzonib@whhassociates.com

Resident Services & Amenity Manager's Office

2500 Heart Pine Avenue Odessa, Florida 33556

Phone: 813-925-9777Renee C. Gillooly-Hlebak Lifestyle Director & Amenity Manager, rhlebak@ourstarkeyranch.com

1. Facility Access Cards

- Access Cards may be issued to all members of each Resident's household and/or Non-Resident Members.
- 2. Two Access Cards will be issued pre household at no charge, each additional card beyond the two will be a \$10 charge per Access Card. Replacement of lost or stolen cards will be a \$10 charge per Access Card. Renters are required to pay \$10 for all Access Cards issued to their household. See Renter's Privileges for information on Renter's Amenity Access and qualification requirements.
- 3. All Residents and Non-Resident Members 16 years of age or older are required to have an Access Card for Facility Access. Access Cards are issued to individuals and can only be used by the individual Resident or Non-Resident Member Listed on the Access Card. Bluetooth or Smart Phone App Access will only be issued to those with approved and active Access Cards.
- 4. All Patrons will be required to sign a waiver of liability before using the District Amenities.
- Patrons and Guests may be required to present ID Cards or Guest Passes upon request by staff at any Amenity Facility. Access Cards are required at the Pools and Splash Pad Facilities at all times.

2. Non-Resident Annual User Fee

1. The Annual User Fee for any Non-Resident is \$3,000.00 per fiscal year (October 1 – September 30). This payment must be paid in full at time of completion of the Non-Resident user application and the corresponding agreement. This fee includes usage for four persons total. This fee will permit the use of all Amenity Facilities for one (1) fiscal year, pro-rated if applicable. Each subsequent annual membership fee shall be paid in full by October 1st. Such fee may be increased, not more than once per year, by action of the Board of Supervisors, to reflect increased costs of operation of amenity facilities. This membership is not available for commercial purposes.

3. Guest Policies

- 1. Residents must accompany their guests at all times while using the Amenity Facilities.
- 2. All guests, regardless of age, must complete a Guest Waiver located next to each access gate of the pools prior to using the Amenity Facilities. In the event the Guest is under eighteen (18) years of age, the Resident, Non-Resident Member or Renter inviting the guest must be present upon visiting the Amenity Facilities and sign off on the waiver.
- 3. Patrons who have registered a Guest are responsible for any and all actions taken by such Guest. Violation by a Guest of any of these Policies as set forth by the District could resultin loss of that Patron's privileges and/or membership.
- 4. Each household/dwelling unit will be permitted to bring up to five (5) guests per day to the aquatic facilities and splash pad. In no event shall the number of guests per household/dwelling unit exceed five (5) per day.

4. Renter's Privileges

- Residents who rent or lease out their residential unit(s) in the District shall have the right to
 designate the Renter of their residential unit(s) as the beneficial users of the Resident's
 membership privileges for purposes of Amenity Facilities use. Those Residents must
 complete an Amenity Facility Right of Use Assignment Form and provide a copy of an executed
 lease agreement.
- In order for the Renter to be entitled to use the Amenity Facilities, the Renter may be required to acquire a membership with respect to the residence which is being rented or leased as well as obtain an ID/Access card. Renters are required to pay \$10 for all Access Cards issued to their household. Replacement of lost or stolen cards will be a \$25 charge per Access Card.
- 3. A Renter who is designated as the beneficial user of the Resident's membership shall be entitled to the same rights and privileges to use the Amenity Facilities as the Resident.
- 4. During the period when a Renter is designated as the beneficial user of the membership, the Resident shall not be entitled to use the Amenity Facilities with respect to that membership.
- 5. Residents shall be responsible for all charges incurred by their Renters which remain unpaid after the customary billing and collection procedure established by the District. Resident owners are responsible for the deportment of their respective Renter.
- 6. Renters shall be subject to rules and regulations as the Board may adopt from time to time.

5. General Facility Provisions

- The Board reserves the right to amend, modify, or delete, in part or in their entirety, these
 Policies when necessary, at a duly-noticed Board meeting. However, in order to change or modify
 rates or fees beyond the increases specifically allowed for by the District's rules and regulations,
 the Board must hold a duly-noticed public hearing on said rates and fees.
 - a. The Amenity Manager shall have the authority to institute temporary amendments, modifications, or other measures necessary for efficient and safe operation of the Amenity Facilities until consideration by the Board at the next duly-noticed Board meeting.
- 2. All residents and guests may be required to present their Resident ID/Access Cards in order to gain access to the Amenity Facilities.
- 3. All hours of operation, including holiday schedules, of the Amenity Facilities, will be established and published by the District and Amenity Manager.
- 4. Dogs or other pets (with the exception of "Service Animal(s)" trained to do work or perform tasks for an individual with a disability, including a physical, sensory, psychiatric, intellectual, or other mental disability) are not permitted within any District-owned public facilities including, but not limited to, amenity buildings (offices, social halls), pools, , or related improvements, with the exception of the dog parks. A Service Animal must be kept under the control of its handler by leash or harness, unless doing so interferes with the Service Animal's work or tasks or the individual's disability prevents doing so. The District may remove the Service Animal under the following conditions:

If the Service Animal is out of control and the handler does not take effective measures to control it; If the Service Animal is not housebroken; or, If the Service Animal's behavior poses a direct threat to the health and safety of others.

The District is prohibited from asking about the nature or extent of an individual's disability in order to determine whether an animal is a Service Animal or pet. However, the District may ask whether an animal is a Service Animal required because of a disability and what work or tasks the animal has been trained to perform.

- In the event of a special event or activity occurring outdoors, the Amenity Manager may allow leashed and well-behaved dogs. Patrons are responsible for picking up after all pets and disposing of any waste in a designated pet waste receptacle or an outdoor dumpster as a courtesy to others.
- 5. Vehicles must be parked in designated areas. Motorized vehicles, including golf carts, are not allowed on any trails or sidewalks at any time. Golf cart operation on public roads must conform to §316.212 of Florida Statutes.
- 6. Fireworks of any kind are not permitted anywhere at or on the Amenity Facilities or adjacent areas.
- 7. Only District employees or employees of the Amenity Manager are allowed in the service areas of the Amenity Facilities.
- 8. Patrons and Guests must present their ID cards or guest passes upon request by staff at any Amenity Facility.
- 9. The Board of Supervisors (as an entity), the Amenity Manager and its staff shall have full authority to enforce these policies. However, the Amenity Manager shall have the authority to waive strict application of any of these Policies when prudent, necessary or in the best interest of the District and its Residents. Such a temporary waiver of policy by the Amenity Manager shall not constitute a continuous, ongoing waiver of said policy, and the Amenity Manager reserves the right to enforce all of these policies at any time he or she sees fit.
- 10. All lost or stolen Resident ID/Access Cards or access devices should be reported immediately to the Amenity Manager's office. A fee will be assessed for any replacement cards.
- 11. Smoking and the use of electronic smoking devices is not permitted at any of the TSR CDD facilities. This includes facilities used during private rentals as well as all entrances to facilities and within parks.
- 12. Disregard for rules or policies may result in expulsion from the Amenity Facilities and/or loss of Amenity Facility privileges in accordance with the procedures set forthherein.
- 13. Aquatic facilities, including splash pad, rules that are posted in appropriate areas must be observed.
- 14. Patrons and their Guests shall treat all staff members with courtesy and respect.
- 15. Off-road motorbikes and/or vehicles, including golf carts, are prohibited on all property owned, maintained and operated by the District or on any of the Amenity Facilities.
- 16. Children must be attended to at all times while utilizing Amenity Facilities. District staff will not offer childcare services.
- 17. Skateboarding is not allowed on the Amenity Facilities property at anytime.
- 18. The Amenity Manager must approve performances at any Amenity Facility, including those by outside entertainers, in advance.
- 19. Commercial advertisements shall not be posted or circulated in the Amenity Facilities. Petitions, posters or promotional material shall not be originated, solicited, circulated or posted on Amenity Facilities property unless approved in writing by the Amenity Manager.
- 20. The Amenity Facilities shall not be used for commercial purposes without written permission from the Amenity Manager and the District Manager. The term "commercial purposes" shall mean those activities that involve, in any way, the provision of goods or services for compensation or advertising.
- 21. Firearms or any other weapons are prohibited in the Amenity Facilities during any governmental meetings or functions, including those of the District, and as otherwise prohibited in accordance with Florida law.
- 22. The Amenity Manager reserves the right to authorize all programs and activities, including the number of participants, equipment and supplies usage, facility reservations, etc., at all Amenity Facilities, except usage and rental fees that have been established by the Board. The Amenity Manager also has the right to authorize management-sponsored events and programs to better service the Patrons, and to reserve any Amenity Facility for said events (if the schedule permits) and to collect revenue for those services provided. This includes, but is not limited to, various athletic events, cultural programs and social events, etc. Should the District be entitled to any of

- these revenues based on its established rental or usage fees, the Amenity Manager will be required to compensate the District accordingly.
- 23. Loitering (the offense of standing idly or prowling in a place, at a time or in a manner not usual for law-abiding individuals, under circumstances that warrant a justifiable and reasonable alarm or immediate concern for the safety of persons or property in the vicinity) is not permitted at any Amenity Facility.
- 24. All Patrons shall abide by and comply with any and all federal, state and local laws and ordinances while present at or utilizing any Amenity Facilities, and shall ensure that any minor for whom they are responsible also complies with the same.
- 25. There shall be no overnight parking in the Amenity Facility parking lots unless owner of vehicle notifies Amenity Manager and obtains a 24-hour parking pass from the Amenity Facility parking lot only.
- 26. When using outdoor Amenity Facilities, including trails and open spaces, please adhere to the following guidelines:
 - a. Non-domesticated animals ("wild animals") encountered on trails and in other areas are wild and should never be approached. Never leave small children unattended.
 - b. Never feed wild animals, or leave food/garbage unattended.
 - Please see Attachments A-C for more information regarding interaction with wild animals from the Florida Fish and Wildlife Conservation Commission.

6. Loss or Destruction of Property or Instances of Personal Injury

- 1. Each patron and each Guest assume sole responsibility for his or her property. The District and its contractors shall not be responsible for the loss or damage to any private property used or stored on or in any of the Amenity Facilities.
- 2. Patrons shall be liable for any property damage and/or personal injury at the Amenity Facilities, or at any activity or function operated, organized, arranged or sponsored by the District or its contractors, which is caused by the Patron or the Patron's guest or family member(s). The District reserves the right to pursue any and all legal and equitable measures necessary to remedy any losses it suffers due to property damage or personal injury by a Patron or Guest or family member(s).
- 3. Any Patron, Guests or other person who, in any manner, makes use of or accepts the use of any apparatus, appliance, facility, privilege or service whatsoever owned, leased or operated by the District or its contractors, or who engages in any contest, game, function, exercise, competition or other activity operated, organized, arranged, or sponsored by the District, either on or off the Amenity Facilities' premises shall do so at his or her own risk, and shall hold the Amenity Facilities' owners, the District, the Board of Supervisors, District employees, District representatives, District contractors and District agents harmless from any and all loss, cost, claim, injury, damage or liability sustained or incurred by him or her, resulting therefrom and/or from any act of omission of the District, or their respective operators, supervisors, employees representatives, contractor oar agents. Any patron shall have, owe and perform the same obligation to the District and their respective operators, supervisors, employees representatives, contractors and agents hereunder with respect to any loss, cost, claim, injury, damage or liability sustained or incurred by any Guest or family member of such Patron.

7. General District Amenity Facility Policy

All Patrons and Guests using the Amenity Facilities are expected to conduct themselves in a responsible, courteous and safe manner, in compliance with all policies and rules of the District governing the Amenity Facilities. Violation of the District's policies and/or misuse or destruction of Amenity Facility equipment may result in the suspension or termination of District Amenity Facility privileges with respect to the offending Patron or Guest in accordance with District Policies.

Hours: The District Amenity Facilities are available for use by Patrons during normal operating hours to be established and posted by the District and Amenity Manager.

Emergencies: After contacting 9-1-1 if required, all emergencies and injuries must be reported to the Amenity Manager (phone 813-925-9777), email rhlebak@ourstarkeyranch.com), who will notify the District Manager when appropriate. If during normal business hours, please notify District staff at 813-925-9777.

District Equipment: Any Patron or Guest utilizing District equipment is responsible for said equipment. Should the equipment be returned to the District with damaged, missing pieces or in worse condition than when it was when usage began, that Patron or Guests will be responsible to the District for any cost associated with repair or replacement of that equipment.

Please note that certain Amenity Facilities are unattended facilities. Persons using the Amenity Facilities do so at their own risk.

8. Aquatic Facility & Splashpad Rules

No lifeguard on duty – swim at your own risk.

Starkey Ranch features neighborhood pool facilities to improve the leisure time of our residents. In order to enjoy a safe and enjoyable environment within these facilities, please adhere to the following guidelines and policies.

Usage Guidelines

- Swim at your own risk. Lifeguards do not supervise the pool areas during operating hours.
- 2. Pool and splashpad hours are as follows:
 - a. March through September: 7:00am to 8:30 pm or Dusk, whichever is earlier
 - b. October through February: 7:00am to 6:00pm or Dusk, whichever is earlier
- 3. No one under the age of 16 is allowed in the area alone unless accompanied by a person 16 years and older. Residents are not permitted to "drop off" their children/grandchildren without specific supervision from a person 16 years and older.
- 4. Children under the age of 10 must be directly supervised by a person 16 years or older in the water or from the deck at all times. A single individual may be responsible for supervising a maximum of four (4) children at any given time.
- 5. Flotation devices are permitted, but their use by non-swimmers requires direct supervision in the water by a person 16 years of age or older.
- 6. Persons unable to swim 25 yards without stopping and unable to handle themselves well in the water are not permitted in water above their shoulders.

- 7. To prevent accidental loss or damage, we recommend that personal pool toys, large flotation devices, pop up tents, and cornhole boards be left at home.
- 8. No bicycles, scooters, roller skates, roller blades or skate boards are permitted on the pool deck or anywhere within the gates of the pool area
- 9. Strollers are allowed on the deck, as long as they are kept a minimum of three (3) feet from the pool edge and are maintained in a locked position.
- 10. Alcohol, glass containers or breakable objects of any kind are not permitted in the pool area or locker rooms. This is per State regulations. Food and drink are not permitted within 4 feet of the pool.
- 11. All swimmers must shower before initially entering the pool.
- 12. Persons with open cuts, wounds, sores or blisters may not use the pool.
- 13. No person should use the pool with or suspected of having a communicable disease that could be transmitted through the use of the pool.
- 14. Appropriate swimming attire (swimsuits) must be worn at all times.
- 15. Infants/children not toilet trained and incontinent adults must wear swimsuit diapers or snug plastic pants under their swim suits. Diapers (cloth and disposable) are prohibited.
- 16. Animals are not permitted in the pool or wet areas.
- 17. Sitting on or hanging from pool ladders is not allowed.
- 18. No diving is permitted.
- 19. Back dives, flips, back jumps or other dangerous actions from the side of the pool are prohibited.
- 20. Only authorized staff members are allowed in the filter rooms, chemical storage rooms, first aid station and staff office area.
- 21. Tables or chairs on the deck area may not be reserved by placing towels or personal belongings on them.
- 22. The pool may close due to weather warnings, fecal accidents, chemical balancing, or general maintenance and repairs.
- 23. The pool and pool area will be closed during electrical storms or when rain makes it difficult to see any part of the pool or pool bottom clearly. The pool will be closed at the first sound of thunder or sighting of lightning and will remain closed for thirty 30 minutes after the last sighting. Everyone must leave the pool deck immediately when instructed to do so by the staff.
- 24. All swim instructors must be approved, certified and employed by the Amenity Manager.
- 25. All other general facility rules apply.

9. Starkey Ranch District Park Usage

This property is a County facility that is operated through a License Agreement with a contracted agency.

10. Event Lawns, Pavilions and Other Outdoor Areas

The outdoor areas of Starkey Ranch are maintained for the usage of residents of the community. The policies below adhere to pavilions, outdoor patios, grilling areas, pool cabanas and event lawns managed by the CDD.

The event lawn and patio areas are available for use by residents and their guests on a first come, first serve basis. Private rentals may be reserved through the Amenity Manager's office.

- 1. Pavilions may be rented as per the Rental Section of this guide.
- 2. Residents on a first-come, first-served basis may utilize the pavilion grills.
- 3. Residents are responsible for cleaning the -pavilion grills after use.
- 4. No one under the age of 16 is allowed in the area alone unless accompanied by a person(16 years and older. Residents are not permitted to "drop off" their children/grandchildren without specific supervision from a person 16 years or older.
- 5. Bikes, rollerblades, skateboards and equipment with wheels are prohibited, with the exception of the paved trails.
- Chalking or marking the outdoor areas must be approved in advance and proper marking materials must be utilized.
- 7. Pets must be kept on leash and residents must pick up and dispose of pet waste in appropriate receptacles. Residents are encouraged to utilize the dog parks.
- 8. Profanity, fighting or disruptive behavior will not be tolerated.
- 9. Smoking and the use of electronic smoking devices is not permitted in public spaces.
- 10. All instructors and coaches must be approved, certified and employed by the Amenity Manager.
- 11. Picnic areas are available on a first come first serve basis. Private rentals may be reserved through the Amenity Manager's office and is subject to appropriate fees as approved by the Board. Rentals may only occur during open hours of amenity, unless otherwise approved by Amenity Manager.
- 12. Amplified sound systems and DJs are prohibited unless it is an approved program or event..
- 13. Residents must clean up after themselves and dispose of trash in the appropriate receptacles.
- 14. Removal of tables and grills from the picnic area is prohibited.
- 15. The consumption of alcohol is prohibited in public spaces.
- 16. The event lawns, playgrounds, pavilions and other park areas close at dusk unless otherwise approved by the Amenity Manager.
- 17. All other general facility rules apply.

11. Fire Pit

The Fire Pit located at Whitfield Park is use at your own risk on a first come, first serve availability and are not available for private rentals.

- 1. The fire pit may be utilized by adult residents only. Anyone under the age of 18 may not use the fire pit unsupervised.
- 2. The fires may be lit at anytime, but turned off no later than 10pm.
- 3. Residents are responsibility for shutting off any fire that is lit.
- 4. Landscaping in the surrounding areas are not to be used as accelerants.

12. Dog Parks

Dog parks are available within Starkey Ranch, for the enjoyment of residents and their four-legged friends.

- 1. Residents and their pets may utilize the dog park at their own risk. Owners are responsible and liable for the actions and behavior of their dogs at all times.
- 2. The dog park may only be reserved for a community approved program or event. All scheduled events will be posted.
- 3. Owners are limited to 3 dogs per visit.
- 4. No one under the age of 16 is allowed in the area alone unless accompanied by a person16 years and older. Residents are not permitted to "drop off" their children/grandchildren without specific supervision from an adult.
- 5. Female dogs in heat and dogs under the age of four months are prohibited.
- 6. Owners must keep dogs in sight and under voice control at all times.
- 7. All pets must be licensed and vaccinated.
- 8. Only friendly and non-aggressive dogs are permitted in the dog park. If a dog becomes unruly or plays rough, it must be leashed immediately.
- 9. Owners must use caution when bringing toys, Frisbees, and balls to the park, as this may solicit protective and territorial behavior that may result in fighting.
- 10. Owners must keep dogs in the designated off-leash areas. In all other areas, dogs must be on their leash.
- 11. Owners must pick up and dispose of dog waste in appropriate receptacles.
- 12. It is recommended that a parent or guardian supervise children.
- 13. Barker Park located at 2890 Heart Pine Avenue is designated for dogs 25 pounds and under.
- 14. All other general facility rules apply.

13. Trails

- 1. Trails are open to all forms of non-motorized transportation.
- 2. Golf carts are not permitted on any trail.
- 3. Pedestrians have the right-of-way on trails unless otherwise posted.
- 4. Bicycles, in-line skaters and other "wheeled" travelers must yield to hikers.
- 5. Downhill traffic must yield to uphill traffic.
- 6. All events, races, and competitions must be approved programs.
- 7. Proper control must be maintained at all times. Speed should be restricted to safe levels appropriate for existing trail conditions.
- 8. Faster users should pass on left and announce their intention before passing.
- 9. Trail users must stay on existing designated trails.
- 10. Avoid single-tracks when raining or muddy; traffic on wet trails causes damage.
- 11. Do not disturb vegetation or wildlife.
- 12. The staff should be notified if any trial requires maintenance or any strange behavior is witnessed on the trails.

14. Lakes, Ponds, and Natural Areas Within District

The lakes and ponds throughout the community are beautifully designed and maintained for the

enjoyment of our community.

"Catch and release" fishing is permitted in District-managed bodies of water, however residents shall not trespass on private property of another resident or enter any prohibited service areas for District staff or maintenance personnel.

It is important to note that these bodies of water are natural habitats to wildlife living within our community. Anyone taking part in activity in or near said water bodies are doing so at their own risk. District waterbodies may be deep and those participating in recreational activities in District waterbodies do so at their own risk. District recommends use of appropriate safety equipment during any such activities.

Non-motorized recreational watercraft is permitted in Cannon Lake only from Dawn to Dusk. No watercrafts of any kind are allowed in any other body of water except for lake/pond maintenance vehicles. Any violation of this policy will be reported to local authorities.

The following is the policy statement of the District as it regards to the natural tree protection, wetland and upland buffer areas that are scattered in large numbers throughout the District. The policy statement is consistent with the policies of other governments including Pasco County and the Southwest Florida Water Management District (SWFWMD) as it regards their natural, conservation tree protection and wetland conservation/preservation areas:

The natural areas are not intended to be maintained. These areas are to be left untouched to allow for nature to take its normal course. Vegetation that dies including, but not limited to, trees, are left to fulfill their role in nature's process.

Trees, within or immediately adjacent to these areas, that have died and appear to pose a threat of falling and damaging an abutting property owner's property may be addressed by the abutting property owner after securing permission to remedy the situation from the District and all required permits from all authorities having jurisdiction including Pasco County and SWFWMD. Such abutting property owner must initially contact the District for permission to address the removal or remediation of the threatening situation and shall then be responsible for any needed permitting or review by Pasco County and/or SWFWMD. Permitted trimming and/or removal, where warranted, shall be done at the expense of the abutting property owner. The goal is to minimize disturbance these areas.

In the event that a tree does fall onto another's property, that property owner has the right to cut back or limb the tree as necessary to their individual property line. The rest of the tree is to be left as-is. This would also pertain to normal maintenance, which would allow an owner to trim back any encroaching vegetation to their property line. No one is allowed to encroach into the nature areas for any reason, from maintenance to placement of personal property, of any kind.

15. Wildlife and Contacts

In the event of an emergency situation, please call 911.

For situations involving wildlife that may be encroaching property, please contact the Amenity Manager's office at 813-925-9777 or by email at fun@ourstarkeyranch.com and action, when deemed appropriate, will be taken. Please note not all wildlife can and will be addressed.

Please do not disturb or agitate wildlife encountered while in the community.

For any stray domestic animals, please contact Pasco County Animal Services at 352-521-5194 for assistance.

16. Amenity Rental Procedures

Staff will take reservations in advance for the Amenity Facilities, as per District approval.

Reservations are on a first-come, first-served basis and can be made by emailing

rentals@ourstarkeyranch.com

Reservations must include a completed request form.

Reservations must be made at least thirty (30) days in advance, no further than ninety (90) days in advance. Rental dates are released once all other Events, Programs, Association Meetings,

District Recognized Clubs, and Governing Entities have been scheduled and confirmed.

There are no personal "standing" reservations allowed for the facilities listed in the reservation policy.

Fees associated with renting of Amenity Facilities shall be decided upon by the Amenity Manager and with approval of the District Manager and Board. These fees may increase from time to time to correspond with increased operating costs for the Amenity Facilities.

Rentals may only occur during open hours of amenity, unless otherwise approved by Amenity Manager.

Additional rules and requirements for amenity rentals are included in the reservation guidelines.

17. Cunningham Park

Cunningham hall and the surrounding park are maintained for the usage of residents of the community. The policies below adhere to the hall and outdoor spaces at Cunningham Park are managed by the CDD.

- 1. Cunningham Hall is available for use by residents and their guests during structured programs, classes or community events.
- 2. Private rentals may be reserved through the Amenity Manager's office per the amenity rental section of this policy Rentals may only occur during open hours of amenity, unless otherwise approved by Amenity Manager.
- 3. Residents must accompany their guests at all times and adhere to the CDD guest policy: Each household/dwelling unit will be permitted to bring up to five (5) guests per day.
- 4. Residents must have at all times in their possession their access card for identification to enter and utilize the amenities.
- Residents under twenty-one (21) years of age may not consume alcohol on property at any time without prior approval from the Amenity Manager. The serving of alcohol must be conducted by a licensed bar service for all private rentals
- 6. Anyone that appears to be under the influence of drugs or alcohol will be asked to leave the facility.
- 7. All members utilize the amenities at their own risk. Assumption of risk and liability forms must be signed and on file before utilizing the amenity areas.
- 8. A schedule of activities will be posted in the building and updated by the staff.
- 9. No one under the age of 16 is allowed in the area alone unless accompanied by a person (16 years and older. Residents are not permitted to "drop off" their children/grandchildren without specific supervision from a person 16 years or older.
- 10. Bicycle, skateboard, rollerblade and other vehicle use is limited to designated outdoor areas only such as the paved parking lot and trails.
- 11. With the exception of service animals, pets are only permitted in designated areas, and they are not permitted indoors unless it is an authorized event.
- 12. Profanity, fighting or disruptive behavior will not be tolerated.
- 13. Smoking and the use of electronic smoking devices is not permitted at any of the TSR CDD Facilities. This includes facilities used during private rentals.
- 14. All programs and services including but not limited to personal training, group exercise, and instructional programs must be conducted by an approved and certified employee of the

- Amenity Manger.
- 15. Amplified sound systems and DJs are prohibited unless it is an approved program, event or private rental. Excessive noise that will disturb other residents and guests is not permitted.
- 16. Residents must clean up after themselves and dispose of trash in the appropriate receptacles.
- 17. All equipment and supplies provided for use of the amenities must be returned in good condition after use. Removal of any equipment or supplies from the building is prohibited. Any equipment brought in not belonging to the District is subject to proper insurance and must be approved by the Amenity Manager.
- 18. Cunningham Hall must be vacated and secured by staff no later than 10pm unless approved by the Amenity Manager.
- 19. The facility and staff are not responsible for lost or stolen items. All found items should be turned in to the Welcome Center or Lifestyle Staff. Any items left in public areas will be stored for up to one week in a secured lost and found location.
- 20. All other general facility rules apply. Rules are subject to change as deemed necessary by the TSR-CDD.

18. Rental Fees for Amenity Facilities

Outdoor - Minimum rental of 2 hours

Area and Location	Description	Fees
Cunningham Hall This includes use of the adjacent catering kitchen. Special requests will need to be made to use outside lawn/event space.	Maximum attendees is 60.	\$50 per hour. *2-hour minimum This does not include time for breakdown or set-up. Please ensure that your rental times include this. Requires a \$250 deposit
Pavilions We make every effort to ensure that picnic tables/benches remain within the Pavilions, however, you are encouraged to plan accordingly in case tables are removed or relocated due to another community event or program.	Maximum attendees is 30.	\$15 per hour *2-hour minimum This does not include time for breakdown or set-up. Please ensure that your rental times include this.

The Amenity Manager approves reservations on a first-come, first-served basis. All organized usage of any District-owned property must be approved through an executed rental agreement between the Resident and District. Please speak to the Amenity Manager's office for further information regarding rental procedures and to file an application for rental.

The Amenity Manager has the authority to approve, deny or restrict rentals within District-owned or leased property, for the best interest of Residents and their Guests. Rentals may only occur during open hours of amenity, unless otherwise approved by Amenity Manager.

Rental fees do not include additional fees that may be charged as direct result of additional staffing, usage or equipment required by Amenity Manager.

Local civic service organizations (I.e. Rotary Club, Kiwanis) may rent park amenities (with the exception of any facility requiring key card access) on a case-by-case basis through the Amenity Manager's office, for co-sponsored District events. The Amenity Manager has the right to approve or deny these rentals, based upon the needs of the community and Amenity event calendar.

19. Bike Park

All users must be a resident of or current paid non-resident user for the TSR Community Development District (the "District") or a guest of a member and have a signed release and waiver in the form below on file with the District prior to entering the park. Prior to use of the bike park participants under 18 years of age must have a waiver signed by a parent or legal guardian in the presence of a District staff member or a notary public. Proper I.D. is required.

Florida State Statute:

In accordance with Section 316.0085, Florida Statutes, any person who participates in or assists in off-road biking, skateboarding or in-line skating assumes the known and unknown inherent risks in these activities irrespective of age, and is legally responsible for all damages, injury or death to himself or herself or other persons or property which result from these activities. Any person who observes biking, skateboarding or in-line skating assumes the known and unknown in the inherent risks in these activities irrespective of age and is legally responsible for all damages, injury or death to himself or herself which result from these activities.

- 1. We are a family of riders. We care for the safety of others.
- 2. Use of the park is at your own risk. Know your own abilities and limits.
- 3. This is a hazardous sport. Use of the park may expose the user to serious injury or death, including but not limited to broken bones or paralysis.
- 4. Adult supervision is strongly recommended for riders age 13 and under and adult supervision is required for those ages 9 and under.
- 5. Riding in the park is permitted from dawn to dusk only. Trespassers will be prosecuted.
- 6. Before riding, inspect all surfaces before park use and report any trash, debris, erosion, or other problems with the surface to District staff immediately.
- 7. No riding during rain, lightning, or maintenance periods. Ride with the flow of other riders. Do not proceed over obstacles or around course until it is clear of other riders.
- 8. Only BMX or Mountain bikes are permitted in the active riding area.
- 9. No motorized vehicles (Golf Cart / Mini Bike / Dirt Bike / ATV / 4 Wheelers) are permitted in the bike park or on the single-track trails.
- 10. Bikes with training wheels are not permitted in the bike park. Pedal cars or tricycles are not permitted in the bike park.
- 11. All riders must wear an American National Standards Institute (ANSI)-approved helmet with securely fastened chinstrap and closed-toe shoes. It is strongly suggested that riders wear elbow pads, kneepads and wrist guards.
- 12. Destruction of obstacles, vandalism, graffiti, or other types of damage to the facility shall be governed in accordance with the District's Suspension and Termination of Amenity Privileges Policy and may result in the loss of use of the facility.
- 13. No animals allowed in the active riding areas.
- 14. No music boxes or speaker systems are allowed.
- 15. Absolutely no alcohol, drugs, smoking, or vaping allowed in the active riding area.
- 16. We value kindness. No profanity or abusive language will be tolerated

20. Suspension Policy

1. Introduction. This rule addresses disciplinary and enforcement matters relating to the use of the amenities and other properties owned and managed by the District ("Amenities" or "Amenity").

- **2. General Rule.** All persons using the Amenities and entering District properties are responsible for compliance with the rules and policies established for the safe operations of the District's Amenities.
- **3.** Access Cards / Key Fobs. Access cards and key fobs are the property of the District. The District may request surrender of, or may deactivate, a person's access card or key fob for violation of the District's rules and policies established for the safe operations of the District's Amenities.
- **4. Suspension and Termination of Rights.** The District shall have the right to restrict, suspend, or terminate the Amenity access of any person and members of their household to use all or a portion of the Amenities for any of the following acts (each, a "Violation"), depending on the severity of the Violation:
 - a. Submitting false information on any application for use of the Amenities, including but not limited to facility rental applications;
 - b. Failing to abide by the terms of rental applications;
 - c. Permitting the unauthorized use of a key fob or access card or otherwise facilitating or allowing unauthorized use of the Amenities;
 - d. Exhibiting inappropriate behavior or repeatedly wearing inappropriate attire;
 - e. Failing to pay amounts owed to the District in a proper and timely manner (with the exception of special assessments);
 - f. Failing to abide by any District rules or policies (e.g., Amenity Rules);
 - g. Treating the District's staff, contractors, representatives, residents, landowners, Patrons or guests, in a harassing or abusive manner;
 - h. Damaging, destroying, rendering inoperable or interfering with the operation of District property, or other property located on District property;
 - i. Failing to reimburse the District for property damaged by such person, or a minor for whom the person has charge, or a guest;
 - j. Engaging in conduct that is likely to endanger the health, safety, or welfare of the District, its staff, contractors, representatives, residents, landowners, Patrons or guests;
 - k. Committing or is alleged, in good faith, to have committed a crime on or off District property that leads the District to reasonably believe the health, safety or welfare of the District, its staff, contractors, representatives, residents, landowners, Patrons or guests is likely endangered;
 - I. Engaging in another Violation after a verbal warning has been given by staff (which verbal warning is not required); or
 - m. Such person's guest or a member of their household committing any of the above Violations.

Termination of Amenity access shall only be considered and implemented by the Board in situations that pose a long term or continuing threat to the health, safety and/or welfare of the District, its staff, contractors, representatives, residents, landowners, Patrons or guests. The Board, in its sole discretion and upon motion of any Board member, may vote to rescind a

termination of Amenity access.

- 5. Administrative Reimbursement. The Board may in its discretion require payment of an administrative reimbursement of up to Five Hundred Dollars (\$500) in order to offset the legal and/or administrative expenses incurred by the District as a result of a Violation ("Administrative Reimbursement"). Such Administrative Reimbursement shall be in addition to any suspension or termination of Amenity access, any applicable legal action warranted by the circumstances, and/or any Property Damage Reimbursement (defined below).
- 6. **Property Damage Reimbursement.** If damage to District property occurred in connection with a Violation, the person or persons who caused the damage, or the person whose guest caused the damage, or the person who is responsible of a minor that caused the damage, shall reimburse the District for the costs of cleaning, repairing, and/or replacing the property ("Property Damage Reimbursement"). Such Property Damage Reimbursement shall be in addition to any suspension or termination of Amenity access, any applicable legal action warranted by the circumstances, and/or any Administrative Reimbursement.
- **7. Removal from Amenities.** The District Manager, General Manager, Amenity Manager and onsite staff each have the independent ability to remove any person from the Amenities if a Violation occurs, or if in his or her discretion, it is in the District's best interest to do so.
- 8. Initial Suspension from Amenities. The District Manager, General Manager, Amenity Manager, or his or her designee may at any time restrict or suspend for cause or causes, including but not limited to a Violation, any person's access to the Amenities until a date not later than the next regularly scheduled meeting date of the Board. In the event of such a suspension, the District Manager or his or her designee shall mail a letter to the person suspended referencing the conduct at issue, the sections of the District's rules and policies violated, the time, date, and location of the next regular Board meeting where the person's suspension will be presented to the Board, and a statement that the person has a right to appear before the Board and offer testimony and evidence why the suspension should be lifted. If the person is a minor, the letter shall be sent to the adults at the address within the community where the minor resides.

9. Hearing by the Board; Administrative Reimbursement; Property Damage Reimbursement.

a. At the Board meeting referenced in the letter sent under Section 8 above, or as soon thereafter as a Board meeting is held if the meeting referenced in the letter is canceled, a hearing shall be held at which both District staff and the person subject to the suspension shall be given the opportunity to appear, present testimony and evidence, cross examine witnesses present, and make arguments. The Board may also ask questions of District staff, the person subject to the suspension, and witnesses present. All persons are entitled to be represented by a licensed Florida attorney at such hearing.

- b. After the presentations by District staff and the person subject to the suspension, the Board shall consider the facts and circumstances and determine whether to lift or extend the suspension or impose a termination. In determining the length of any suspension, or a termination, the Board shall consider the nature of the conduct, the circumstances of the conduct, the number of rules or policies violated, the person's escalation or de-escalation of the situation, and any prior Violations and/or suspensions
- c. The Board shall also determine whether an Administrative Reimbursement is warranted and, if so, set the amount of such Administrative Reimbursement.
- d. The Board shall also determine whether a Property Damage Reimbursement is warranted and, if so, set the amount of such Property Damage Reimbursement. If the cost to clean, repair and/or replace the property is not yet available, the Property Damage Reimbursement shall be fixed at the next regularly scheduled Board meeting after the cost to clean, repair, and/or replace the property is known.
- e. After the conclusion of the hearing, the District Manager shall mail a letter to the person suspended identifying the Board's determination at such hearing.
- 10. Suspension by the Board. The Board on its own initiative acting at a noticed public meeting may elect to consider a suspension of a person's access for committing any of the Violations outlined in Section 4. In such circumstance, a letter shall be sent to the person suspended which contains all the information required by Section 8, and the hearing shall be conducted in accordance with Section 9.
- 11. Automatic Extension of Suspension for Non-Payment. Unless there is an affirmative vote of the Board otherwise, no suspension or termination will be lifted or expire until all Administrative Reimbursements and Property Damage Reimbursements have been paid to the District. If an Administrative Reimbursement or Property Damage Reimbursement is not paid by its due date, the District reserves the right to request surrender of, or deactivate, all access cards or key fobs associated with an address within the District until such time as the outstanding amounts are paid.
- by Section 9, a person subject to a suspension or termination may appeal the suspension or termination, or the Board's determination of amount of an Administrative Reimbursement and/or Property Damage Reimbursement, to the Board by filing a written request for an appeal ("Appeal Request"). The filing of an Appeal Request shall not result in the stay of the suspension or termination. The Appeal Request shall be filed within thirty (30) calendar days after mailing of the notice of the Board's determination as required by Section 9(e), above. For purposes of this Rule, wherever applicable, Appeal Request filing will be perfected and deemed to have occurred upon receipt by the District. Failure to file an Appeal Request shall constitute a waiver of all rights to protest the District's suspension or termination, and shall constitute a failure to exhaust administrative remedies. The District shall consider the appeal at a Board meeting and shall provide reasonable notice to the person of the Board meeting where the appeal will be considered. At the appeal stage,

no new evidence shall be offered or considered. Instead, the appeal is an opportunity for the person subject to the suspension or termination to argue, based on the evidence elicited at the hearing, why the suspension or termination should be reduced or vacated. The Board may take any action deemed by it in its sole discretion to be appropriate under the circumstances, including affirming, overturning, or otherwise modifying the suspension or termination. The Board's decision on appeal shall be final.

- 13. Legal Action; Criminal Prosecution; Trespass. If any person is found to have committed a Violation, such person may additionally be subject to arrest for trespassing or other applicable legal action, civil or criminal in nature. If a person subject to a suspension or termination is found at an Amenity Facility, such Person will be subject to arrest for trespassing. If a trespass warrant is issued to a person by a law enforcement agency, the District has no obligation to seek a withdrawal or termination of the trespass warrant even though the issuance of the trespass warrant may effectively prevent a person from using the District's Amenities after expiration of a suspension imposed by the District.
- **14. Severability.** If any section, paragraph, clause or provision of this rule shall be held to be invalid or ineffective for any reason, the remainder of this rule shall continue in full force and effect, it being expressly hereby found and declared that the remainder of this rule would have been adopted despite the invalidity or ineffectiveness of such section.

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TSR-CDD Amenity Rental Spaces & Documents

- Park Pavilions Albritton, Homestead & Whitfield
- Cunningham Hall Cunningham Park (Hall Only)
- Pocket Parks (Spread throughout the Community)
- Hall Table Set Up Options
- Credit Card Authorization Forms
- Check Out Lists/Reminders



TSR Community Development District Amenity Rental Policies

Rental Areas and Fees

Pavilions

There are four (4) pavilions currently available to rent within the Starkey Ranch community, which are restricted to use by residents of the district only. This includes the following:

Albritton Park
Homestead Park
Whitfield Park – EAST Pavilion (closer to Berrypick Trail)
Whitfield Park – WEST Pavilion (near the playground, with grills)

- Pavilion rentals at any of the parks **DO NOT INCLUDE POOLS/SPLASH PAD AREAS**. <u>Subject to amenity guest policy the pools are limited to a "5" guests per household policy.</u>
- The Pavilions within Whitfield Park's pool is not rentable due to the restriction this will place on resident usage.

Current fee for Pavilion Rental is \$15 per hour, with a two-hour minimum. Payment is due upon request.

The pavilions are for groups of **NO MORE THAN 30**. Large events are subject to a different approval process, which may also require permits to be filed with Pasco County Zoning.

**Rental rates are subject to change without notice and You will receive confirmation once your rental is booked and paid.

All rentals are reviewed and approved by the Amenity Management Team. Residents must book all rentals 30 days in advance for the approval process to take place once forms are submitted.

Rental Procedures for all amenities

Rental requests may be made by following the procedures below:

- 1. Email rentals@ourstarkeyranch.com to confirm the availability of your desired rental date.
- Complete and submit the Rental Request Form to the Welcome Center or send to rentals@ourstarkeyranch.com. This date will not be confirmed until the resident submits required forms and deposits if equitable. The Amenity Management Team must approve all submissions.
- 3. Please allow seven (7) business days for the Amenity Management Teams office to communicate with you. If approved, you will be required to pay any amount due in order to confirm. If insurance requirements (noted below) are not met prior to rental, you will be refunded your fees and your rental will be canceled.
- 4. Rental reservations may be requested 2-4 months in advance. Not all dates and times are available.
- 5. The resident must confirm all plans with the Amenity Management 30 days prior to the facility's use and pay the total amount of rental. Adjustments to the reservation cannot be made within 10 days of the reservation date. The Amenity Management will determine whether confirmation will require a one-on-one meeting with the resident.

General Amenity Guidelines

- 1. Residents and their guests must follow all amenity policies and procedures.
- 2. Any event requesting reserved space at a facility must be scheduled and approved through the Amenity Management. This includes usage of common area/CDD property or space or adjacent for vendors of any kind.
- 3. Residents of Starkey Ranch must be over the age of 18 to be eligible for amenity rental privileges.
- 4. Please be aware that Facilities within Starkey Ranch are restricted to usage by residents and their guests only. Access gates and doors are <u>not to be propped open</u> for free entry/exit.
- 5. The amenities may be scheduled for use for approved programs and events planned by the Lifestyle Team as well as CDD, MPOA and HOA meetings. These events take precedence over private rentals. At times then Amenity facility may be used by Government Entities such as Board of Elections and First responder.
- 6. Rentals will start and conclude at the time you designated on the Rental Request & Waiver, as long as the Amenity Management has approved it. Once your rental concludes, all residents and their guests must vacate the facility.
- 7. The Amenity Management or CDD Personnel will conduct a pre-event inspection and post-event inspection. This individual will assess the condition of the facilities <u>before</u> and <u>after</u> the rental, and they will be responsible for determining whether the deposit will be returned.
- 8. Hosts reserving any facility must provide one (1) chaperone for every ten (10) attendees under 18 years of age.
- 9. ALL decorations and trash inside and outside the facility must be removed prior to vacating the premises.
- 10. All chairs, tables, and equipment shall be returned to original setup following each reserved use, and under no circumstances shall chairs, tables, or other equipment be removed from the center
- 11. All unused food and drink must be removed from premises to avoid additional charges and/or loss of deposit being held.
- 12. All facilities will be <u>CLOSED</u> and <u>LOCKED</u> no later than 10:00PM. All CDD Parks are open Dawn to Dusk Pavilion rental times are subject to change due to Daylight savings.
- 13. Amplified music and or DJs must be approved and are subject to the noise ordinances of the community.
- 14. Neither admission fees nor any fund transfers which might be construed as admission fees whatsoever shall be collected by the resident unless it is part of an approved program or event.
- 15. <u>The resident MUST be in attendance throughout the entire length of the rental.</u> If the resident leaves the event, the contract will become null and void and any deposit being held will not be returned and further action may be taken by CDD and the board.
- 16. Any damage to the facility or property, whether the resident is in attendance or not, will be the responsibility of the resident and will be charged against the refundable deposit. Any damage over the deposit amount or if there is no deposit those damages will be additionally charged to the resident. The resident accepts full responsibility for the conduct of all event guests, adults, as well as minors.
- 17. The facility and surrounding areas are non-smoking and non-vaping if caught smoking the refundable deposit will not be returned and additional charges, fines and penalties may be assessed if damages occur as a result of a violation of this policy.
- 18. Basic cleanup of the facility is the responsibility of the resident and includes, but may not be limited to, wiping down tables and removal of all trash and debris. If an outside caterer is used for the event, it is the resident's responsibility to assure that the caterer or member cleans all kitchen facilities and equipment used for the event. Any clean-up costs from the event over the deposit amount are incurred by the staff due to the resident's failure to complete cleanup

- requirements, funds will be retained from the deposit. If there is no deposit the amount will be additionally charged to the resident's credit card.
- 19. The community reserves the right to require security staff for any event deemed necessary by the amenity manager and CDD board. Residents may be required to hire security during the entire event, including one hour prior to the start and one hour after the conclusion of the event (or the actual time required for tear down and/or clean-up).
- 20. Proper attire, including shirts and shoes, must be worn at all times. No party poppers/confetti may be thrown in or around the facility (including gender reveals). Rose petals will be permitted, provided there is complete cleanup. Personal belongings of the member and member's guests are the sole responsibility of the individual and the community is not responsible for loss or damage of these items.
- 21. The use of Alcohol will only be approved with the booking of Cunningham Hall. Alcohol is only permitted with a Licensed, Certified, and Approved bar service. If alcohol is served, it is the undersigned's responsibility for any and all actions of the guests and invitees. Any guest of the resident who becomes incapable of reasonable control of their actions from alcohol consumption or otherwise as determined by a staff member will be required to leave the facility. Any violations of the rules of this agreement or the facility rented will cause the undersigned to lose all of a portion of their security deposit.

REMINDER: NO Alcohol is permitted in ANY CDD park.

22. The Amenity Management Team must approve any/ all vendors. This includes but is not limited to (i.e., DJ, caterer, bar service, bounce houses, sporting groups, food trucks, etc.). Proper proof of insurance must be submitted to the office 10 days prior to your rental. This includes all outside commercial vendors. Insurance must be for a minimum of \$1M per occurrence and list the following under

"Additional Insured:"

TSR Community Development District

Arch Amenities Group DBA WTS International, Inc.

2500 Heart Pine Avenue

Odessa, Florida 33556

- 23. At <u>NO</u> time will water slides or foam parties be approved. Vendors <u>MUST</u> provide a generator, there is no electrical access granted to vendors
- 24. **Cancellations**: Residents may terminate their agreement <u>up to 10 days</u> prior to the scheduled use, and the deposit will be refunded. If a termination by the resident occurs less than 10 days prior to the scheduled use, the deposit will not be returned unless the facility is used by a third party on the reservation date at a rental amount equal to or greater than that amount specified in this agreement.
- 25. The community reserves the right to cancel any rental or use due to "Acts of God", such as, but not limited to; Hurricanes, earthquakes, floods, and/or fire. All deposits and fees will be refunded.



District Amenity Rental Request

Thank you for your interest in renting a facility within our community. This Request Form and Waiver must be completed for all facility rentals.

Residents must read and agree to follow the Facility Rental Guidelines.

RENTER	INFORMATION	
Full Name		
Address Street Address		
Sireei Adaress		
Home Phone ()	Alternate Phone ()	
E-mail		
RENTAL	INFORMATION	
Event Description		
Date Desired Alternate	e Date	
Start Time (includes set up)	□a.m. □ p.m .	
End Time (includes clean up)	□ a.m.□ p.m.	
Expected Attendance		
Will there be a bounce house or other athletic act	ivities? ☐ YES ☐ NO	
Will there be a vendor or food truck?	□ YES □ NO	
	LIES LINO	
If YES for either:		
Name:		_
COI:		-
Area requested:		
□Albritton Park □Homestead Park	□Whitfield Park East	□Whitfield Park West

STATEMENT OF UNDERSTANDING AND WAIVER OF LIABILITY I, ______, the undersigned, have read and agree to follow the Rental Usage Guidelines for reserving the Facilities. I understand and agree that any damages to the Facility will be deducted from my deposit and any damages in excess of the deposit will be charged to me. The Amenity Manager retains the right to suspend my use privileges without reimbursement until such damages are paid. I also understand and agree that I am solely responsible for any liability resulting from the use of the Facilities by myself and/or my guests. I hereby release, indemnify, and hold harmless the TSR Community Development District, its employees, contractors, and affiliates, from, and against any and all claims, demands, actions, causes of actions, suits, liabilities, damages, losses and costs of any kind or nature, including attorneys' fees, costs and expenses, arising from the use of the Facilities. I have also read and understand the adopted Amenity Policies of the TSR Community Development District. Renter Signature Date Printed Name OFFICE USE ONLY Application Received by: on Residency Confirmed Fees Entered into Lifestyle System Resident Notified via Email by on , 20 Notes: INSPECTION REPORT Inspected by _____ Inspected On _____ Description ___



PAVILLION RENTAL MAINTANENCE CHECKLIST

RESIDENT NAME:		DATE of USE:
Personal items rem Food removed from Pavilion & surrounce	n pavilion & grills	nge & decorating materials
Bounce Houses & V	endors have removed t	heir property
All trash is properly		
	FOR STAFF US	SE ONLY
☐ No issues Description of damage/other	Damage	Garbage/Cleaning Neglected
INSPECTED BY: Lifestyle Staff		DATE/TIME:



TSR Community Development District Amenity Rental Policies

Rental Areas and Fees: Cunningham Hall

Cunningham Hall is available for rent with a maximum capacity of 75 people and includes tables and chairs for up to 75 guests. The hall does not include Linen/Tablecloths.

A \$250 deposit check is required for all rentals of Cunningham Hall. Deposit is Due at the time of your rental request. The current fee to rent the hall is \$50 per hour and a minimum of a 2-hour rental. An additional fee of \$15 per hour may be applied from September through May after 6pm - 9pm.

During your rental you are provided with Kitchen Space including Freezer, Refrigerator, Ice machine, you are also provided with trash bags and cleaning supplies

Rental rates are subject to change without notice and you will receive confirmation once your rental is booked and your deposit has been received.

All rentals are reviewed and approved by the Amenity Management Team. Residents must book all rentals 30 days in advance for the approval process to take place once forms are submitted. Rental Procedures for all amenities Rental requests may be made by following the procedures below:

- Email rentals@ourstarkeyranch.com to confirm the availability of your desired rental date.
- Complete and submit the Rental Request Form to the Welcome Center or send to rentals@ourstarkeyranch.com. This date will not be confirmed until the resident submits required forms and deposits if equitable. The Amenity Management Team must approve all submissions.
- 3. Please allow seven (7) business days for the Amenity Management Teams office to communicate with you. If approved, you will be required to pay any amount due in order to confirm. If insurance requirements (noted below) are not met prior to rental, you will be refunded your fees and your rental will be canceled.
- 4. Rental reservations may be requested 2-4 months in advance. Not all dates and times are available.
- 5. The resident must confirm all plans with the Amenity Management 30 days prior to the facility's use and pay the total amount of rental. Adjustments to the reservation cannot be made within 10 days of the reservation date. The Amenity Management will determine whether confirmation will require a one-on-one meeting with the resident.

General Amenity Guidelines:

- 1. Residents and their guests must follow all amenity policies and procedures.
- Any event requesting reserved space at a facility must be scheduled and approved through the Amenity Management. This includes usage of common area/CDD property or space or adjacent for vendors of any kind.
- 3. Residents of Starkey Ranch must be over the age of 18 to be eligible for amenity rental privileges.
- 4. Please be aware that Facilities within Starkey Ranch are restricted to usage by residents and their guests only. Access gates and doors are <u>not to be propped open</u> for free entry/exit.
- 5. The amenities may be scheduled for use for approved programs and events planned by the Lifestyle Team as well as CDD, MPOA and HOA meetings. <u>These events take precedence over private rentals.</u> At times then Amenity facility may be used by Government Entities such as Board of Elections and First responder.
- 6. Rentals will start and conclude at the time you designated on the Rental Request & Waiver, as long as the Amenity Management has approved it. Once your rental concludes, all residents and their guests must vacate the facility.
- 7. The Amenity Management or CDD Personnel will conduct a pre-event inspection and post-event inspection. This individual will assess the condition of the facilities <u>before</u> and <u>after</u> the rental, and they will be responsible for determining whether the deposit will be returned.
- 8. Hosts reserving any facility must provide one (1) chaperone for every ten (10) attendees under 18 years of age.
- 9. ALL decorations and trash inside and outside the facility must be removed prior to vacating the premises.
- 10. All chairs, tables, and equipment shall be returned to original setup following each reserved use, and under no circumstances shall chairs, tables, or other equipment be removed from the center.
- 11. All unused food and drink must be removed from premises to avoid additional charges and/or loss of deposit being held.
- 12. All facilities will be <u>CLOSED and LOCKED</u> no later than 10:00PM. All CDD Parks are open Dawn to Dusk Pavilion rental times are subject to change due to Daylight savings.
- 13. Amplified music and or DJs must be approved and are subject to the noise ordinances of the community.
- 14. Neither admission fees nor any fund transfers which might be construed as admission fees whatsoever shall be collected by the resident unless it is part of an approved program or event.
- 15. <u>The resident MUST</u> be in attendance throughout the entire length of the rental. If the resident leaves the event, the contract will become null and void and any deposit being held will not be returned and further action may be taken by CDD and the board.
- 16. Any damage to the facility or property, whether the resident is in attendance or not, will be the responsibility of the resident and will be charged against the refundable deposit. Any damage over the deposit amount or if there is no deposit those damages will be additionally charged to the resident. The resident accepts full responsibility for the conduct of all event guests, adults, as well as minors.
- 17. The facility and surrounding areas are non-smoking and non-vaping if caught smoking the refundable deposit will not be returned and additional charges, fines and penalties may be assessed if damages occur as a result of a violation of this policy.

- 18. Basic cleanup of the facility is the responsibility of the resident and includes, but may not be limited to, wiping down tables and removal of all trash and debris. If an outside caterer is used for the event, it is the resident's responsibility to assure that the caterer or member cleans all kitchen facilities and equipment used for the event. Any clean-up costs from the event over the deposit amount are incurred by the staff due to the resident's failure to complete cleanup requirements, funds will be retained from the deposit. If there is no deposit the amount will be additionally charged to the resident's credit card.
- 19. The community reserves the right to require security staff for any event deemed necessary by the amenity manager and CDD board. Residents may be required to hire security during the entire event, including one hour prior to the start and one hour after the conclusion of the event (or the actual time required for tear down and/or clean-up).
- 20. Proper attire, including shirts and shoes, must be worn at all times. No party poppers/confetti may be thrown in or around the facility (including gender reveals). Rose petals will be permitted, provided there is complete cleanup. Personal belongings of the member and member's guests are the sole responsibility of the individual and the community is not responsible for loss or damage of these items.
- 21. The use of Alcohol will only be approved with the booking of Cunningham Hall. Alcohol is only permitted with a Licensed, Certified, and Approved bar service. If alcohol is served, it is the undersigned's responsibility for any and all actions of the guests and invitees. Any guest of the resident who becomes incapable of reasonable control of their actions from alcohol consumption or otherwise as determined by a staff member will be required to leave the facility. Any violations of the rules of this agreement or the facility rented will cause the undersigned to lose all of a portion of their security deposit.

REMINDER: NO Alcohol is permitted in ANY CDD parks

22. The Amenity Management Team must approve any/ all vendors. This includes but is not limited to (i.e., DJ, caterer, bar service, bounce houses, sporting groups, food trucks, etc.). Proper proof of insurance must be submitted to the office 10 days prior to your rental. This includes all outside commercial vendors. Insurance must be for a minimum of \$1M per occurrence and list the following under

"Additional Insured:"

TSR Community Development District
Arch Amenities Group DBA WTS International Inc.

2500 Heart Pine Avenue
Odessa, Florida 33556

- 23. At <u>NO</u> time will water slides or foam parties be approved. Vendors <u>MUST</u> provide a generator, there is no electrical access granted to vendors
- 24. **Cancellations**: Residents may terminate their agreement <u>up to 10 days</u> prior to the scheduled use, and the deposit will be refunded. If a termination by the resident occurs less than 10 days prior to the scheduled use, the deposit will not be returned unless the facility is used by a third party on the reservation date at a rental amount equal to or greater than that amount specified in this agreement.
- 25. The community reserves the right to cancel any rental or use due to "Acts of God", such as, but not limited to; Hurricanes, earthquakes, floods, and/or fire. All deposits and fees will be refund



District Amenity Rental Request

Thank you for your interest in renting a facility within our community. This Request Form and Waiver must be completed for all facility rentals.

Residents must read and agree to follow the Facility Rental Guidelines.

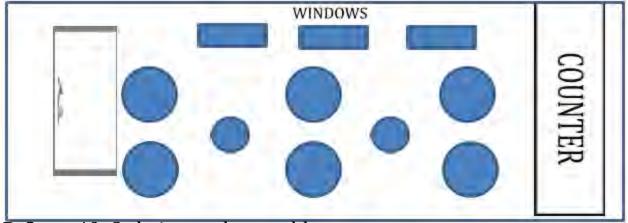
	RENTER INFORMATIC	DN
Full Name		
Address		
Street Address		
Home Phone()	Alternate Phone	()
E-mail		
	RENTAL INFORMATIO	N
Event Description		
Date Desired	Alternate Date	
Start Time (includes set up)	_	□ а.т □ р.т.
End Time (includes clean up)		D a.m. D p.m.
Expected Attendance	-	
Will alcohol be served?	☐ YES ☐ NO (Subject to additional	al fees, security and permits)
Will a caterer be used?	□ YES □ NO	
If YES,		
Caterer Name		

All Cunningham Hall Rentals

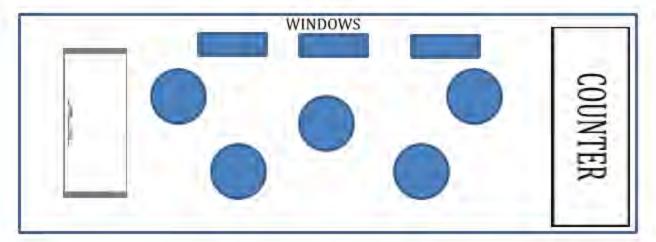
Require a security deposit check to secure date prior to request approval.

STATEMENT OF UNDERST	ANDING AND WAIVER OF LIABILITY
reserving the Facilities. I understand and agree that any dama	signed, have read and agree to follow the Rental Usage Guidelines for ages to the Facility will be deducted from my deposit and any damages in
excess of the deposit will be charged to me. The Amenity Ma until such damages are paid.	anager retains the right to suspend my use privileges without reimbursemen
guests. I hereby release, indemnify, and hold harmless the TS	ny liability resulting from the use of the Facilities by myself and/or my SR Community Development District, its employees, contractors, and ons, causes of actions, suits, liabilities, damages, losses and costs of any arising from the use of the Facilities.
I have also read and understand the adopted Amenity Pol	licies of the TSR Community Development District.
Renter Signature	Date
Printed Name	
OFF pplication Received by:	FICE USE ONLY on
Residency Confirmed	
Deposit	
Entered into Lifestyle System	
Resident Notified via Email by	on, 20
Fees	
Notes:	
NSPECTION REPORT	
Inspected On	Inspected by
Description	

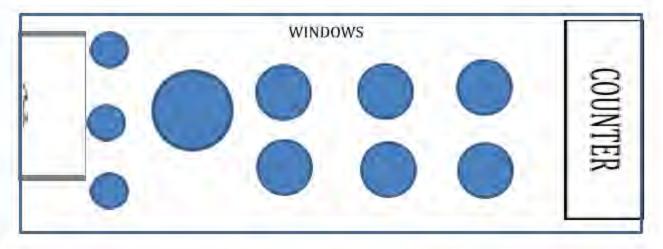
A. Seats 50-55: 8 chairs per large table, 4 chairs per small table



B. Seats 40: 8 chairs per large table



C. Seats 75: 8 to 10 chairs per large table, 4 chairs per small table





CUNNINGHAM HALL RENTAL MAINTANENCE CHECKLIST

RESIDENT NAME:		DATE of USE:
your group completed the following	g items. Cleaning supp	will inspect the hall after your event and check off that lies are located in the cabinet when entering the Kitch on of your security/cleaning deposit refund.
Personal items remo	oved	
Food removed from	refrigerator, freezer, ca	abinets & microwave
Grass area & decks of	clear of garbage & dec	orating materials
Kitchen counters, m	icrowave and sink clea	ned
Decorating material	s including tape remov	ved from Hall and surrounding area.
Garbage taken to ou	itside to dumpster	
Restrooms presenta	ble and trash removed	I
Floors swept thorou	ghly	
Tables & chairs clear	ned & placed back in o	riginal setup
Cabinets, walls, floor	s, etc free of marks, hol	les and any other damages.
Doors locked		
	FOR STAFF U	SE ONLY
No issues	Damage	Garbage/Cleaning Neglected
Description of damage/other	issues:	
INSPECTED BY: Lifestyle Staff		DATE/TIME:



LIFETYLE PROGRAM CREDIT CARD AUTHORIZATION

Credit Card Type:	VISA	MASTERCARD	AMEX	DISCOVER
Account Number				
Expiration Date				
		(Tear h	nere)	
Name on Card				
Billing Address				
City				
State				
Zip Code				
Phone				
AUTHORIZATI	ON OF (CARD USE		
Team & TSR-CDE account and all s program and eve	D to hold sub-accou ent trans pecial eve	d my credit cal unts for family actions as wel ents may be b	rd inform / membei ll as fitne	ne Starkey Ranch Lifestyle Pation on file and charge my Prs, at the time of service for Prss and aquatics services. Pro 48 hours prior to the
Signature		Da	te	



TSR Community Development District **Pocket Park Event Use Request**

		REQUESTOR INFORMA	TION	
Full Name				
Address				
	Street Address			
Home Phone	()	Alternate Phone	()	
E-mail				
E (D)	,·	EVENT INFORMATION	N	
Event Descrip	tion			
Date Desired		Alternate Date		
Start Time (in	cludes set up)		a.m.	
End Time (inc	ludes clean up)		a.m.	
Expected Atte	ndanca			
	<u> </u>	cally in the park rented equipment an		
	☐ 5. Night	roe Commons □ 2. Heart Pine Parks □ : star & Barbour □ 6. Barbour N □ 7. E	Barbour S	
See map attac		s. Requestor is encouraged to request por FOF UNDERSTANDING AND W	1 0	
	STATEMENT	OF UNDERSTANDING AND W	AIVER OF LIAB	
I, the undersign parks.	ed, have read and agree t	o follow the Pocket Park Use Procedures &	Policies for hosting an	event at the pocket
District ("Distri Community De causes of action	ct") property and facilities velopment District, its en	ely responsible for any liability resulting from es by myself and/or my guests. I hereby relean ployees, contractors, and affiliates, from, an ges, losses and costs of any kind or nature, in erty and facilities.	ase, indemnify, and ho	old harmless the TSR claims, demands, actions,
I have also read	d and understand the ac	lopted Amenity Policies of the TSR Comm	nunity Development I	District.
Renter Signatur	e		Date	
Printed Name				
	ived by:	OFFICE USE ONLY		
Application Received	nt or non-resident user	ononon	on	, 20
	Approved	Event Denied (Reason:)



TSR Community Development District **Pocket Park Use Procedures & Policies**

Procedures

Requests may be made by following the procedures below:

- 1. Complete and submit the Request Form to the Welcome Center or send to rentals@ourstarkeyranch.com.
- 2. Rental reservations may be requested 2-4 months in advance.
- 3. Please allow seven (7) business days for the Amenity Manager's office to communicate with vou.
- 4. The requestor must confirm all plans with the amenity manager 30 days prior to the facilities use. Adjustments to the reservation cannot be made within 10 days of the reservation date. The amenity manager will determine whether confirmation will require a one on one meeting with the resident.

General Usage Guidelines

- Residents or non-resident users of Starkey Ranch and over the age of 18 are eligible for amenity rental privileges.
- The amenities may be scheduled for use for approved programs and events planned by the Lifestyle Office as well as CDD and HOA events. These events take precedence over individual resident use.
- Residents and their guest must follow all amenity policies and procedures.
- All parks are open from dawn to dusk, park usage must remain within this time frame.
- ALL decorations and trash inside and outside the facility must be removed prior to vacating the premises, immediately following the event.
- Neither admission fees nor any fund transfers which might be construed as admission fees whatsoever shall be collected by the requestor.
- The requestor will be in attendance throughout the entire length of the event.
- Amplified music of any kind is not permitted.
- Please abide by good neighbor policies for noise and hours of use.
- Parks are not reservable for exclusive use. This is a common area, and neighbors will still have access.
- Any bounce houses and inflatables must be provided by a licensed and insured company and should be supervised by a responsible adult aware of the appropriate use, associated hazards, and safety precautions.
- The Amenity Manager must approve any bounce house rental or any other vendor or commercial usage and proper proof of insurance must be submitted to the office prior to utilization. This includes all outside commercial vendors.

Insurance must be for a minimum of \$1M per occurrence and list the following under "Additional Insured:"

TSR Community Development District
Arch Amenities Group DBA WTS International, Inc.
2500 Heart Pine Avenue
Odessa, Florida 33556

- No wet inflatables or water slides may be used.
- Power and water are not available for use.



POCKET PARK RENTAL MAINTANENCE CHECKLIST

RESIDENT NAME:		DATE of USE:		
Personal items re	moved			
No visible damag	e to park area			
Surrounding area	s clear of garbage & deco	prating materials		
Bounce Houses &	Vendors have removed	their property		
All trash is prope	ly in trash cans			
	FOR STAFF U	SE ONLY		
No issues	Damage	Garbage/Cleaning Neglected		
Description of damage/oth	erissues:			
INSPECTED BY: Lifestyle Staf	:	DATE/TIME:		

TSR COMMUNITY DEVELOPMENT DISTRICT

4-0

RESOLUTION 2025-15

A RESOLUTION OF THE BOARD OF SUPERVISORS OF THE TSR COMMUNITY DEVELOPMENT DISTRICT ADOPTING REVISED AMENITY POLICIES AND FEES; PROVIDING SEVERABILITY CLAUSE; AND PROVIDING AN EFFECTIVE DATE.

WHEREAS, the TSR Community Development District (the "District") is a local unit of special purpose government created and existing pursuant to Chapter 190, *Florida Statutes*, being situated in Pasco County, Florida; and

WHEREAS, Chapters 190 and 120, Florida Statutes, authorize the District to adopt rules, rates, charges and fees to govern the administration of the District and defray costs of operation and to adopt resolutions as may be necessary for the conduct of District business and further provide that the District may adopt policies related thereto by resolution or motion; and

WHEREAS, the District previously adopted a resolution adopting an amenity policy and fees (the "Prior Amenity Policies"); and

WHEREAS, by motion of the District's Board of Supervisors (the "Board") at the July 9, 2025 Board meeting a public hearing was set to adopt revised Amenity Policies and Fees, attached hereto as Exhibit A and incorporated herein by this reference (the "Revised Amenity Policies"); and

WHEREAS, the District Secretary caused to be published the notice of rulemaking and notice of rule development to adopt the Revised Amenity Policies; and

WHEREAS, after providing notice pursuant to Florida law, and after holding a public hearing thereon, the Board finds that it is in the best interest of the District and necessary for the efficient operation of the District to adopt by resolution the Revised Amenity Policies, attached hereto as Exhibit A and incorporated herein by this reference, for immediate use and application; and

WHEREAS, the Board finds that the Revised Amenity Policies outlined in Exhibit A is just and equitable having been based upon (i) the amount of service furnished; (ii) the average number of persons residing or working in or otherwise occupying the premises served; and upon (iii) other factors affecting the use of the facilities furnished.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF SUPERVISORS OF THE TSR COMMUNITY DEVELOPMENT DISTRICT:

SECTION 1. The above stated recitals are true and correct and by this reference are hereby incorporated into this resolution.

SECTION 2. The Revised Amenity Policies as set forth in **Exhibit A** are hereby adopted pursuant to this resolution as necessary for the conduct of District business. The Revised Amenity Policies shall replace the Prior Amenity Policies imposed by the district and shall remain in full force and effect unless revised or repealed by the District in accordance with Chapters 120 and 190, Florida Statutes.

SECTION 3. If any provision of this resolution is held to be illegal or invalid, the other provisions shall remain in full force and effect.

SECTION 4. This resolution shall become effective upon its passage and shall remain in effect unless rescinded or repealed.

PASSED AND ADOPTED this 10th day of September, 2025.

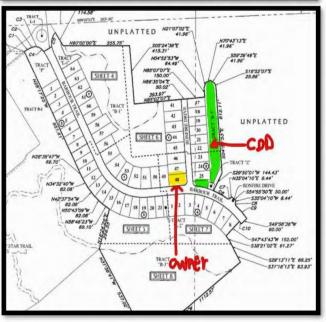
ATTEST:		TSR COMMUNITY DEVELOPMENT DISTRICT		
Secretary/A	ssistant Secretary	Chair/Vice Chair, Board of Supervisors		
Exhibit A:	Revised Amenity Policies			

TSR COMMUNITY DEVELOPMENT DISTRICT

BONFIRE/ BARBOUR TRAIL MAP

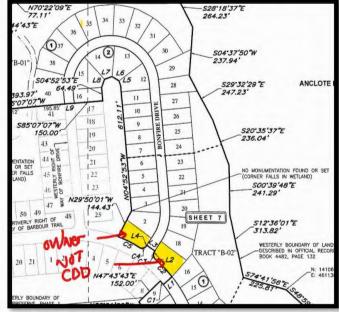








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TSR COMMUNITY DEVELOPMENT DISTRICT

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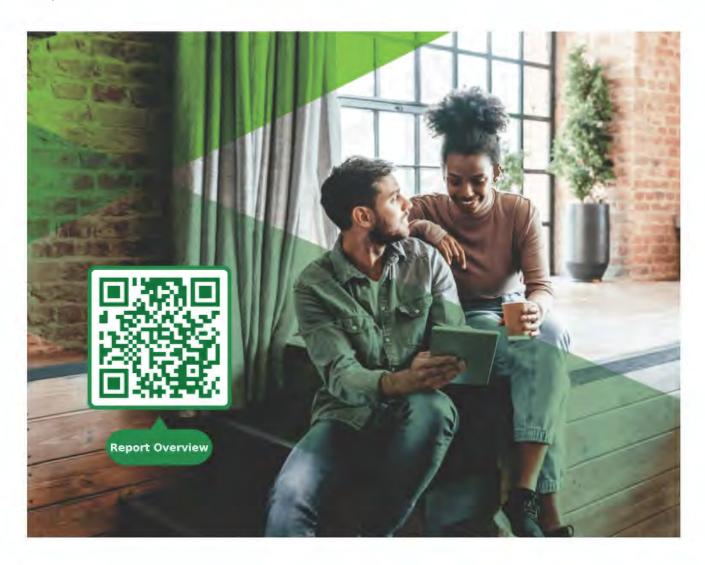


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Matt Kuisle, Regional Executive Director (813) 536-7201 matt@reserveadvisors.com

Property Wellness Reserve Study Program Proposal Level I Reserve Study

TSR Community Development District Odessa, FL



Reserve Advisors

Your Property Wellness Consultants



Our Property Wellness Reserve Study Program

Your home is the most expensive personal property you will ever own. The responsibility for preserving its value reaches beyond your home to include the spaces you share with your neighbors. Structures, systems, streets and amenities must be maintained to protect the value of your investment. But the required responsibility often stretches beyond individual knowledge and expertise. That's why associations turn to Reserve Advisors. As your property wellness consultants, our reserve study helps associations understand their assets, expected lifespans, and both the budgets and maintenance needed to keep them in great working order.



A Proactive Property Wellness Program

Our engineers provide a thorough evaluation of your property and shared assets, and create a strong, informed plan to maximize your community's physical and financial wellness for the long haul. Because proactive care ensures that your shared property is cared for the way you would care for your home. We have been helping communities thrive for over 30 years. But the job we are obsessed with is making sure you and your neighbors have what you need to protect your property today and prevent costly and avoidable repairs tomorrow. It is the best way to care for the place that makes you feel welcome, safe, secure and proud.



Helping Communities Thrive for Over 30 Years

With a team of 60+ engineers whose engineering backgrounds include civil, structural, mechanical, and more, we have over 350 years of combined experience conducting reserve studies for common interest realty associations nationwide. Our service area is one of the largest in the industry, and we pride ourselves on delivering unbiased recommendations that give communities the plans they need to ensure the future well-being of the property.

37,000+
RESERVE STUDIES CONDUCTED

19,000+
ASSOCIATIONS SERVED

3,950,000+

RESIDENTS SERVED

Industry Leadership

We were instrumental in pioneering the Community Association Institute's (CAI) Reserve Study Standards, and were influential in revising these standards in 2023 through our participation in an industry task force. This diverse group included reserve specialists, professional managers, community board members, attorneys, and accountants. Additionally, we continue to shape best practices in the field through active involvement with the Foundation for Community Association Research (FCAR), including chairing the Reserve Study Best Practices Report.

As a national member of CAI, we are actively involved in over 30 chapters nationwide, regularly supporting the organization's members through structured education, speaking engagements, and publications for managers and board members. Our leadership team members, Michelle Baldry and Matt Kuisle, are board members of FCAR and CAI, respectively. In addition to complying with legislative requirements specific to reserve studies, we are compliant with and/or accredited by:

- Association of Professional Reserve Analysts (APRA)
- Community Associations Institute (CAI)
- American Institute of Certified Public Accountants (AICPA)

Your Trusted Neighborhood Partner



Hear What Our Clients Say



"Tamara is very communicative and easy to talk to. She always answers my questions and continues to take my calls. She showed authentic empathy for our homeowners and worked with us to adjust the report due to the upcoming work we have going on at my property. Based on my experience with her alone, I would recommend Reserve Advisors."

Keanna Moss, General Manager Ventana Condominium Association, Inc. Tampa, Florida



"Taylor was extremely helpful and knowledgeable in all aspects of our assets, infrastructure, roads, etc. He was quick to respond with questions, requests and concerns. And, he took his time with us during our initial meeting and was sure to answer all of our questions"

Candy Bailey-Gray, Treasurer Paradise Island Co-Op, Inc. Largo, Florida

Level I Full Reserve Study

RESERVE™	LEVEL I	LEVEL II	LEVEL III
ADVISORS	FULL RESERVE STUDY	RESERVE STUDY UPDATE WITH SITE-VISIT	RESERVE STUDY WITHOUT SITE-VISIT
Long-term thinking. Everyday commitment.		WITH SITE-VISIT	WITHOUT SITE-VISIT
		RESERVE STUDY PROCESS	
ONSITE VISUAL INSPECTION	\otimes	Ø	
PRE-INSPECTION MEETING	⊗	⊗	
COMPONENT INVENTORY PLUS COMPONENT QUANTITIES & MEASUREMENTS	Established	Re-Assessed/Evaluated	Reflects prior study
CONDITION ASSESSMENTS	Based on visual observation	Based on visual observation	As reported by association
JSEFUL LIFE ESTIMATES	Based on engineer's condition assessment	Based on engineer's condition assessment	Based on client's reported condition
/ALUATION/COST ESTIMATES /IA PROPRIETARY BID DATABASE	Established for each reserve component	Re-evaluated for each reserve component	Re-evaluated for each reserve component
		KEY DELIVERABLES	
MEETS AND EXCEEDS CAI'S NATIONAL RESERVE STUDY STANDARDS	\mathfrak{G}	Ø	8
PRIORITIZED LIST OF CAPITAL EXPENDITURES	Ø	Ø	Ø
CUSTOMIZED RECOMMENDED FUNDING PLAN(S)	Ø	Ø	Ø
RECOMMENDED PREVENTATIVE MAINTENANCE ACTIVITIES	⊗	Ø	
NCLUSION OF LONG-LIVED ASSETS	⊗	⊗	Ø
ELECTRONIC REPORT	Comprehensive report with component detail	Comprehensive report with component detail	Executive summary overview
EXCEL SPREADSHEETS	Ø	<u></u>	Ø
SUPPORT WITH IMPLEMENTATION OF REPORT	Ø	⊗	8
COMPLIMENTARY REPORT REVISION	Ø	⊗	
UNCONDITIONAL POST-STUDY SUPPORT AT NO ADDITIONAL COST NCLUDING REPORT PRESENTATION	Ø	Ø	Ø
	RECOMMENDED SERVICE LEVEL		

We are proposing a Level I Full Reserve Study. This service involves developing a component list and quantification of each item - a crucial aspect often overlooked by unqualified providers. This service is suitable for communities that have never undergone a reserve study, as well as those contemplating a change in reserve study providers. Conducting a Level I Reserve Study allows us to not only verify the accuracy of the component inventory and related quantities/measurements with certainty - the foundation of any reserve study - but to also present capital planning recommendations with unwavering confidence.

Property Wellness Reserve Study Program

Reserve Advisors will perform a Level I Reserve Study in accordance with Community Associations Institute (CAI) National Reserve Study Standards. Your reserve study is comprised of the following:

Physical Analysis: The reserve study consultant will develop a detailed list of reserve components, also known as a component inventory, and related quantities for each. We will complete a condition assessment or physical evaluation for each reserve component and the current condition of each will be documented with photographs. Life and cost estimates will be performed to determine estimated useful lives, remaining useful lives and current cost of repair or replacement.

Financial Analysis: The reserve study consultant will identify the current reserve fund status in terms of cash value and prepare a customized funding plan. The funding plan outlines recommended annual reserve contributions to offset the future cost of capital projects over the next 30 years.

Property Description

We've identified and will include the following reserve components:

Fences, Irrigation System, Monuments, Landscaping, Signage, Perimeter Walls/Fences, Retaining Walls, Sidewalks, Pond(s), Playground(s), Pool House(s), Pool(s) including Fence, Deck, Mechanicals, etc., Trails and Paths, Service Roads, Cunningham Hall, Homestead Park, Whitfield Park, and Albritton Park, and other property specifically identified that you'd like us to include.

Scope of work includes all property owned-in-common as defined in your association's declaration and other property specifically identified that you'd like us to include.

Key Elements of Your Property Wellness Reserve Study Program

Reserve Advisors' Exclusive Tools

Reserve Advisors' exclusive tools allow you to make informed decisions to maintain your association's long-term physical and financial health.



Reserve Expenditures

View your community's entire schedule of prioritized expenditures for the next 30 years on one easy-to-read spreadsheet.

View Example



Funding Plan

Establishes the most stable and equitable recommended annual reserve contributions necessary to meet your future project needs.

View Example



Reserve Funding Graph

Highlights your community's current financial health and provides visibility to your projected cash flow over the next 30 years.

View Example



Component Specific Details

Including photographic documentation of conditions, project specific best practices outlining the scope of future projects, and preventative maintenance activities to maximize component useful lives.

View Example



Excel Spreadsheets

Empowering you to make more informed decisions by adjusting project schedules, future costs, and annual contributions in real time.

For Confidence in All Decisions



Personalized Experience Guarantee

As your trusted advisor, we are committed to providing clarity on the true cost of property ownership through a comprehensive capital planning solution and unmatched advisory services. If the experience we provide fails to live up to your expectations, contact us at any time for a refund.

Your property is your biggest investment. Here's why we're the right partner to protect it.



Full Engagement

It's our job to understand your specific concerns and to discuss your priorities in order to ensure your experience exceeds expectations.



Detailed Understanding

We will do whatever it takes to ensure you have complete confidence in interpreting and putting into practice our findings and recommendations.



Ongoing Support

Unlike other firms, we provide current and future boards with additional insight, availability to answer questions and guidance well beyond report delivery.



RA is comprised of a highly professional team with the depth of knowledge, access to extensive research resources, and sensitive interpersonal skills needed to collaborate with our community group comprised of board members and ad-hoc committee members to produce a detailed and relevant reserve study vital to keeping our community in a strong fiscal position as we plan for the future. Our engineer did an excellent job preparing the community for the site visit, listening to and incorporating information shared by our stakeholders, and leading them through a virtual meeting review of the completed study, answering questions and noting tweaks needed to finalize the reserve study for the community.

Ellen C. | Treasurer



The Time to Protect Your Property's Long-Term Health is Now

This proposal, dated 8/29/2025, for a Reserve Study, is valid for 90 days.

To Start Your Property Wellness Reserve Study Program Today:

1. Select the service options below to confirm scope of engagement

Service	Price
Reserve Study (Level I)	\$8,400.00
This service includes a pre-project meeting to discuss your unique needs and priorities with our engineer. You'll receive: 1) a PDF report with 30-year expenditure and funding plan tables, 2) Excel spreadsheet with formulas, and 3) Complimentary support with implementation of your study and ongoing guidance.	
We provide ongoing, tailored support—at no additional cost. We'll meet with you to walk through you recommendations, and answer any questions—ensuring you have the knowledge and confidence to your community's long-term success.	

	То	stal \$8,400.00
2. Sign below		
Signature:	Title:	
Name:	Date:	
For: TSR Community Development District	Ref: <u>253064</u>	
3 Pay 50% rotainer An Mailing Address		

3. Pay 50% retainer. An invoice will be emailed to you upon project authorization.

Mailing Address Reserve Advisors, LLC PO Box 88955 Milwaukee, WI 53288-8926 ACH

Send Remittances to 'accounting@reserveadvisors.com'

at time of payment

Checking Account Number: 151391168

Routing Number: 075905787

Financial Institution: First Business Bank

17335 Golf Parkway, Suite 150 | Brookfield, WI 53045

You will receive your electronic report approximately four (4) weeks after our inspection, based on timely receipt of all necessary information from you. Authorization to inspection time varies depending on demand for our services. This proposal, dated 8/29/2025, is valid for 90 days, and may be executed and delivered by facsimile, portable document format (.pdf) or other electronic signature pages, and in any number of counterparts, which taken together shall be deemed one and the same instrument. One complimentary hard copy report is available upon request.

Professional Service Conditions

Our Services - Reserve Advisors, LLC ("RA") performs its services as an independent contractor in accordance with our professional practice standards and its compensation is not contingent upon our conclusions. The purpose of our reserve study is to provide a budget planning tool that identifies the current status of the reserve fund, and an opinion recommending an annual funding plan, to create reserves for anticipated future replacement expenditures of the subject property. The purpose of our energy benchmarking services is to track, collect and summarize the subject property's energy consumption over time for your use in comparison with other buildings of similar size and establishing a performance baseline for your planning of long-term energy efficiency goals. The purpose of our Milestone Phase I is to evaluate the structural integrity of the building on the subject property and provide an inspection report summarizing our findings related to structural issues, or lack thereof.

In each case, our inspection and analysis of the subject property is limited to visual observations, is noninvasive and is not meant to nor does it include investigation into statutory, regulatory or code compliance. RA inspects sloped roofs from the ground and inspects flat roofs where safe access (stairs or ladder permanently attached to the structure) is available. Our energy benchmarking services with respect to the subject property is limited to collecting energy and utility data and summarizing such data in the form of an Energy Star Portfolio Manager Report or any other similar report, and hereby expressly excludes any recommendations with respect to the results of such energy benchmarking services or the accuracy of the energy information obtained from utility companies and other third-party sources with respect to the subject property. Our Milestone Phase I inspections are limited to a visual examination of habitable and uninhabitable areas of the building, including the primary structural members and systems. The inspection aims to determine the presence of substantial structural deterioration, and unsafe or dangerous conditions with the structure. The reserve report, Milestone Phase I report, and any energy benchmarking report (i.e., any Energy Star Portfolio Manager Report) (including any subsequent revisions thereto pursuant to the terms hereof, collectively, the "Report") are based upon a "snapshot in time" at the moment of inspection. RA may note visible physical defects in the Report. The inspection is made by employees generally familiar with real estate and building construction. Except to the extent readily apparent to RA, RA cannot and shall not opine on the structural integrity of or other physical defects in the property under any circumstances. Without limitation to the foregoing, RA cannot and shall not opine on, nor is RA responsible for, the subject property's conformity to specific governmental code requirements for fire, building, earthquake, occupancy or otherwise.

RA is not responsible for conditions that have changed between the time of inspection and the issuance of the Report. RA does not provide any invasive testing whatsoever (including, without limitation, on any mechanical systems that provide energy to the property), nor can RA opine on any system components that are not easily accessible during the inspection. RA does not investigate, nor assume any responsibility for any existence or impact of any hazardous materials, such as asbestos, urea-formaldehyde foam insulation, other chemicals, toxic wastes, environmental mold or other potentially hazardous materials or structural defects that are latent or hidden defects which may or may not be present on or within the property. RA does not make any soil analysis or geological study as part of its services, nor does RA investigate vapor, water, oil, gas, coal, or other subsurface mineral and use rights or such hidden conditions, and RA assumes no responsibility for any such conditions. The Report may contain opinions of estimated replacement costs or deferred maintenance expenses and remaining useful lives, which are neither a guarantee of the actual costs or expenses of replacement or deferred maintenance nor a guarantee of remaining useful lives of any property element.

RA assumes, without independent verification, the accuracy of all data provided to it. Except to the extent resulting from RA's willful misconduct in connection with the performance of its obligations under this agreement, you agree to indemnify, defend, and hold RA and its affiliates, officers, managers, employees, agents, successors and assigns (each, an "RA Party") harmless from and against (and promptly reimburse each RA Party for) any and all losses, claims, actions, demands, judgments, orders, damages, expenses or liabilities, including, without limitation, reasonable attorneys' fees, asserted against or to which any RA Party may become subject in connection with this engagement, including, without limitation, as a result of any false, misleading or incomplete information which RA relied upon that was supplied by you or others under your direction, or which may result from any improper use or reliance on the Report by you or third parties under your control or direction or to whom you provided the Report. NOTWITHSTANDING ANY OTHER PROVISION HEREIN TO THE CONTRARY, THE AGGREGATE LIABILITY (IF ANY) OF RA WITH RESPECT TO THIS AGREEMENT AND RA'S OBLIGATIONS HEREUNDER IS LIMITED TO THE AMOUNT OF THE FEES ACTUALLY RECEIVED BY RA FROM YOU FOR THE SERVICES AND REPORT PERFORMED BY RA UNDER THIS AGREEMENT, WHETHER ARISING IN CONTRACT, TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY OR OTHERWISE. YOUR REMEDIES SET FORTH HEREIN ARE EXCLUSIVE AND ARE YOUR SOLE REMEDIES FOR ANY FAILURE OF RA TO COMPLY WITH ITS OBLIGATIONS HEREUNDER OR OTHERWISE. RA SHALL NOT BE LIABLE FOR ANY SPECIAL, INDIRECT, INCIDENTAL, CONSEQUENTIAL, PUNITIVE OR EXEMPLARY DAMAGES OF ANY KIND, INCLUDING, BUT NOT LIMITED TO, ANY LOST PROFITS AND LOST SAVINGS, LOSS OF USE OR INTERRUPTION OF BUSINESS, HOWEVER CAUSED, WHETHER ARISING IN CONTRACT, TORT (INCLUDING NEGLIGENCE), BREACH OF WARRANTY, STRICT LIABILITY OR OTHERWISE, EVEN IF RA HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. IN NO EVENT WILL RA BE LIABLE FOR THE COST OF PROCUREMENT OF SUBSTITUTE GOODS OR SERVICES. RA DISCLAIMS ALL REPRESENTATIONS AND WARRANTIES WHATSOEVER, EXPRESS OR IMPLIED OR OF ANY NATURE, WITH REGARD TO THE SERVICES AND THE REPORT, INCLUDING, WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

Professional Service Conditions - Continued

Report - RA will complete the services in accordance with the Proposal. The Report represents a valid opinion of RA's findings and recommendations with respect to the reserve study or Milestone Phase I, as applicable, and is deemed complete. RA will consider any additional information made available to RA within 6 months of issuing the Report and issue a revised Report based on such additional information if a timely request for a revised Report is made by you. RA retains the right to withhold a revised Report if payment for services was not tendered in a timely manner. All information received by RA and all files, work papers or documents developed by RA during the course of the engagement shall remain the property of RA and may be used for whatever purpose it sees fit. RA reserves the right to, and you acknowledge and agree that RA may, use any data provided by you in connection with the services, or gathered as a result of providing such services, including in connection with creating and issuing any Report, in a de-identified and aggregated form for RA's business purposes.

Your Obligations - You agree to provide us access to the subject property for an inspection. You agree to provide RA all available, historical and budgetary information, the governing documents, and other information that we request and deem necessary to complete the Report. Additionally, you agree to provide historical replacement schedules, utility bills and historical energy usage files that RA requests and deems necessary to complete the energy benchmarking services, and you agree to provide any utility release(s) reasonably requested by RA permitting RA to obtain any such data and/or information from any utility representative or other third party. You agree to pay actual attorneys' fees and any other costs incurred to collect on any unpaid balance for RA's services.

Use of Our Report and Your Name - Use of the Report is limited to only the purpose stated herein. You acknowledge that RA is the exclusive owner of all intellectual property rights in and relating to the Report. You hereby acknowledge that any use or reliance by you on the Report for any unauthorized purpose is at your own risk and that you will be liable for the consequences of any unauthorized use or distribution of the Report. Use or possession of the Report by any unauthorized third party is prohibited. The Report in whole or in part is not and cannot be used as a design specification for design engineering purposes or as an appraisal. You may show the Report in its entirety to the following third parties: members of your organization (including your directors, officers, tenants and prospective purchasers), your accountants, attorneys, financial institutions and property managers who need to review the information contained herein, and any other third party who has a right to inspect the Report under applicable law including, but not limited, to any government entity or agency, or any utility companies. Without the written consent of RA, you shall not disclose the Report to any other third party. By engaging our services, you agree that the Report contains intellectual property developed (and owned solely) by RA and agree that you will not reproduce or distribute the Report to any party that conducts reserve studies without the written consent of RA.

RA will include (and you hereby agree that RA may include) your name in our client lists. RA reserves the right to use (and you hereby agree that RA may use) property information to obtain estimates of replacement costs, useful life of property elements or otherwise as RA, in its sole discretion, deems appropriate.

Payment Terms, Due Dates and Interest Charges - The retainer payment for any reserve study, Milestone Phase I inspection, and/or combined services is due upon execution of this agreement and prior to the inspection by RA, and any balance is due net 30 days from the Report shipment date. If only energy benchmarking services are performed by RA, then the retainer payment is due upon execution of this agreement and any balance is due net 30 days from the Report shipment date. In any case, any balance remaining 30 days after delivery of the Report shall accrue an interest charge of 1.5% per month. Unless this agreement is earlier terminated by RA in the event you breach or otherwise fail to comply with your obligations under this agreement, RA's obligations under this agreement shall commence on the date you execute and deliver this agreement and terminate on the date that is 6 months from the date of delivery of the Report by RA. Notwithstanding anything herein to the contrary, each provision that by its context and nature should survive the expiration or early termination of this agreement shall so survive, including, without limitation, any provisions with respect to payment, intellectual property rights, limitations of liability and governing law. We reserve the right to limit or decline refunds in our sole discretion. Refunds vary based on the applicable facts and circumstances.

Miscellaneous – Neither party shall be liable for any failures or delays in performance due to fire, flood, strike or other labor difficulty, act of God, act of any governmental authority, riot, embargo, fuel or energy shortage, pandemic, wrecks or delays in transportation, or due to any other cause beyond such party's reasonable control; provided, however, that you shall not be relieved from your obligations to make any payment(s) to RA as and when due hereunder. In the event of a delay in performance due to any such cause, the time for completion or date of delivery will be extended by a period of time reasonably necessary to overcome the effect of such delay. You may not assign or otherwise transfer this agreement, in whole or in part, without the prior written consent of RA. RA may freely assign or otherwise transfer this agreement, in whole or in part, without your prior consent. This agreement shall be governed by the laws of the State of Wisconsin without regard to any principles of conflicts of law that would apply the laws of another jurisdiction. Any dispute with respect to this agreement shall be exclusively venued in Milwaukee County Circuit Court or in the United States District Court for the Eastern District of Wisconsin. Each party hereto agrees and hereby waives the right to a trial by jury in any action, proceeding or claim brought by or on behalf of the parties hereto with respect to any matter related to this agreement.

TSR COMMUNITY DEVELOPMENT DISTRICT

LAND CLEARING GR®UP

1780 Quiet Forest Trail, Chuluota, FL 32766 407-979-9797 Landclearinggroup.com

OWNER INFORMATION

TSR CDD c/o Barry Mazzoni Gladstone Dr. Odessa, Florida 33556

PROPOSAL FOR LAND CLEARING

Item	Description	Quantity	Unit Price	Dollar Amount
1	Building Permit - Supplied by Owner (if necessary)	1	N/A	N/A
2	Engineering / Survey - Supplied by Owner (if necessary)	1	N/A	N/A
3	Forestry Mulching Services (per discussion)	1	N/A	N/A
	 Upto 4 Acres (\$2,500/Acre) Mulching services include all brush and trees upto ~4" in diameter. 	N/A	N/A	
	Total Contract Price (Not to Exceed)			\$10,000

Payment Terms and Conditions: All prior negotiations, proposals, correspondence and memorandum between OWNER and Land Clearing Group (LCG) are superseded by this Proposal. This Proposal, in its entirety, shall be made an integral part and incorporated into any purchase order, proposal, understanding, or contract agreement resulting from it. Payment is due to LCG upon receipt of an invoice from LCG; however, LCG reserves the right to invoice based upon the completion of the different stages of the project. LCG shall provide a list of each stage of the project prior to commencement of labor. LCG agrees to work with the Owner to invoice the insurance company or mortgage company for payment(s), but ultimately all payments due are the responsibility of the OWNER. LCG requires startup funds for 1/2 of this total contract amount. Any monies above and beyond the stated contract price will be returned to the homeowner. The startup fee and progress payments may be waived at the discretion of LCG according to the restraints/requirements of your insurance company and/or mortgage company. It is understood that all payments for the full amount of this contract are the sole responsibility of the OWNER and not that of LCG. If the startup payment and subsequent progress payments are waived by LCG, the full amount of this contract is due immediately, following the completion of all work outlined within this contract. Should payment not be received when due, LCG may also collect attorney's fees for filing a lawsuit, bringing the issue on appeal, expert fees, and paralegal fees, if required, for collection purposes. Interest of ten percent (10%) of the balance due per annum will be charged every twenty

nitials:	/	

(20) days on balances over twenty (20) days past due. An additional fee of 3.5% of the total cost will be added to all payments being made by credit/debit card.

Permits: LCG works in compliance with government requirements. If applicable, a permit will be obtained from the governing agency prior to initiation of our work. In the event this agreement cannot be performed due to permit restrictions and circumstances beyond the control of LCG, OWNER agrees to pay all extra expenses and fees in order to obtain such permits. In the event that the applicable government agency will not issue a permit, LCG shall provide written notice to OWNER within twenty (20) calendar days of receipt of notification. OWNER agrees to reimburse LCG for any and all fees and expenses associated with job preparation including but not limited to administrative, governmental, engineering, site preparation, etc.

Price: OWNER has furnished information used in planning the work covered in this proposal to LCG and LCG assumes no responsibility for its accuracy; if the conditions are not in accordance with the information supplied to LCG by the OWNER, or others, the recommended procedures and scope of work of this proposal may not necessarily apply, and the OWNER will reimburse any additional expenses incurred by LCG as a result of this difference to LCG. It is understood that while performing work, other conditions that were hidden may become known. Such consequences will be beyond LCG's control, and LCG assumes no responsibility for such consequences, although LCG will use reasonable efforts and expertise to avoid or minimize these consequences. If work is being performed and there arise unforeseen conditions not anticipated by LCG, we will stop work at no cost to the Owner and establish a change order for approval by the Owner. LCG will price additional work consistently with the unit pricing. If the parties do not agree on the terms and conditions of a change order, the parties agree that the work will not be performed and LCG will be relieved of all contractual obligations under this contract.

Owner Obligations: OWNER shall provide the following: A safe and secure working environment (with a minimum of ten (10) feet of uninterrupted work space in any direction from the Site) and continuous access to the Project Site for the duration of the Project until completion; any cosmetic or structural repairs, features, or designs not specifically described in this proposal.

LC Obligations: LCG shall provide the following: a professional atmosphere in compliance with all local, state, and federal government requirements; All material needed to perform and complete the project. Any items of work not specifically included in this proposal, shall not be the responsibility of LCG.

Liquidated Damages: By signing below, it is understood that OWNER's decision to cancel this Agreement after the Rescission Period will cause LCG to incur substantial economic damages and losses of types and in amounts which are impossible to compute and ascertain with certainty as a basis for recovery by LCG of actual damages, and that liquidated damages represent a fair, reasonable and appropriate estimate thereof. Accordingly, in the event of OWNER's cancellation of this agreement after the Rescission Period, the damages will be considered liquidated in the following cases: (1) When an OWNER cancels the contract after the Rescission Period regardless of whether work has commenced; (2) When the damages are uncertain and not capable of being ascertained by any satisfactory or known rule; (3) When, from the nature of the case and the tenor of the agreement, it is clear that the damages have been the subject of actual and fair calculation and adjustment between the parties. Liquidated damages shall be a minimum of 1.5% of the Contract Price or \$3,000.00, whichever is greater. Such liquidated damages are intended to represent estimated actual damages and are not intended as a penalty, and OWNER shall pay them to LCG without limiting LCG's right to terminate this agreement or to collect actual, measurable damages (including expert and engineering fees or attorneys fees and court costs).

Lien Rights: It is mutually agreed that LCG shall retain all rights conferred upon by the lien status of any State, Federal, or Territorial Government. If LCG is not paid when required by this Agreement, any and all warranties shall be void.

Complete Agreement: This Agreement constitutes the complete understanding between the parties, all prior representations or agreements having been merged into this Agreement.

Ownership: OWNER warrants and represents that no one other than OWNER owns any interest in the real property which is the subject of the Proposal. In the event any other person owns any interest in said real property, OWNER hereby warrants

Initials:	/	

and represents that OWNER is the agent of all other owner(s) and that OWNER is expressly authorized by such owners to enter into and execute this agreement on their behalf.

Applicable Law and Venue: The provisions of this Agreement shall be construed in accordance with the laws of the State of Florida and the exclusive venue for any action brought to enforce this Agreement shall be the Circuit Court of Hernando County, Florida. In any action arising out of or related to the terms of this Agreement, mandatory mediation shall be held in Hernando County, Florida. The parties hereby agree to first mediate such dispute in good faith and for each party to bear the costs of mediation equally; if any party(ies) fail to mediate prior to the initiation of litigation, then such party(ies) shall be obligated to pay the attorney's fees of the participating party(ies) regardless of whether those participating party(ies) prevail at trial.

Acceptance of Contract: This Proposal is submitted for acceptance by OWNER and is valid for ten (10) days from the date hereof. If this proposal is not accepted in writing within ten (10) days, LCG reserves the right to re visit and change pricing and/or terms according to current industry conditions. By their signatures below, both OWNER and LCG agree to the Price, specifications, terms, and conditions set forth in this Proposal and, upon acceptance of these terms by both OWNER and LCG, this Proposal shall be deemed a binding contract and OWNER's signature below authorizes LCG to perform the work identified herein. Florida law allows OWNER the right to cancel this contract within 72 (seventy-two) hours from signature and date below (the "Rescission Period") without penalty. All information contained within this contract is considered LCG proprietary information.

IN WITNESS WHEREOF and by signing below, the parties agree that the terms of the above Proposal have been reviewed and accepted by both parties and that these terms govern the relationship between the parties. OWNER shall have seventy-two (72) hours to rescind this Agreement and that after the Rescission Period, this Agreement will be binding upon the OWNER.

"Land Clearing Group"	"PROPERTY OWNER(S)"
x	X
Print Name: Michael L. Turner	Print Name:
Date: August 18, 2025_	Date:
	X
	Print Name:
	THE Name.
	Date:



OPERATIONS PROPOSED PLAN FROM 2024

Elements of this plan would be used to design the landscaping maintenance area, but with the District clearing and constructing the area, instead of the District's Landscaping vendor. The area then could be contracted to be used by the landscaping vendor.

SITE PREPERATION:

Contractor will Clear and Grub approximately 1.5 acres for landscape maintenance area and access roads, at their expense. All cleared areas to be graded and compacted. All material cleared will be hauled off-site and disposed of properly. The procurement and cost of any permits required for removing trees or clearing the designated areas will be borne by the Contractor.

FENCING / GATES:

Contractor will install, at their expense:

- 8'h Black Chain Link Commercial Grade, complete with top rail and bottom tension wire.
- 10'w x 8'h Commercial Chain Link Double Drive Gates (Quantity x2)
- Landscaping Maintenance Area will be enclosed with fencing listed above, on three sides (minimum), as illustrated in Exhibit A. Contractor may choose to fence the rear section, at their cost.

GRAVEL/ SITE DRESSING:

Access Roads: Contractor will install, at their expense, a base material and top layer material leading up to the entrance drive gates. This area will be a minimum of 10' x 10', and the base material can consist of crusher run, limestone, traffic bond gravel, flexbase, or another alternative material, as approved in advance by the District. The top layer of the entrance path will have a crushed stone finish, with #57 granite, #57 limestone, #67 granite, #67 limestone, 3/4" river gravel, or another alternative material, if approved in advance by the District.

Within Fenced Area: Contractor will install, at their expense, a base material and top layer material within the fenced area. The base material can consist of crusher run, limestone, traffic bond gravel, flexbase, or another alternative material, as approved in advance by the District. The top layer of the entrance path will have a crushed stone finish, with #57 granite, #57 limestone, #67 granite, #67 limestone, 3/4" river gravel, or another alternative material, if approved in advance by the District.

TSR COMMUNITY DEVELOPMENT DISTRICT



RESOLUTION 2025-16

A RESOLUTION OF THE BOARD OF SUPERVISORS OF THE TSR COMMUNITY DEVELOPMENT DISTRICT ELECTING OFFICER(S) OF THE DISTRICT AND PROVIDING FOR AN EFFECTIVE DATE

WHEREAS, the TSR Community Development District ("District") is a local unit of special-purpose government created and existing pursuant to Chapter 190, Florida Statutes; and

WHEREAS, the District's Board of Supervisors desires to elect certain Officer(s) of the District.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF SUPERVISORS OF THE TSR COMMUNITY DEVELOPMENT DISTRICT:

SECTION 1. The following September 10, 2025:	is/are elected as Officer(s) of the District effective
Barry Mazzoni	is elected Assistant Secretary
SECTION 2 . The following printersolution:	or appointments by the Board remain unaffected by this
Mary Comella	is Chair
Karen Anderson	is Vice Chair
Kevin Kurtz	is Assistant Secretary
Matthew Bruno	is Assistant Secretary
William David Jackson	is Assistant Secretary
Chesley "Chuck" Adams	is Secretary
Craig Wrathell	is Assistant Secretary
Craig Wrathell	is Treasurer

is Assistant Treasurer

Jeff Pinder

PASSED AND ADOPTED this 10th day of September, 2025.

ATTEST:	TSR COMMUNITY DEVELOPMENT DISTRICT
Secretary/Assistant Secretary	

TSR COMMUNITY DEVELOPMENT DISTRICT

9

Taylor Morrison of Florida, Inc

10210 Highland Manor Suite 400A

Tampa, Fl 33601 Attn: Corrin Godlevske

Invoice # - StarkeyRanchCDDUtilities

Payee Name: Starkey Ranch CDD Job Name: Starkey Ranch CDD Reimbursement

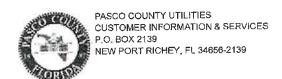
Contact Name: Barry Mazzoni

Email: mazzonib@whhassociates.com City / State: Odessa, Florida Invoice Date: 09/02/2025

Comments: Reimbursement of utilities paid for by Taylor Morrison, after the turnover of Common Area in Whitfield and Starkey Ranch Common Area

Invoice Date	Invoice Name	Account/Bill Number	Total
1.1.25 - 1.22.25	Pasco County Utilities: Whitfield Parcel E	21854829	139.99
1.22.25-2.20.25	Pasco County Utilities: Whitfield Parcel E	22000233	152.28
2.20.25 - 3.21.25	Pasco County Utilities: Whitfield Parcel E	22169551	96.76
3.21.25 - 4.22.25	Pasco County Utilities: Whitfield Parcel E	22331223	225.18
4.22.25 - 5.22.25	Pasco County Utilities: Whitfield Parcel E	22504289	539.3
5.22.25 - 6.23.25	Pasco County Utilities: Whitfield Parcel E	22663325	337.77
6.23.25 - 7.23.25	Pasco County Utilities: Whitfield Parcel E	22824642	27.70
1.1.25 - 1.30.25	Duke Energy	9100 8286 0110	33.61
1.30.25 - 1.27.25	Duke Energy	9101 8286 0110	114.74
2.28.25 - 3.27.25	Duke Energy	9102 8286 0110	0
3.28.25 - 4.28.25	Duke Energy	9103 8286 0110	28.25
4.29.25 - 5.28.25	Duke Energy	9104 8286 0110	66.50
5.29.25 - 5.26.25	Duke Energy	9105 8286 0110	38.25
6.27.25 - 7.29.25	Duke Energy	9106 8286 0110	76.50
7.30.25 - 8.11.25	Duke Energy	9107 8286 0110	52.66
1.1.25 - 1.22.25	Pasco County Utilities: 2715 Cattle Cap TRL Reclaimed #2	21855802	71.85
1.22.25 - 2.20.25	Pasco County Utilities: 2715 Cattle Cap TRL Reclaimed #2	22001211	89.10
2.20.25-3.21.25	Pasco County Utilities: 2715 Cattle Cap TRL Reclaimed #2	22170525	112.59
3.21.25-4.22.25	·	22332201	444.69
	Pasco County Utilities: 2715 Cattle Cap TRL Reclaimed #2		
4.22.25-5.22.25	Pasco County Utilities: 2715 Cattle Cap TRL Reclaimed #2	22505263	473.04
5.22.25-6.23.25	Pasco County Utilities: 2715 Cattle Cap TRL Reclaimed #2	22664300	934.25
6.23.25-7.23.27	Pasco County Utilities: 2715 Cattle Cap TRL Reclaimed #2	22825619	722.92
1.1.25-1.22.25	Pasco County Utilities: 12670 Wetmore CT	21856110	52.81
1.22.25-2.20.25	Pasco County Utilities: 12670 Wetmore CT	22001520	50.22
2.20.25-3.21.25	Pasco County Utilities: 12670 Wetmore CT	22170839	72.09
3.21.25-4.22.25	Pasco County Utilities: 12670 Wetmore CT	22332508	108.54
4.22.25-5.22.25	Pasco County Utilities: 12670 Wetmore CT	22505569	157.95
5.22.25-6.23.25	Pasco County Utilities: 12670 Wetmore CT	22664608	347.9
6.23.25-7.23.25	Pasco County Utilities: 12670 Wetmore CT	22825927	130.41
1.3.25-2.3.25	Duke Energy	9100 9115 7511	38.09
2.4.25-3.3.25	Duke Energy	9101 9115 7511	33.09
3.4.25-4.1.25	Duke Energy	9102 9115 7511	71.18
4.2.25-5.1.25	Duke Energy	9103 9115 7511	76.18
5.2.25-6.2.25	Duke Energy	9104 9115 7511	76.49
6.3.25-7.1.25	Duke Energy	9105 9115 7511	76.80
7.2.25-8.1.25	Duke Energy	9106 9115 7511	38.40
8.2.25-8.11.25	Duke Energy	9107 9115 7511	49.54
1.1.2522.25	Pasco County Utilities: 13549 Stevenson Lane	21856450	380.83
1.22.25-2.20.25	Pasco County Utilities: 13549 Stevenson Lane	22001857	1547.45
2.20.20-3.21.25	Pasco County Utilities: 13549 Stevenson Lane	22171180	1223.68
5.22.25-6.23.25	Pasco County Utilities: 13549 Stevenson Lane	22664946	1796.50
1.1.25-1.22.25	Pasco County Utilities: 13676 Cannon Dr	21855922	90.87
1.22.25-2.20.25	Pasco County Utilities: 13676 Cannon Dr	22001332	147.53
2.20.25-3.21.25	Pasco County Utilities: 13676 Cannon Dr	22170646	134.90
5.22.25-6.23.25	Pasco County Utilities: 13676 Cannon Dr	2264421	658.38
1.1.25-1.29.25	Duke Energy	9100 8286 1294	24.71
1.30.25-2.27.25	Duke Energy	9101 8286 1294	32.99
2.28.25-3.27.25	Duke Energy	9102 8286 1294	38.09
3.28.25-4.28.25	Duke Energy	9103 8286 1294	76.19
4.29.25-5.28.25	Duke Energy	9104 8286 1294	76.19
5.29.25-6.26.25	Duke Energy	9105 8286 1294	76.50
6.27.25-7.29.25	Duke Energy	9106 8286 1294	76.80
7.30.25-8.11.25	Duke Energy	9107 8286 1294	52.87
1.3.25-2.3.25	Duke Energy	9101 6996 9702	189.64
2.4.25-3.3.25	Duke Energy	9102 6996 9702	215.48
3.4.25-4.1.25	Duke Energy	9103 6996 9702	337.64
5.2.25-6.2.25		9104 6996 9702	316.44
	Duke Energy		
6.3.25-7.1.25	Duke Energy	9105 6996 9702	295.35
7.2.25-8.1.25	Duke Energy	9106 6996 9702	274.08
8.2.25-8.11.25	Duke Energy	9107 6996 9702	266.99

TOTAL: 14487.72



(813) 235-6012 (727) 847-8131 (352) 521-4285

Current

Read



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

Date

34-41450

Consumption

in thousands

WHITFIELD PRESERVE PARCEL E

4040 BARBOUR IRRIGATION TRAIL ROuting Code 0110 Service Address:

Bill Number:

21854829

Billing Date:

Service

2/12/2025

Meter#

12/23/2024 to 1/22/2025 Billing Period:

Account#	Customer#
1001990	01378282

Please use the 15-digit number below when making a payment through your bank

100199001378282

of Days

New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024. Please visit bit.ly/pcurates for details.

Date

Previous

Read

D. alain	18605313	12/23/2024	27485	1/22/2025	27702	30	217
Reclaim		ae History	27.100	-l	Tr	ansactions	
	Usag	Reclaimed					214.98
January 2025		217 417		Previous Bill Payment 02/07/2	25		-214.98 CF
December 2024 November 2024		431		Balance Forward			0.00
October 2024		337		Current Transactions			
September 2024 August 2024		605 311		Reclaimed Reclaimed		217 Thousand Gals X \$0.81	175.77
July 2024		0		Adjustments			21.50
June 2024		119		Late Payment Ch	-		197.27
May 2024		57		Total Current Trans			
				TOTAL BALANC	E DUE		\$197.27

197.27/31 days = 6.3635

Jan 1 - Jan 22 = 139.99

Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

 \square Check this box if entering change of mailing address on back.

1001990 Account # Customer# 01378282 0.00 Balance Forward 197.27 **Current Transactions**

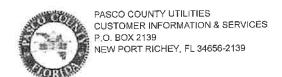
Total Balance Due \$197.27 3/3/2025 Due Date

10% late fee will be applied if paid after due date

Round-Up Donations to Charity Amount Enclosed

□ Check this box to participate in Round-Up.

PASCO COUNTY UTILITIES WHITFIELD PRESERVE PARCEL E CUSTOMER INFORMATION & SERVICES TAYLOR MORRISON OF FLORIDA P.O. BOX 2139 10210 HIGHLAND MANOR DR SUITE 400A NEW PORT RICHEY, FL 34656-2139 **TAMPA FL 33610**



(813) 235-6012 (727) 847-8131 (352) 521-4285

Current

Read



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

Date

34-41450

Consumption

in thousands

WHITFIELD PRESERVE PARCEL E

4040 BARBOUR IRRIGATION TRAIL Service Address:

Bill Number:

22000233

Previous

Billing Date: Billing Period:

Service

May 2024

3/11/2025 1/22/2025 to 2/20/2025

Meter#

Routing Code 0110

Read

New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Please visit bit.ly/pourates for details.

Date

Customer # Account# 01378282 1001990 Please use the 15-digit number below when making a payment through your bank 100199001378282

of Days

Reclaim	18605313	1/22/2025	27702	2/20/2025	27890	29	188
Kecialiii		ge History			7	ransactions	
		Reclaimed		- : 000			197.27
February 2025		188		Previous Bill Payment			-197.27 CR
January 2025		217		Balance Forward			0.00
December 2024 November 2024		417 431		Current Transactions			
October 2024		337		Reclaimed			
September 2024		605		Reclaimed		188 Thousand Gals X \$0.81	152.28
August 2024		311		Total Current Tran	sactions		152.28
July 2024		0		TOTAL BALANC	E DUE		\$152.28
June 2024		1 19					

Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay pascocountyflinet

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1001990 Account # 01378282 Customer# 0.00 Balance Forward 152.28 **Current Transactions**

Total Balance Due \$152.28 3/28/2025 **Due Date**

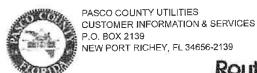
10% late fee will be applied if paid after due date

Round-Up Donations to Charity Amount Enclosed

☐ Check this box to participate in Round-Up.

PASCO COUNTY UTILITIES CUSTOMER INFORMATION & SERVICES P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139

WHITFIELD PRESERVE PARCEL E TAYLOR MORRISON OF FLORIDA 10210 HIGHLAND MANOR DR SUITE 400A **TAMPA FL 33610**



(813) 235-6012 (727) 847-8131 (352) 521-4285



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

Routing Code 0110

1368 1 1 34-41450

WHITFIELD PRESERVE PARCEL E

00,7,007,100,1

Service Address: 4040 BARBOUR IRRIGATION TRAIL

New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Bill Number:

22169551

Billing Date:

4/8/2025

Billing Period:

2/20/2025 to 3/21/2025

Account #	Customer #
1001990	01378282

Please use the 15-digit number below when making a payment through your bank

100199001378282

Please visit blt.ly/pourates for details. Current Consumption Previous # of Days Meter# in thousands Service Read Date Read Date 175 29 3/21/2025 28065 18605313 2/20/2025 27890 Reclaim

	Usage History		
	Reclaimed		152.28
March 2025	175	Previous Bill	-197,27 CR
February 2025	188	Payment 03/19/25	
January 2025	217	Balance Forward	-44.99 CR
December 2024	417	Current Transactions	
November 2024	431	Reclaimed	
October 2024	337	Reclaimed 175 Thousand Gals X \$0,81	141.75
September 2024	605	Total Current Transactions	141.75
August 2024	311	TOTAL BALANCE DUE	\$96.76
July 2024	0	TOTAL BALANCE DOL	*
June 2024	119		
May 2024	57		



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Customer # 01378282

Balance Forward -44.99 CR

Current Transactions 141.75

1001990

☐ Check this box if entering change of mailing address on back.

Total Balance Due \$96.76

Due Date 4/25/2025

10% late fee will be applied if paid after due date

Round-Up Donations to Charity

Amount Enclosed

Account #

☐ Check this box to participate in Round-Up.

WHITFIELD PRESERVE PARCEL E TAYLOR MORRISON OF FLORIDA 10210 HIGHLAND MANOR DR SUITE 400A TAMPA FL 33610 PASCO COUNTY UTILITIES CUSTOMER INFORMATION & SERVICES P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139



PASCO COUNTY UTILITIES CUSTOMER INFORMATION & SERVICES P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139

LAND O' LAKES NEW PORT RICHEY DADE CITY

(813) 235-6012 (727) 847-8131 (352) 521-4285



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

Routing Code 0

34-41450

WHITFIELD PRESERVE PARCEL E

4040 BARBOUR IRRIGATION TRAIL Service Address:

Bill Number:

22331223

Billing Date:

5/7/2025

3/21/2025 to 4/22/2025 Billing Period: New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Account#	Customer #
 1001990	01378282

Please use the 15-digit number below when making a payment through your bank

100199001378282

11522,535		isit bit.ly/pcurates f	or details.				
Service M		Prev	Previous		Current		Consumption
	Meter#	Date	Read	Date	Read	# of Days	in thousands
Peclaim	18605313	3/21/2025	28065	4/22/2025	28343	32	278

Reclaim	18805313	3/21/2023	20000			
	Usag	je History			Transactions	
April 2025 March 2025 February 2025 January 2025 December 2024 November 2024 October 2024		Reclaimed 278 175 188 217 417 431 337		Previous Bill Payment Balance Forward Current Transactions Reclaimed Reclaimed Total Current Transactions	278 Thousand Gals X \$0.81	96.76 -96.76 CR 0.00 225.18 225.18
September 2024 August 2024 July 2024 June 2024 May 2024		605 311 0 119 57		TOTAL BALANCE DUE		\$225.18

Annual Water Quality Report: The 2024 Consumer Confidence Report is available online at bit.ly/PascoRegional2024. To request a paper copy, please call (813) 929-2733.



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1001990 Account # Customer# 01378282 0.00 Balance Forward 225.18 **Current Transactions**

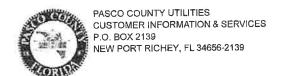
Total Balance Due \$225.18 5/27/2025 **Due Date**

10% late fee will be applied if paid after due date Round-Up Donations to Charity Amount Enclosed

☐ Check this box to participate in Round-Up,

PASCO COUNTY UTILITIES CUSTOMER INFORMATION & SERVICES P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139

WHITFIELD PRESERVE PARCEL E TAYLOR MORRISON OF FLORIDA 10210 HIGHLAND MANOR DR SUITE 400A **TAMPA FL 33610**



(813) 235-6012 (727) 847-8131 (352) 521-4285



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

34-41450

WHITFIELD PRESERVE PARCEL E

Bill Number:

Service Address: 4040 BARBOUR IRRIGATION TRAIL

Billing Date: Billing Period: 22504289 6/6/2025

4/22/2025 to 5/22/2025

Routing Code 0110

Customer # Account# 01378282 1001990 Please use the 15-digit number below when making a payment through your bank 100199001378282

New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024. Please visit bit.ly/pcurates for details.

		Previous		Current		# of Days	Consumption
Service	Meter#	Date	Read	Date	Read	# OI Days	in thousands
Reclaim	18605313	4/22/2025	28343	5/22/2025	28703	30	360
Keciaiiii	10000010	1 4/22/2020			Trai	nsactions	

Commission	Usage History	Т	ransactions	
May 2025	Reclaimed 360	Previous Bill		225.18
April 2025	278	Past Due		225.18
March 2025	175	Current Transactions		
February 2025	188	Reclaimed		
January 2025	217	Reclaimed	360 Thousand Gals X \$0.81	291.60
December 2024	417	Adjustments		
November 2024	43 1	Late Payment Charge		22.52
October 2024	337	Total Current Transactions		314.12
September 2024	605	TOTAL BALANCE DUE	AND THE RESERVE OF THE PARTY OF	\$539.30
August 2024	311			•
July 2024	0	*Past due balance is delinquent and su	ibject to further fees and immedia	le
June 2024	119	disconnect.		

Annual Water Quality Report: The 2024 Consumer Confidence Report is available online at bit.ly/PascoRegional2024. To request a paper copy, please call (813) 929-2733.



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TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

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Account #	1001990
Customer#	01378282
Past Due	225.18
Current Transactions	314.12

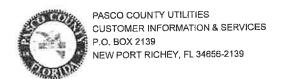
Total Balance Due \$539.30 6/23/2025 **Due Date**

10% late	fee will be applied it paid after due date
Round-Up Donations to Charity	
Amount Enclosed	

☐ Check this box to participate in Round-Up.

WHITFIELD PRESERVE PARCEL E TAYLOR MORRISON OF FLORIDA 10210 HIGHLAND MANOR DR SUITE 400A **TAMPA FL 33610**

PASCO COUNTY UTILITIES CUSTOMER INFORMATION & SERVICES P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139



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29120



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

6/23/2025

34-41450

417

WHITFIELD PRESERVE PARCEL E

Service Address:

4040 BARBOUR IRRIGATION TRAIL

5/22/2025

n

Bill Number:

22663325

18605313

Billing Date:

7/8/2025

Billing Period: Pending Board of County Commissioners approval new rates, fees, and charges

Reclaim

July 2024

5/22/2025 to 6/23/2025

Account#	Customer #
1001990	01378282
- 41 AP 41-14	

Please use the 15-digit number below when making a payment through your bank

100199001378282

32

take effect Oct. 1, 2025. Current Consumption **Previous** # of Days in thousands Meter# Service Read Date Read Date

28703

l	Usage History	Transactions	
June 2025 May 2025 April 2025 March 2025	Reclaimed 417 360 278 175	Previous Bill Payment 06/11/25 Payment Balance Forward Current Transactions	539.30 -225.18 CR -314.12 CR 0.00
February 2025 January 2025 December 2024 November 2024	217 417 431	Reclaimed Reclaimed 417 Thousand C Total Current Transactions	Gals X \$0.81 337.77 337.77
October 2024 September 2024 August 2024	337 605 311	TOTAL BALANCE DUE	\$337.77

Annual Water Quality Report: The 2024 Consumer Confidence Report is available online at bit.ly/PascoRegional2024. To request a paper copy, please call (813) 929-2733.



Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

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1001990 Account # 01378282 Customer# 0.00 Balance Forward 337.77 **Current Transactions**

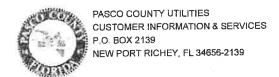
Total Balance Due \$337.77 7/25/2025 **Due Date**

10% late fee will be applied if paid after due date Round-Up Donations to Charity Amount Enclosed

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PASCO COUNTY UTILITIES **CUSTOMER INFORMATION & SERVICES** P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139

WHITFIELD PRESERVE PARCEL E TAYLOR MORRISON OF FLORIDA 10210 HIGHLAND MANOR DR SUITE 400A **TAMPA FL 33610**



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UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

34-41450

WHITFIELD PRESERVE PARCEL E

Service Address:

4040 BARBOUR IRRIGATION TRAIL Code 0110

Bill Number: Billing Date:

Billing Period:

8/7/2025

6/23/2025 to 7/23/2025

Pending Board of County Commissioners approval new rates, fees, and charges

Account#	Gustomer #
1001990	01378282

Please use the 15-digit number below when making a payment through your bank

100199001378282

	t	ake effect Oct. 1, 20	25.		L		
Service Meter #	Previous		Current		# of Davs	Consumption	
	Meter #	Date	Read	Date	Read	# Of Buys	in thousands
Reclaim	18605313	6/23/2025	29120	7/23/2025	29542	30	422

	Usage History	Transactions				
July 2025 June 2025	Reclaimed 422 417	Previous Bill Payment 07/31/25	337.77 -651.89 CR			
May 2025 April 2025	360 278	Balance Forward Current Transactions	-314.12 CR			
March 2025 February 2025 January 2025	175 188 217	Reclaimed Reclaimed 422 Thousand Gals X \$0.81 Total Current Transactions	341.82 341.82			
December 2024 November 2024 October 2024 September 2024 August 2024	417 431 337 605 311	TOTAL BALANCE DUE	\$27.70			

Annual Water Quality Report: The 2024 Consumer Confidence Report is available online at bit.ly/PascoRegional2024. To request a paper copy, please call (813) 929-2733.



Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

 \square Check this box if entering change of mailing address on back.

Account#	1001990				
Customer#	01378282				
Balance Forward	-314.12 CR				

Current Transactions

Total Balance Due

341.82 \$27.70

	Due Date	8/25/2025
	10% late fee will be ap	plied if paid after due date
Pound-Lin Donations to	Charity	

☐ Check this box to participate in Round-Up.

PASCO COUNTY UTILITIES **CUSTOMER INFORMATION & SERVICES** P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139

WHITFIELD PRESERVE PARCEL E TAYLOR MORRISON OF FLORIDA 10210 HIGHLAND MANOR DR SUITE 400A TAMPA FL 33610

Amount Enclosed

duke-energy.com 877.372.8477

Your Energy Bill

Page 1 of 3

33 days

fb.def.duke.bills.20250130210619.50.afp-1809-000014368

Service address

Bill date Jan 31, 2025

TAYLOR MORRISON OF FL - MAITLAND

For service Dec 28 - Jan 29

3722 BARBOUR TRL IRRIGATION

Account number 9100 8286 0110

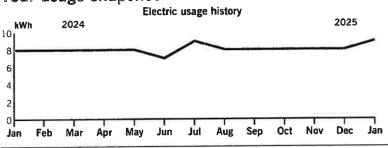
Billing summary

Total Amount Due Feb 21	\$114.75
Taxes	3.25
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received	0.00
Previous Amount Due	\$76.50

38.25/33 days = 1.1591

29 days = 33.61

Your usage snapshot



Average temperature in degrees

61°	62°	70°	73°	82°	83°	84°	84°	82°	76°	72°	64°	57°
			Current	Month	Jan	2024	12-N	lonth U	sage	Avg Mo	nthly (Jsage
Electr	ic (kWh)		9			8		97			8	
Avg. [Daily (kW	/h)	0			0		0				
12-m	onth usa	ige b	ased on	most re	cent h	istory				an riving		

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.....

Please return this portion with your payment. Thank you for your business.



Account number 9100 8286 0110

\$114.75 by Feb 21

After Feb 21, the amount due will increase to \$119.75.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

000955 000014368 վրոկիներիգիցիկոլինիներերիներիներինի

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TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136 Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





duke-energy.com

Your usage snapshot - Continued

Current electric usa	ge for meter number 827834	18
Actual reading on Jan	29	455
Previous reading on £		- 446
Energy Used		9 kWh
Billed kWh	9.000 kWh	

Billing details - Electric

Billing Period - Dec 28 24 to Jan 29 25					
Meter - 8278348					
Customer Charge	\$17.23				
Energy Charge					
9.000 kWh @ 9.302c 0.83					
Fuel Charge					
9.000 kWh @ 3.925c	0.35				
Asset Securitization Charge					
9.000 kWh @ 0.197c	0.02				
Minimum Bill Adjustment	11.57				
Total Current Charges	\$30.00				

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

State And Other Taxes	\$2.14
Regulatory Assessment Fee	0.03
Gross Receipts Tax	0.77
County Optional Tax	0.31
Total Taxes	\$3.25



duke-energy.com 877.372.8477

Your Energy Bill

Page 1 of 3

Service address

Bill date Mar 3, 2025

TAYLOR MORRISON OF FL - MAITLAND 3722 BARBOUR TRL For service Jan 30 - Feb 27 29 days

IRRIGATION

Account number 9100 8286 0110

Billing summary

Total Amount Due Mar 24	\$114.74
Taxes	3.24
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received Jan 31	-38.25
Previous Amount Due	\$114.75

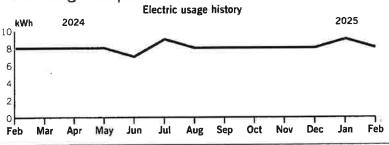
3

Thank you for your payment.

Your account has past due amount of \$76.50 and electric service may be disconnected. Please pay immediately.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Average temperature in degrees

62°′	70°	73°	82°	83°	84°	84°	820	/6"	120	640	26°	69,
		(Current	Month	Feb	2024	12-M	lonth U	sage	Avg Mo	nthly l	Jsage
Electri	ic (kWh)		8			8		97			8	
Avg. [Daily (kW	h)	0			0		0				
12-m	onth usa	ge ba	sed on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8286 0110

\$114.74 by Mar 24 After Mar 24, the amount due will increase to \$119.74.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

այիլանակորակիրակիկիրիակինիրինիրինիրինիրինի

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

001225 000013998 վեկՍՍԱ-իսիսիկիսդիկեՍՍիիիկիդրերդիդիսիՍ



TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136





Your usage snapshot - Continued

Current electric usa	ge for meter number 82783	48
Actual reading on Fel		463
Previous reading on J		- 455
Energy Used		8 kWh
Billed kWh	8.000 kWh	

Billing details - Electric

Billing Period - Jan 30 25 to Feb 27 25					
Meter - 8278348					
Customer Charge	\$17.23				
Energy Charge					
8.000 kWh @ 9.302c	0.74				
Fuel Charge					
8,000 kWh @ 3.925c	0.31				
Asset Securitization Charge					
8.000 kWh @ 0.197c	0.02				
Minimum Bill Adjustment	11.70				
Total Current Charges	\$30.00				

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Billing details - Other Charges and Credits

Total Other Charges and Credits	\$5.00
Late Fee	\$5.00

Total Taxes	\$3.24
County Optional Tax	0.30
Gross Receipts Tax	0.77
Regulatory Assessment Fee	0.03
State And Other Taxes	\$2.14



TAYLOR MORRISON OF FL - MAITLAND

fb.def.duke.bills.20250328213243.4 afp-1917-000014345

Service address

Bill date Mar 31, 2025

3722 BARBOUR TRL

For service Feb 28 - Mar 27 28 days

IRRIGATION

Account number 9100 8286 0110

Billing summary

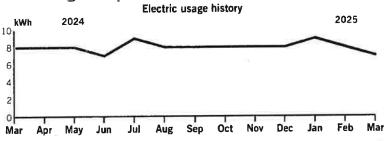
Credit Amount, Do Not Pay	\$-5.00
Taxes	3.25
Current Electric Charges	30.00
Payment Received Mar 27	-152.99
Previous Amount Due	\$114.74

(3)

Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Average temperature in degrees

70⁵	73°	82°	83°	84°	84º	82°	76⁰	72°	64°	56°	67º	67º
		(Current	Month	Mar	2024	12-M	lonth U	sage	Avg Mo	nthly l	Usage
Electr	ic (kWh)		7			8		96			8	
Avg. [Daily (kW	h)	0			0		0				
12-m	onth usa	ge ba	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

լիկոգումիրդակիրդիկիսիկուպուհակուլահակումիաի

Please return this portion with your payment. Thank you for your business.



Account number 9100 8286 0110

\$0.00

No payment is required at this time

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

000959 000014345 Որժ[[ՈՍ][Ս][դի][դի][]ընժումՈԱրենվորնեով[[իրմ



TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





duke-energy.com

Your usage snapshot - Continued

Current electric usa	ge for meter number 82783	48
Actual reading on Ma	r 27	470
Previous reading on F	- 463	
Energy Used		7 kWh
Billed kWh	7.000 kWh	

Billing details - Electric

Billing Period - Feb 28 25 to Mar 27 25	
Meter - 8278348	
Customer Charge	\$17.23
Energy Charge	
7.000 kWh @ 12.130c	0.85
Fuel Charge	
7.000 kWh @ 3.925c	0.27
Asset Securitization Charge	
7.000 kWh @ 0.187c	0.01
Minimum Bill Adjustment	11.64
Total Current Charges	\$30.0

Billing details - Taxes

Total Taxes	\$3.25		
County Optional Tax	0.30		
Gross Receipts Tax	0.77		
Regulatory Assessment Fee	0.03		
State And Other Taxes	\$2.15		

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates



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Your Energy Bill

Page 1 of 3

b.def.duke.bills.20250429212307.85.afp-1881-000014009

Service address

Bill date Apr 30, 2025
For service Mar 28 - Apr 28

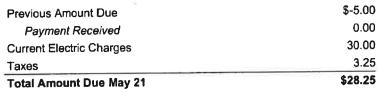
Account number 9100 8286 0110

TAYLOR MORRISON OF FL - MAITLAND 3722 BARBOUR TRL For service Mar 28 - Apr 28

IRRIGATION

32 days

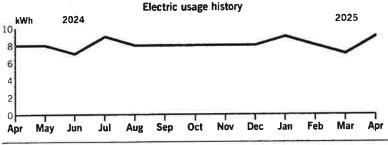
Billing summary



Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

Your usage snapshot



Average temperature in degrees

73°	82°	83°	84°	84°	82°	76°	72°	64°	56°	67°	68°	74°
			Current	Month	Apr	2024	12-M	onth U	sage	Avg Mo	nthly (Jsage
Electr	ic (kWh)		9			8		97			8	
Avg. (Daily (kW	h)	0			0		0				
12-m	onth usay	ge b	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

գիրովկիդնիրիկիկիկիիովումինունիերդիկ

Please return this portion with your payment. Thank you for your business.



Account number 9100 8286 0110

\$28.25 by May 21

After May 21, the amount due will increase to \$33.25.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

000931 000014009 յլիսի!!!ոել||իկլ||իդ||իսիրի!|իկիդ||իիիսրոյիր|իդ|ի



TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



Duke Energy Payment Processing PO Box 1094

Charlotte, NC 28201-1094





Your usage snapshot - Continued				
Current electric us	age for meter number 827834	48		
Actual reading on A	pr 28	479		
Previous reading on	Mar 28	- 470		
Energy Used		9 kWh		
Billed kWh	9.000 kWh			

Billing details - Electric

Billing Period - Mar 28 25 to Apr 28 25					
Meter - 8278348					
Customer Charge	\$17.23				
Energy Charge					
9.000 kWh @ 12.130c	1,08				
Fuel Charge					
9.000 kWh @ 3.925c	0.35				
Asset Securitization Charge					
9.000 kWh @ 0.187c	0.02				
Minimum Bill Adjustment	11.32				
Total Current Charges					

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Total Taxes	\$3.25
County Optional Tax	0.30
Gross Receipts Tax	0.77
Regulatory Assessment Fee	0.03
State And Other Taxes	\$2.15



duke-energy.com 877.372.8477

Your Energy Bill

Page 1 of 3

fb.def.duke.bills.20250529215048.81.afp-2405-000013992

Service address

Bill date May 30, 2025

TAYLOR MORRISON OF FL - MAITLAND 3722 BARBOUR TRL For service Apr 29 - May 28 30 days

IRRIGATION

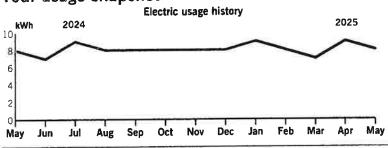
Account number 9100 8286 0110

Billing summary

Total Amount Due Jun 20	\$66.50
Taxes	3.25
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received	0.00
Previous Amount Due	\$28.25

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 6.9%, Purchased Power 3.5%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.6% (For prior 12 months ending March 31, 2025).

Your usage snapshot



Average temperature in degrees

820	83°	84*	84"	02-	70-	12	0-4	50	- 07	50	.,,	
	2		Current	Month	May	2024	12-N	lonth (Jsage	Avg Mo	nthly	Usage
Electr	ic (kWh)	± = 5-	8			8		97			8	
Avg. [Daily (kW	/h)	0			0		0				
12-m	onth usa	ge b	ased on	most re	cent h	istory						

67º

680

760

790

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business,



Account number 9100 8286 0110

\$66.50 by Jun 20

After Jun 20, the amount due will increase to \$71.50.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

001203 000013992 ՈլիելիդմոկիլիդեդիլինոիՈրոեյլերՈկիունդին

TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136 արտականության անկանիրի հերարանական արգակցի

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





Your usage snapshot - Continued

Current electric usa	ge for meter number 82783	48 ्
Actual reading on Ma		487
Previous reading on A		- 479
Energy Used		8 kWh
Billed kWh	8.000 kWh	

Billing details - Electric

Billing Period - Apr 29 25 to May 28 25						
Meter - 8278348						
Customer Charge	\$17.23					
Energy Charge						
8.000 kWh @ 12.130c	0.97					
Fuel Charge						
8.000 kWh @ 3.925c	0.31					
Asset Securitization Charge						
8.000 kWh @ 0.187c	0.01					
Minimum Bill Adjustment	11.48					
Total Current Charges	\$30.	00				

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

Total Taxes	\$3.25
County Optional Tax	0.30
Gross Receipts Tax	0.77
Regulatory Assessment Fee	0.03
State And Other Taxes	\$2.15



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Your Energy Bill

TAYLOR MORRISON OF FL - MAITLAND

Page 1 of 3

b.def.duke.bills.20250627212055.23.afp-2855-000013687

Service address

Bill date Jun 30, 2025

3722 BARBOUR TRL

For service May 29 - Jun 26 29 days

IRRIGATION

Account number 9100 8286 0110

Billing summary

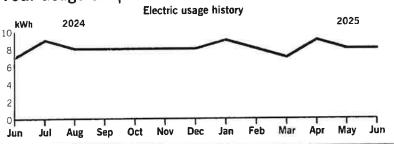
Total Amount Due Jul 21	\$38.25
Taxes	3.25
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received Jun 27	-66.50
Previous Amount Due	\$66.50

\$

Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

83°	84°	84°	82°	76°	72°	640	56°	67°	68°	76°	81,	820
		(Current	Month	Jun	2024	12-N	lonth U	sage	Avg Mo	nthly (Jsage
Electr	ic (kWh)		8			7		98			8	
Avg. [Daily (kW	h)	0			0		0				
12-m	onth usa	ge ba	sed on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8286 0110

\$38.25 by Jul 21

After Jul 21, the amount due will increase to \$43.25.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136





Your usage snapshot - Continued

Current electric usa	ge for meter number 827834	18
Actual reading on Jur		495
Previous reading on M		- 487
Energy Used		8 kWh
Billed kWh	8.000 kWh	

Billing details - Electric

		_					
Billing Period - May 29 25 to Jun 26 25							
Meter - 8278348							
Customer Charge	\$17.23						
Energy Charge							
8.000 kWh @ 12.130c	0.97						
Fuel Charge							
8.000 kWh @ 3.925c	0.31						
Asset Securitization Charge							
8.000 kWh @ 0.187c	0.01						
Minimum Bill Adjustment	11.48						
Total Current Charges	\$30.	00					

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

Total Taxes	\$3.25
County Optional Tax	0.30
Gross Receipts Tax	0.77
Regulatory Assessment Fee	0.03
State And Other Taxes	\$2.15



TAYLOR MORRISON OF FL - MAITLAND

For service Jun 27 - Jul 29

3722 BARBOUR TRL

33 days

B.def.duke.bills 20250730210617.24.afp-58871-000000126

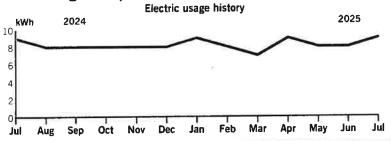
Billing summary

Total Amount Due Aug 21	\$76.50
Taxes	3.25
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received	0.00
Previous Amount Due	\$38.25

Account number 9100 8286 0110

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

840	84°	82°	76°	72°	643	560	6/4	68.	760	91,	62-	03.
			Current	Month	Jul :	2024	12-M	lonth U	sage	Avg Mo	inthly l	Jsage
Electric	(kWh)		9			9		98			8	
Avg. Da	aily (kW	h)	0			0		0				
12-mo	nth usag	ge b	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8286 0110

\$76.50 by Aug 21

After Aug 21, the amount due will increase to \$81.50.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

\$_____Add here, to help others with a contribution to Share the Light

Amount enclosed



TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136

դեռուժեկինիկուկովիոին իրերկիսոլի վեկիկիին

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





Your usage snapshot - Continued

Current electric usa	ge for meter number 827	8348
Actual reading on Jul	29	504
Previous reading on J		- 495
Energy Used		9 kWh
Billed kWh	9.000 kWh	

Billing details - Electric

Billing Period - Jun 27 25 to Jul 29 25	
Meter - 8278348	
Customer Charge	\$17.23
Energy Charge	
9.000 kWh @ 12.130c	1.08
Fuel Charge	
9.000 kWh @ 3.925c	0.35
Asset Securitization Charge	
9.000 kWh @ 0.187c	0.02
Minimum Bill Adjustment	11.32
Total Current Charges	\$30.0

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

0.30
0.77
0.03
\$2.15

duke-energy.com 877.372.8477

Your Energy Bill

Page 1 of 3

Service address

Bill date Aug 13, 2025

TAYLOR MORRISON OF FL - MAITLAND 3722 BARBOUR TRL For service Jul 30 - Aug 11

Account number 9100 8286 0110

IRRIGATION

13 days

Billing summary - Final Bill

Total Amount Due Sep 03	\$52.66
Taxes	1.41
Current Electric Charges	13.00
Payment Received Aug 07	-38.25
Previous Amount Due	\$76 .50
_	

(\$)

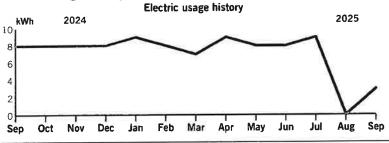
Thank you for your payment.

Please note that all unpaid balances are transferred to a third-party collection agency along with account contact information, which may include email. If the email address we have on file is accessible by others (i.e., family members, employees, etc.) it's possible they could view any future correspondence from this third-party. To optout of email communications, please contact Duke Energy within thirty-five days from the date this bill was issued.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.3%, Purchased Power 2.8%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.9% (For prior 12 months ending June 30, 2025).

Your business is unique. Your energy solutions should be too. Talk to a Business Energy Advisor for guidance on the most advantageous programs for YOUR needs. Visit duke-energy.com/MyBundle today.

Your usage snapshot



Average temperature in degrees

82°	76°	720	640	560	6/4	689	/60	810	82°	84*	84*	U-
	344_775		Current	Month	Sep	2024	12-M	onth U	Isage	Avg Mo	nthly l	Jsage
Electr	ic (kWh)		3			8		85			7	
Avg. I	Daily (kW	h)	0			0		0				
12-m	onth usa	ge b	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number 9100 8286 0110

\$52.66by Sep 3

This is your final bill.

Final Bill

Amount enclosed

030421 000000182 |||||թղիկլվելիելիելիելիելիեր

TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136 հունուրերու (ՄԱՄԱրդու ինկանիկին կանիկին ինկանին ինկան

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

24

88910082860110000660000003825000000144100000052665



Your usage snapshot - Continued

1001 00000		
Current electric usa	age for meter number 82783	48
Actual reading on Au		507
Previous reading on		- 504
Energy Used		3 kWh
Billed kWh	3.000 kWh	



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Billing details - Electric

Billing Period - Jul 30 25 to Aug 11 25	
Meter - 8278348	
Customer Charge	\$7.51
Energy Charge	
3.000 kWh @ 12.173c	0.36
Fuel Charge	
3.000 kWh @ 3.925c	0.12
Asset Securitization Charge	
3.000 kWh @ 0.187c	0.01
Minimum Bill Adjustment	5.00
Total Current Charges	\$13.00

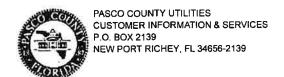
The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Total Taxes	\$1.41
County Optional Tax	0,14
Gross Receipts Tax	0.33
Regulatory Assessment Fee	0.01
State And Other Taxes	\$0.93





(813) 235-6012 (727) 847-8131 (352) 521-4285

Current

Read



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

Date

453 1 1 34-41450

Consumption

in thousands

TAYLOR MORRISON OF FLORIDA INC.

Service Address: 2715 CATTLE GAP TRL RECLAIMED #2

Bill Number:

21855802

Billing Date:

Service

2/12/2025

Meter#

Billing Period:

12/23/2024 to 1/22/2025

New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Please visit bit.ly/pcurates for details.

Date

Previous

Read

Account #	Customer #			
Account # 1096245 Please use the 15-digit making a payment to	01305475			

of Days

Reclaim	190364262	12/23/2024	10726	1/22/2025	10837	30	111
-	Usa	ge History			Tı	ransactions	
		Reclaimed					
January 2025		111		Previous Bill			123.12
December 2024		140		Payment 02/0	07/25		-123.12 CF
November 2024		120		Balance Forward	d		0.00
October 2024		401		Current Transactio	ns		
September 2024		251		Reclaimed			
August 2024		252		Reclaimed		111 Thousand Gals X \$0.81	89.91
July 2024		515		Adjustments			
June 2024		265		Late Payment	Charge		11.34
May 2024		236		Total Current Tra	ansactions		101.25
April 2024		461		TOTAL BALAN	ICE DUE		\$101.25
March 2024	*	240		IUIAL BALAI	ICE DUE		\$101.25
February 2024		83		101	1.25/31 days =	3.2661	
				Jar	n 1 - Jan 22 = 7	71.85	



Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

☐ Check this box if entering change of mailing address on back.

Account # 1096245
Customer # 01305475

Balance Forward 0.00
Current Transactions 101.25

Total Balance Due \$101.25

Due Date 3/3/2025

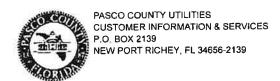
10% late fee will be applied if paid after due date

Round-Up Donations to Charity

☐ Check this box to participate in Round-Up.

PASCO COUNTY UTILITIES CUSTOMER INFORMATION & SERVICES P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139

TAYLOR MORRISON OF FLORIDA INC. POBOX 5136 PORTLAND OR 97208 Amount Enclosed



(813) 235-6012 (727) 847-8131 (352) 521-4285



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

34-41450

TAYLOR MORRISON OF FLORIDA INC.

Service Address: 2715 CATTLE GAP TRL RECLAIMED #2

Bill Number:

22001211

Billing Date:

3/11/2025

Billing Period:

1/22/2025 to 2/20/2025

New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Please visit bit.ly/pcurates for details.

Account #	Customer#		
1096245	01305475		
Please use the 15-digit	number below when		
making a payment ti			

		Previous		Current		# of Days	Consumption
Service Meter #	Date	Read	Date	Read	# OI Days	in thousands	
Reclaim	190364262	1/22/2025	10837	2/20/2025	10947	29	110
	Usad	e History			Trar	nsactions	
	100	Reclaimed					101.2
h		110		Previous Bill			101.

	Usage History Reclaimed	Transactions				
February 2025	110	Previous Bill	101.25			
January 2025	111	Payment 03/06/25	-101.25 CR			
December 2024	140	Balance Forward	0.00			
November 2024	120	Current Transactions				
October 2024	401	Reclaimed				
September 2024	251	Reclaimed 110 Thousand Gals X \$0.81	89.10			
August 2024	252	Total Current Transactions	89.10			
July 2024	515	TOTAL BALANCE DUE	\$89.10			
June 2024	265	TOTAL BALANCE DUE	\$65.10			
May 2024	236					
April 2024	461					
March 2024	240					



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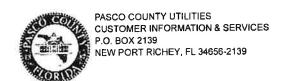
	39.10 /2025
Current Transactions	89.10
Balance Forward	0.00
/ tocount ii)6245)5475

10% late	fee wi	l be	applied	if paid	after	due	date
Round-Up Donations to Charity	1						
Amount Enclosed		1					
	_	_					

☐ Check this box to participate in Round-Up.

PASCO COUNTY UTILITIES CUSTOMER INFORMATION & SERVICES P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139

TAYLOR MORRISON OF FLORIDA INC. POBOX 5136 PORTLAND OR 97208



(813) 235-6012 (727) 847-8131 (352) 521-4285

Current

Read



UtilCustServ@MyPasco.net
Pay By Phone: 1-855-786-5344

Date

42 1 1 34-41450

Consumption

TAYLOR MORRISON OF FLORIDA INC.

Service Address: 2715 CATTLE GAP TRL RECLAIMED #2

Meter#

Bill Number:

22170525

Billing Date:

Service

4/8/2025

Billing Period:

2/20/2025 to 3/21/2025

New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Please visit bit.ly/pcurates for details.

Date

Previous

Read

Account #	Customer #
1096245	01305475
Please use the 15-digit of making a payment the	
	1.0

of Days

Reclaim	190364262	2/20/2025	10947	3/21/2025	11086	29	139
Usage History			Transactions				
		Reclaimed					89.10
March 2025		139		Previous Bill			
February 2025		110		Payment 04/03	-89.10 CR 0.00		
January 2025		111		Balance Forward			
December 2024		140		Current Transactions	3		
November 2024		120		Reclaimed			
October 2024		401		Reclaimed		139 Thousand Gals X \$0.81	112.59
September 2024		251		Total Current Tran	nsactions		112.59
August 2024		252		TOTAL BALANC	E DUE		\$112.59
July 2024		515		TOTAL BALANC	JE DOL		VIII
June 2024		265					
May 2024		236					
April 2024		461					



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Account # 1096245
Customer # 01305475

Balance Forward 0.00

Current Transactions 112.59

Total Balance Due \$112.59
Due Date 4/25/2025

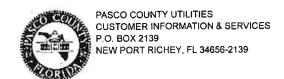
10% late fee will be applied if paid after due date

Round-Up Donations to Charity

Amount Enclosed

☐ Check this box to participate in Round-Up.

TAYLOR MORRISON OF FLORIDA INC. POBOX 5136 PORTLAND OR 97208 PASCO COUNTY UTILITIES CUSTOMER INFORMATION & SERVICES P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139



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Current

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UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

Date

34-41450

Consumption

TAYLOR MORRISON OF FLORIDA INC.

Service Address: 2715 CATTLE GAP TRL RECLAIMED #2

Bill Number:

22332201

Billing Date:

Service

5/7/2025

Meter#

Billing Period:

3/21/2025 to 4/22/2025

New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Please visit bit.ly/pcurates for details.

Date

Previous

Read

Account #	Customer#
1096245	01305475
Please use the 15-diglt i making a payment th	

of Days

Reclaim	190364262	3/21/2025	11086	4/22/2025	11635	32	549
	Usag	je History	W-3		1	Transactions	
		Reclaimed					
April 2025		549		Previous Bill			112.59
March 2025		139		Payment 05/01	/25		-112,59 CR
February 2025		110		Balance Forward			0.00
January 2025		111		Current Transactions	10		
December 2024		140		Reclaimed			
November 2024		120		Reclaimed		549 Thousand Gals X \$0.81	444.69
October 2024		401		Total Current Tran	sactions		444.69
September 2024		251		TOTAL BALANC	E DHE		\$444.69
August 2024		252		TOTAL BALANC	E DOE		\$444.UJ
July 2024		515					
June 2024		265					
May 2024		236					

Annual Water Quality Report: The 2024 Consumer Confidence Report is available online at bit.ly/PascoRegional2024. To request a paper copy, please call (813) 929-2733.



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Account # 1096245
Customer # 01305475

Balance Forward 0.00

Current Transactions 444.69

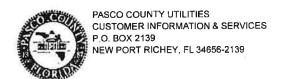
Total Balance Due \$444.69

Round-Up Donations to Charity

Amount Enclosed

☐ Check this box to participate in Round-Up.

TAYLOR MORRISON OF FLORIDA INC. POBOX 5136 PORTLAND OR 97208



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Current



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

Date

34-41450

Consumption

in thousands

TAYLOR MORRISON OF FLORIDA INC.

Service Address: 2715 CATTLE GAP TRL RECLAIMED #2

Bill Number:

22505263

Billing Date:

Service

6/6/2025

Meter#

Billing Period: 4/22/2025 to 5/22/2025

New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Date

Please visit bit.ly/pcurates for details.

Previous

Read

Account #	Customer
1096245	01305475
Please use the 15-digit i	
making a payment th	rough your bank

of Days

Reclaim	190364262	4/22/2025	11635	5/22/2025	12219	30	584
	Usa	ge History		*	Tı	ansactions	
	•	Reclaimed					
May 2025		584		Previous Bill			444.69
April 2025		549		Payment 05/30	/25		-444.69 C
March 2025		139		Balance Forward			0.00
February 2025		110		Current Transactions	;		
January 2025		111		Reclaimed			
December 2024		140		Reclaimed		584 Thousand Gals X \$0.81	473.04
November 2024		120		Total Current Tran	sactions		473.04
October 2024		401		TOTAL BALANC	PE DIJE		\$473.04
September 2024		251		TOTAL BALANC	JE DOL		Q -17 0.0 1
August 2024		252					
July 2024		515					
June 2024		265					

Annual Water Quality Report: The 2024 Consumer Confidence Report is available online at bit.ly/PascoRegional2024. To request a paper copy, please call (813) 929-2733.



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1096245 Account # Customer# 01305475 0.00 Balance Forward 473.04 **Current Transactions**

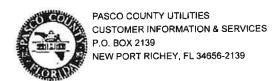
Total Balance Due \$473.04 6/23/2025 **Due Date** 10% late fee will be applied if paid after due date

Round-Up Donations to Charity Amount Enclosed

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PASCO COUNTY UTILITIES **CUSTOMER INFORMATION & SERVICES** P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139

TAYLOR MORRISON OF FLORIDA INC. **POBOX 5136** PORTLAND OR 97208



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34-41450

TAYLOR MORRISON OF FLORIDA INC.

Bill Number:

Service Address: 2715 CATTLE GAP TRL RECLAIMED #2 22664300

Billing Date:

Billing Period:

Pending B	oard of County Commissioners approval new rates, fees, and charges
g Period:	5/22/2025 to 6/23/2025
g Date:	7/8/2025

take effect Oct. 1, 2025.

Account # Customer# 01305475 1096245 Please use the 15-digit number below when making a payment through your bank 109624501305475

		Previous		Current		# of Days	Consumption	
Service	Meter#	Date	Read	Date	Read	# or Days	in thousands	
Reclaim	190364262	5/22/2025	12219	6/23/2025	12730	32	511	
. 1.00/2.111								

	Usag	e History		Transactions	
June 2025		Reclaimed 511	Previous Bill		473,04
May 2025		584	Past Due		473.04
April 2025		549	Current Transactions		
March 2025		139	Reclaimed		
February 2025		110	Reclaimed	511 Thousand Gals X \$0.81	413,91
January 2025		111	Adjustments		
December 2024		140	Late Payment Charge		47.30
November 2024		120	Total Current Transactions		461.21
October 2024		401	TOTAL DALANCE DUE		\$934.25
September 2024		251	TOTAL BALANCE DUE		,
August 2024		252	*Past due balance is delinquent	and subject to further fees and immediate	В
July 2024		515	disconnect.		

Annual Water Quality Report: The 2024 Consumer Confidence Report is available online at bit.ly/PascoRegional2024. To request a paper copy, please call (813) 929-2733.



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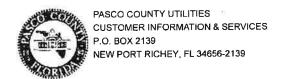
☐ Check this box if entering change of mailing address on back.

1096245 Account # 01305475 Customer# 473.04 Past Due 461.21 **Current Transactions Total Balance Due** \$934.25

Due	Date	7/25/2025
10% late	fee will be ap	plied if paid after due date
Round-Up Donations to Charity		
Amount Englaced	31 3	

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34-41450

TAYLOR MORRISON OF FLORIDA INC.

Service Address: 2715 CATTLE GAP TRL RECLAIMED #2

22825619

Bill Number: Billing Date:

8/7/2025

6/23/2025 to 7/23/2025 Billing Period:

Customer#
01305475
git number below when

making a payment through your bank

109624501305475

Pending Board of County Commissioners approval new rates, fees, and charges take effect Oct. 1, 2025.

		Previous		Curr	Current		Consumption
Service	Meter #	Date	Read	Date	Read	# of Days	in thousands
Reclaim	190364262	6/23/2025	12730	7/23/2025	13002	30	272

	Usage History	¥	Transactions	
	Reclaimed			
July 2025	272	Previous Bill		934.25
June 2025	511	Payment 07/07/25		-473.04 CR
May 2025	584	Past Due		461.21
April 2025	549	Current Transactions		
March 2025	139	Reclaimed		
February 2025	110	Reclaimed	272 Thousand Gals X \$0,81	220.32
January 2025	111	Adjustments		
December 2024	140	Late Payment Charge		41.39
November 2024	120	Total Current Transactions		261.71
October 2024	4 01	TOTAL DALANCE DUE		\$722.92
September 2024	251	TOTAL BALANCE DUE		•
August 2024	252	*Past due balance is delinquent and disconnect.	subject to further fees and immedia	te

Annual Water Quality Report: The 2024 Consumer Confidence Report is available online at bit.ly/PascoRegional2024. To request a paper copy, please call (813) 929-2733.



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1096245 Account # 01305475 Customer# 461.21 Past Due 261.71 **Current Transactions**

8/25/2025 **Due Date** 10% late fee will be applied if paid after due date Round-Up Donations to Charity

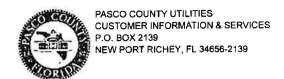
> Amount Enclosed ☐ Check this box to participate in Round-Up.

\$722.92

TAYLOR MORRISON OF FLORIDA INC. **POBOX 5136** PORTLAND OR 97208

PASCO COUNTY UTILITIES **CUSTOMER INFORMATION & SERVICES** P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139

Total Balance Due



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34-41450

43.74

9.07

52.81

\$52.81

TAYLOR MORRISON OF FLORIDA INC.

Service Address: 12670 WETMORE CT

Bill Number:

21856110 2/12/2025

Billing Date: Billing Period:

August 2024

July 2024

June 2024

May 2024

April 2024

March 2024

February 2024

12/23/2024 to 1/22/2025 New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Please visit bit.ly/pcurates for details.

106

99

47

29

79

101

108

ccount#	Customer #
1152750	01305475
ase use the 15-digit n making a payment thr	
1152750013	05475
1102700010	03413

54 Thousand Gals X \$0.81

		Previous		Current		# of Days	Consumption	
Service	Meter#	Date	Read	Date	Read	# OI Days	in thousands	
Reclaim	201367767	12/23/2024	14299	1/22/2025	14353	30	54	
	Usa	ge History			Trai	nsactions		
	-	Reclaimed						
January 2025		54		Previous Bill			104,33	
December 2024		112		Payment 02/07/	/25		-104.33 CR	
November 2024		168		Balance Forward			0.00	
October 2024		104		Current Transactions				
September 2024		116		Reclaimed				

Reclaimed

Adjustments Late Payment Charge **Total Current Transactions TOTAL BALANCE DUE** 52.81/31 days = 1.7035

Jan1 - Jan 22 = 37.47



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Account # 1152750 01305475 Customer# Balance Forward 0.00 **Current Transactions** 52.81

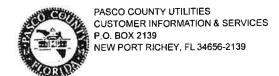
Total Balance Due \$52.81 3/3/2025 **Due Date** 10% late fee will be applied if paid after due date

Round-Up Donations to Charity Amount Enclosed

☐ Check this box to participate in Round-Up.

PASCO COUNTY UTILITIES **CUSTOMER INFORMATION & SERVICES** P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139

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UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

34-41450

TAYLOR MORRISON OF FLORIDA INC. Service Address: 12670 WETMORE CT

Bill Number:

22001520

Billing Date:

3/11/2025

Billing Period:

1/22/2025 to 2/20/2025

New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Customer#
01305475

Please use the 15-digit number below when making a payment through your bank

29

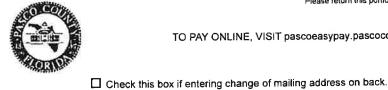
14415

115275001305475

Please visit bit.ly/pcurates for details. Current **Previous** Consumption # of Days Meter# in thousands Service Read Date Date Read 62

2/20/2025

Reclaim	201367767	1/22/2025	14353	2/20/2025	14415	29	62
	Usag	ge History			Trar	sactions	
		Reclaimed					
February 2025		62		Previous Bill			52.81
January 2025		54		Payment 03/06	6/25		-52.81 CR
December 2024		112		Balance Forward			0.00
November 2024		168		Current Transaction	s		
October 2024		104		Reclaimed			
September 2024		116		Reclaimed		62 Thousand Gals X \$	0.81 50.22
August 2024		106		Total Current Tra	nsactions		50.22
July 2024		99		TOTAL BALAN	CE DUE		\$50.22
June 2024		47		TOTAL BALAN	CE DUE		400.22
May 2024		29					
April 2024		79					
March 2024		101					



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0.00 Balance Forward 50.22 **Current Transactions** \$50.22 **Total Balance Due** 3/28/2025 **Due Date**

Account #

Customer#

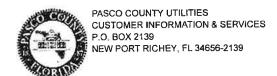
10% late fee will be applied if paid after due date Round-Up Donations to Charity Amount Enclosed

☐ Check this box to participate in Round-Up.

1152750

01305475

TAYLOR MORRISON OF FLORIDA INC. **POBOX 5136** PORTLAND OR 97208



(813) 235-6012 (727) 847-8131 (352) 521-4285



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

34-41450

72.09

72.09 **\$72.09**

TAYLOR MORRISON OF FLORIDA INC.
Service Address: 12670 WETMORE CT

Bill Number:

22170839

Billing Date:

4/8/2025

Billing Period:

2/20/2025 to 3/21/2025

Account #	Customer#
1152750	01305475

Please use the 15-digit number below when making a payment through your bank

115275001305475

New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Please visit bit.ly/pcurates for details.

		Previous		Current		# of Days	Consumption
Service	Meter #	Date	Read	Date	Read	# Of Days	in thousands
Reclaim	201367767	2/20/2025	14415	3/21/2025	14504	29	89
	Usag	je History Reclaimed			Tra	nsactions	
March 2025		89		Previous Bill			50.22
February 2025		62		Payment 04/03	/25		-50,22 CR
January 2025		54	Balance Forward			0.00	

ouge inder,		
Reclaimed	7-1)	
89	Previous Bill	
62	Payment 04/03/25	
54	Balance Forward	
112	Current Transactions	
168	Reclaimed	
104	Reclaimed	89 Thousand Gals X \$0.81
116	Total Current Transactions	
106	TOTAL BALANCE DUE	
99	TOTAL BALANCE DUE	
47		
29		
79		
29		
	Reclaimed 89 62 54 112 168 104 116 106 99 47	Reclaimed Previous Bill 89 Payment 04/03/25 54 Balance Forward 112 Current Transactions 168 Reclaimed 104 Reclaimed 116 Total Current Transactions 106 99 47 29



Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

Account # 1152750
Customer # 01305475

Balance Forward 0.00
Current Transactions 72.09

☐ Check this box if entering change of mailing address on back.

Total Balance Due \$72.09

Due Date 4/25/2025

10% late fee will be applied if paid after due date

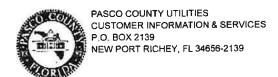
10% late fee will be applied if paid after due date

Round-Up Donations to Charity

Amount Enclosed

 \square Check this box to participate in Round-Up.

TAYLOR MORRISON OF FLORIDA INC. POBOX 5136 PORTLAND OR 97208



(813) 235-6012 (727) 847-8131 (352) 521-4285

Current

Read

5012 3131 3285



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

Date

34-41450

Consumption

in thousands

TAYLOR MORRISON OF FLORIDA INC.
Service Address: 12670 WETMORE CT

5/7/2025

Bill Number:

22332508

Meter#

Billing Date: Billing Period:

Service

3/21/2025 to 4/22/2025

Customer #	
01305475	

Please use the 15-digit number below when making a payment through your bank

of Days

115275001305475

New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Please visit bit.ly/pcurates for details.

Date

Previous

Read

Reclaim	201367767	3/21/2025	14504	4/22/2025	14638	32	134
	Usag	e History			Tra	insactions	
	_	Reclaimed					
April 2025		134		Previous Bill			72.09
March 2025		89		Payment 05/01	/25		-72.09 C
February 2025		62		Balance Forward			0.00
January 2025		54		Current Transactions			
December 2024		112		Reclaimed			
November 2024		168		Reclaimed		134 Thousand Gals X \$0.81	108.54
October 2024		104		Total Current Tran	sactions		108.54
September 2024		116		TOTAL BALANC	SE DUE		\$108.54
August 2024		106		TOTAL BALANC	JE DUE		\$100.54
July 2024		99					
June 2024		47					
May 2024		29					

Annual Water Quality Report: The 2024 Consumer Confidence Report is available online at bit.ly/PascoRegional2024. To request a paper copy, please call (813) 929-2733.



Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

☐ Check this box if entering change of mailing address on back.

Account # 1152750
Customer # 01305475

Balance Forward 0.00
Current Transactions 108.54

Total Balance Due \$108.54

Due Date 5/27/2025

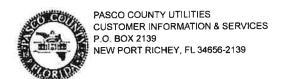
10% late fee will be applied if paid after due date

Round-Up Donations to Charity

Amount Enclosed

☐ Check this box to participate in Round-Up.

TAYLOR MORRISON OF FLORIDA INC. POBOX 5136 PORTLAND OR 97208



(813) 235-6012 (727) 847-8131 (352) 521-4285



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

34-41450

TAYLOR MORRISON OF FLORIDA INC.

Service Address: 12670 WETMORE CT

Bill Number:

22505569

Billing Date: Billing Period:

4/22/2025 to 5/22/2025

6/6/2025

New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Account #	Customer#
1152750	01305475

Please use the 15-digit number below when making a payment through your bank

115275001305475

	Please v	isit bit.ly/pcurates f	or details.	an and transfer			
	Pi		lous	Current		# of Days	Consumption
Service	Meter#	Date	Read	Date	Read	# Of Days	in thousands
Reclaim	201367767	4/22/2025	14638	5/22/2025	14833	30	195

Usage History		se se constitute de la cons titu	Transactions				
May 2025	Reclaimed 195	Previous Bill		108.54			
April 2025	134	Payment 05/30/25		-108.54 CR			
March 2025	89	Balance Forward	14	0.00			
February 2025	62	Current Transactions					
January 2025	54	Reclaimed					
December 2024	112	Reclaimed	195 Thousand Gals X \$0.81	157.95			
November 2024	168	Total Current Transactions		157.95			
October 2024	104	TOTAL BALANCE DUE		\$157.95			
September 2024	116	TOTAL BALANCE DOL		\$107.00			
August 2024	106						
July 2024	99						
June 2024	47						

Annual Water Quality Report: The 2024 Consumer Confidence Report is available online at bit.ly/PascoRegional2024. To request a paper copy, please call (813) 929-2733



Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

1152750 Account # Customer# 01305475 0.00 Balance Forward 157.95 **Current Transactions**

 $\hfill\square$ Check this box if entering change of mailing address on back.

6/23/2025 **Due Date** 10% late fee will be applied if paid after due date Round-Up Donations to Charity Amount Enclosed

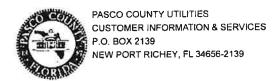
☐ Check this box to participate in Round-Up.

\$157.95

TAYLOR MORRISON OF FLORIDA INC. POBOX 5136 PORTLAND OR 97208

PASCO COUNTY UTILITIES **CUSTOMER INFORMATION & SERVICES** P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139

Total Balance Due



(813) 235-6012 (727) 847-8131 (352) 521-4285

Current

Read



UtilCustServ@MyPasco.net
Pay By Phone: 1-855-786-5344

Date

430 1 1 34-41450

Consumption

In thousands

TAYLOR MORRISON OF FLORIDA INC.

Service Address:

12670 WETMORE CT

Bill Number:

22664608

Billing Date: Billing Period:

Service

7/8/2025 5/22/2025 to 6/23/2025

Meter#

Account #	Customer #
1152750	01305475

Please use the 15-digit number below when making a payment through your bank

of Days

115275001305475

Pending Board of County Commissioners approval new rates, fees, and charges take effect Oct. 1, 2025.

Date

Previous

Read

Reclaim	201367767	5/22/2025	14833	6/23/2025	15048	32	215
	Usaç	ge History			7	ransactions	
		Reclaimed		Previous Bill			157.95
June 2025		215		Previous bill			157.95
May 2025		195		Past Due			157.95
April 2025		134		Current Transactions			
March 2025		89		Reclaimed			
February 2025		62		Reclaimed		215 Thousand Gals X \$0.81	174,15
January 2025		54		Adjustments			
December 2024		112		Late Payment C		15.80	
November 2024		168		Total Current Tran	sactions		189.95
October 2024		104		TOTAL DALANC	EDUE		\$347.90
September 2024		116		TOTAL BALANC			•
August 2024		106		*Past due balance is	delinquent and s	ubject to further fees and immedia	ate
July 2024		99		disconnect.			

Annual Water Quality Report: The 2024 Consumer Confidence Report is available online at bit.ly/PascoRegional2024. To request a paper copy, please call (813) 929-2733.



Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

☐ Check this box if entering change of mailing address on back.

Account # 1152750
Customer # 01305475

Past Due 157.95

Current Transactions 189.95

Pour Date 7/25/2025

10% late fee will be applied if paid after due date

Round-Up Donations to Charity

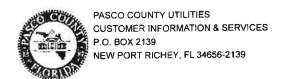
Amount Enclosed

☐ Check this box to participate in Round-Up.

\$347.90

TAYLOR MORRISON OF FLORIDA INC. POBOX 5136 PORTLAND OR 97208 PASCO COUNTY UTILITIES CUSTOMER INFORMATION & SERVICES P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139

Total Balance Due



(813) 235-6012 (727) 847-8131 (352) 521-4285

Current

Read



UtilCustServ@MyPasco.net
Pay By Phone: 1-855-786-5344

1433 1 1 34-41450

Consumption

in thousands

TAYLOR MORRISON OF FLORIDA INC.

Service Address: Bill Number: **12670 WETMORE CT** 22825927

Billing Date:

8/7/2025

Meter#

Billing Period:

Service

6/23/2025 to 7/23/2025

	Account #	Customer #
	1152750	01305475
_		

Please use the 15-digit number below when making a payment through your bank

of Davs

115275001305475

Pending Board of County Commissioners approval new rates, fees, and charges take effect Oct. 1, 2025.

Date

Previous

Read

Reclaim	201367767	6/23/2025	15048	7/23/2025	15209	30	161
	Usa	ige History			T	ransactions	
		Reclaimed				Δ1	
July 2025		1 61		Previous Bill			347.90
June 2025		215		Payment 07/3	1/25		-347.90 C
May 2025		195		Balance Forward			0.00
April 2025		134		Current Transaction	s		
March 2025		89		Reclaimed			
February 2025		62		Reclaimed		161 Thousand Gals X \$0.81	130.41
January 2025		54		Total Current Tra	nsactions		130.41
December 2024		112		TOTAL BALAN	CE DUE		\$130.41
November 2024		168		TOTAL BALAN	CE DUE		Ψ100.41
October 2024		104					
September 2024		116					
August 2024		106					

Annual Water Quality Report: The 2024 Consumer Confidence Report is available online at bit.ly/PascoRegional2024. To request a paper copy, please call (813) 929-2733.



Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

☐ Check this box if entering change of mailing address on back.

Account # 1152750
Customer # 01305475

Balance Forward 0.00

Current Transactions 130.41

Total Balance Due \$130.41

Due Date 8/25/2025

10% late fee will be applied if paid after due date

Round-Up Donations to Charity

Amount Enclosed

☐ Check this box to participate in Round-Up.

TAYLOR MORRISON OF FLORIDA INC. POBOX 5136 PORTLAND OR 97208

Service address

Bill date

Feb 5, 2025

TAYLOR MORRISON OF FL - MAITLAND 13549 STEVENSON LN

For service Jan 3 - Feb 3 32 days

ODESSA FL 33556

Account number 9100 9115 7511

Billing summary

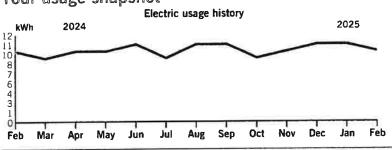
Total Amount Due Feb 26	\$38.09
Taxes	3.09
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received Jan 31	-38.10
Previous Amount Due	\$38.10



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.2%, Purchased Power 3.8%, Gas 82.7%, Oil 0.1%, Nuclear 0%, Solar 6.2% (For prior 12 months ending December 31, 2024).

Your usage snapshot



Average temperature in degrees

62°	70°	73°	82°	83°	840	84°	82°	76°	124	645	200	0/-
			Current	Month	Feb	2024	12-M	lonth U	Isage	Avg Mo	nthly	Usage
Electr	ic (kWh)		10)		10		122			10	
Avg. [Daily (kW	h)	0			0		0				
12-m	onth usag	ge b	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

ելիգիրուգիելիիալիգիուլիկովիկիլըլիկիայիկիկի

Please return this portion with your payment. Thank you for your business.



Account number 9100 9115 7511

*57*0

\$38.09 by Feb 26

After Feb 26, the amount due will increase to \$43.09.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

001587 000012303 վիեսդիգոկՈրժուրբերկիկորերկութութ



TAYLOR MORRISON OF FL - MAITLAND C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



889100911575110006600000000000000380900000038095



duke-energy.com 877.372.8477

Your usage snapshot - Continued

Current electric usa	age for meter number 400329	94
Actual reading on Fe	520	
Previous reading on	Jan 3	- 510
Energy Used		10 kWh
Billed kWh	10.000 kWh	lieu

Billing details - Electric

Billing Period - Jan 03 25 to Feb 03 25	
Meter - 4003294	
Customer Charge	\$17.23
Energy Charge	
10.000 kWh @ 9.302c	0.93
Fuel Charge	
10.000 kWh @ 3.925c	0.39
Asset Securitization Charge	
10.000 kWh @ 0.197c	0.02
Minimum Bill Adjustment	11.43
Total Current Charges	\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

Total Taxes	\$3.09		
County Optional Tax	0,15		
Gross Receipts Tax	0.77		
Regulatory Assessment Fee	0.03		
State And Other Taxes	\$2.14		

Service address

ODESSA FL 33556

Bill date Mar 5, 2025

TAYLOR MORRISON OF FL - MAITLAND

For service Feb 4 - Mar 3

28 days

fb.def,duke.bills.20250304212921.6.afp-1737-000012139

Account number 9100 9115 7511

Billing summary

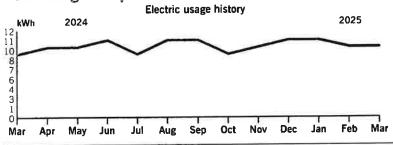
Total Amount Due Mar 26	\$33.09
Taxes	3.09
Current Electric Charges	30.00
Payment Received Feb 28	-38.09
Previous Amount Due	\$38.09

(3)

Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Average temperature in degrees

70°	73°	82°	83°	84°	84°	82°	76°	72°	64°	56⁰	67º	63°
		C	urrent	Month	Mar	2024	12-M	lonth U	Isage	Avg Mo	nthly l	Jsage
Electr	ic (kWh)		10)		9		123	7		10	
Avg. [Daily (kW	h)	0			0		0				
12-m	onth usag	ge ba	sed on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 9115 7511

\$33.09 by Mar 26

After Mar 26, the amount due will increase to \$38.09.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

000869 000012139 |-ՄվիդրդիկիլիուՄԱ-||ՄիիիիլիդիդիկԱլլիեիդ|||Մ

TAYLOR MORRISON OF FL - MAITLAND C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136





Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





duke-energy.com 877.372.8477

Your usage snapshot - Continued

Current electric us	age for meter number 40032	94
Actual reading on M	ar 3	530
Previous reading on	Feb 4	- 520
Energy Used		10 kWh
Billed kWh	10.000 kWh	

Billing details - Electric

Billing Period - Feb 04 25 to Mar 03 25			
Meter - 4003294			
Customer Charge	\$17.23		
Energy Charge			
10.000 kWh @ 12.130c	1.21		
Fuel Charge			
10,000 kWh @ 3,925c	0.39		
Asset Securitization Charge			
10.000 kWh @ 0.187c	0.02		
Minimum Bill Adjustment	11.15		
Total Current Charges			

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Total Taxes	\$3.09
County Optional Tax	0.15
Gross Receipts Tax	0.77
Regulatory Assessment Fee	0.03
State And Other Taxes	\$2.14



TAYLOR MORRISON OF FL - MAITLAND

fb.def.duke.bills.20250402211003.27.afp-2989-000012225

Bill date

Apr 3, 2025

13549 STEVENSON LN

For service Mar 4 - Apr 1

29 days

ODESSA FL 33556

Account number 9100 9115 7511

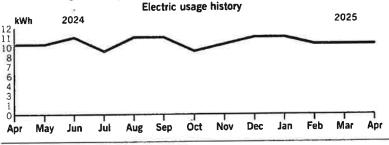
Billing summary \$33.09 Previous Amount Due 0.00 Payment Received 30.00 **Current Electric Charges** 5.00 Other Charges and Credits 3.09 Taxes \$71.18 **Total Amount Due Apr 24**

duke-energy.com 877.372.8477

> Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energysavings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

Your usage snapshot



Average temperature in degrees

73°	82°	83°	84°	84°	82°	76°	720	640	56°	6/°	68°	/0"
			Current	Month	Apr	2024	12-N	lonth U	Isage	Avg Mo	nthly L	Jsage
Electr	ic (kWh)		10)	1	10		123			10	
Avg. [Daily (kV	√h)	0			0		0				
12-m	onth usa	ige t	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

ումինինինիրովինինինինինինինինինինինիի

Please return this portion with your payment. Thank you for your business,



Account number 9100 9115 7511 \$71.18 by Apr 24

After Apr 24, the amount due will increase to \$76.18.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

001495 000012225 գրինիվիրախանագույինիիի հիրաբանի առևի

TAYLOR MORRISON OF FL - MAITLAND C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





duke-energy.com

Your usage snapshot - Continued

Current electric usa	age for meter number 40032	94
Actual reading on Ap	or 1	540
Previous reading on	Mar 4	- 530
Energy Used		10 kWh
Billed kWh	10.000 kWh	

Billing details - Electric

Billing Period - Mar 04 25 to Apr 01 25					
Meter - 4003294					
Customer Charge	\$17.23				
Energy Charge					
10.000 kWh @ 12.130c	1.21				
Fuel Charge					
10.000 kWh @ 3.925c	0.39				
Asset Securitization Charge					
10.000 kWh @ 0.187c	0.02				
Minimum Bill Adjustment	11.15				
Total Current Charges		\$30.00			

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

Total Taxes	\$3.09
County Optional Tax	0.15
Gross Receipts Tax	0.77
Regulatory Assessment Fee	0.03
State And Other Taxes	\$2.14



duke-energy.com 877.372.8477

Your Energy Bill

Page 1 of 3

Service address

Bill date

May 5, 2025

TAYLOR MORRISON OF FL - MAITLAND 13549 STEVENSON LN For service Apr 2 - May 1

ODESSA FL 33556

30 days

fb.def.duke.bills.20250502214654.16.afp-3405-000011984

Account number 9100 9115 7511

Billing summary

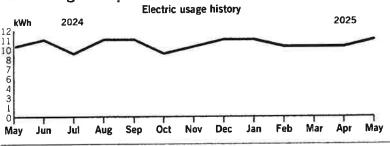
Total Amount Due May 27	\$76.18
Taxes	3.09
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received Apr 03	-33.09
Previous Amount Due	\$71.18



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 6.9%, Purchased Power 3.5%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.6% (For prior 12 months ending March 31, 2025).

Your usage snapshot



Average temperature in degrees

82°	83°	84°	849	820	/bº	12"	64"	20°	0/-	00-	70-	70
		(Current	Month	May	2024	12-M	lonth L	sage	Avg Mo	nthly (Jsage
Electr	ic (kWh)		11	1	1	.0		124			10	
Avg. (Daily (kW	h)	0			0		0				
12-m	onth usa	ge ba	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 9115 7511

\$76.18 by May 27

After May 27, the amount due will increase to \$81.18.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

TAYLOR MORRISON OF FL - MAITLAND C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



duke-energy.com 877,372.8477

Your usage snapshot - Continued

Current electric us	age for meter number 40032	94
Actual reading on M		551
Previous reading on	- 540	
Energy Used		11 kWh
Billed kWh	11.000 kWh	

Billing details - Electric

Billing Period - Apr 02 25 to May 01 25					
Meter - 4003294					
Customer Charge \$17.23					
Energy Charge					
11.000 kWh @ 12.130c	1.33				
Fuel Charge					
11.000 kWh @ 3.925c	0.43				
Asset Securitization Charge					
11.000 kWh @ 0.187c 0.02					
Minimum Bill Adjustment	10.99				
Total Current Charges					

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

Total Taxes	\$3.09
County Optional Tax	0.15
Gross Receipts Tax	0.77
Regulatory Assessment Fee	0.03
State And Other Taxes	\$2.14



duke-energy.com 877.372.8477

Your Energy Bill

Page 1 of 3

fb.def,duke.bills,20250603212644.24.afp-2773-000009131

Service address

Bill date

Jun 4, 2025

TAYLOR MORRISON OF FL - MAITLAND 13549 STEVENSON LN

For service May 2 - Jun 2 32 days

ODESSA FL 33556

Account number 9100 9115 7511

Billing summary

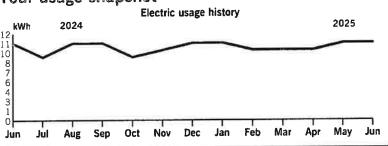
Total Amount Due Jun 25	\$76.49
Taxes	3.40
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received May 07	-38.09
Previous Amount Due	\$76.18



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

83°	84°	84°	82°	76°	72°	64°	56°	67°	98,	/6"	81,	80,
		C	urrent	Month	Jun	2024	12-M	lonth U	sage	Avg Mo	nthly L	Jsage
Electr	ic (kWh)		11	l		11		124			10	
Avg. [Daily (kW	h)	0			0	r	0				
12-m	onth usa	ge ba	sed on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

- իժելքիրելիրինյցիկութեւրիկինցիութեւնցցինիկի

Please return this portion with your payment. Thank you for your business.



Account number 9100 9115 7511 \$76.49 by Jun 25 After Jun 25, the amount due will increase to \$81.49.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

001387 000009131 լիգեխվիններ|||հգրլինիրԱլ|||ԱիԱլիգոգԱրյիննեն



TAYLOR MORRISON OF FL - MAITLAND C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





Your usage snapshot - Continued

1 Oct occ of a						
Current electric usage for meter number 4003294						
Actual reading on Jun 2 562						
Previous reading on	May 2	- 551				
Energy Used		11 kWh				
Billed kWh	11.000 kWh					

Billing details - Electric

Billing Period - May 02 25 to Jun 02 25					
Meter - 4003294					
Customer Charge	\$17,23				
Energy Charge					
11.000 kWh @ 12.130c	1.33				
Fuel Charge					
11.000 kWh @ 3.925c	0.43				
Asset Securitization Charge					
11.000 kWh @ 0.187c	0.02				
Minimum Bill Adjustment	10.99				
Total Current Charges	\$30.00				

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

State And Other Taxes	\$2.13			
Regulatory Assessment Fee	0.03			
Gross Receipts Tax	0.77			
County Optional Tax	0.47			
Total Taxes	\$3.40			

Service address

Bill date

Jul 3, 2025

TAYLOR MORRISON OF FL - MAITLAND

For service Jun 3 - Jul 1

13549 STEVENSON LN

29 days

ODESSA FL 33556

Account number 9100 9115 7511

Billing summary

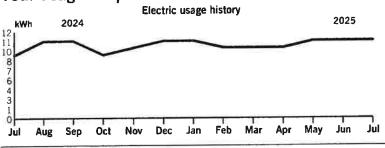
Total Amount Due Jul 24	\$76.80
Taxes	3.40
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received Jun 25	-38.09
Previous Amount Due	\$76.49



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

84°	84°	82°	76°	72°	64°	56°	67°	68°	76°	81°	82°	82°
			Current	Month	Jul	2024	12-N	lonth U	sage	Avg Mo	nthly L	Jsage
Electr	ic (kWh)		1.1	i		9		126			11	
Avg. I	Daily (kW	(h)	0			0		0				
12-m	onth usa	ge t	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater,

ւլիոնըլկայիլիկներոնիկնակիններիութիրներիինում

Please return this portion with your payment. Thank you for your business.



Account number 9100 9115 7511

\$76.80 by Jul 24 After Jul 24, the amount due will increase to \$81.80.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

001681 000011937 *ԿԱԵ*ՈՈՒՄԻՄ-Մ-ՈՐՈՒՈՒՈՒՄԻՄԻՄԻՄԻՄԻ



TAYLOR MORRISON OF FL - MAITLAND C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





Your usage snapshot - Continued

our douge shaperter continues					
Current electric u	sage for meter number 40032	94			
Actual reading on .		573			
Previous reading or	n Jun 3	- 562			
Energy Used		11 kWh			
Billed kWh	11.000 kWh				

Billing details - Electric

Billing Period - Jun 03 25 to Jul 01 25					
Meter - 4003294					
Customer Charge	\$17.23				
Energy Charge					
11.000 kWh @ 12.130c	1.33				
Fuel Charge					
11.000 kWh @ 3.925c	0.43				
Asset Securitization Charge					
11.000 kWh @ 0.187c	0.02				
Minimum Bill Adjustment	10.99				
Total Current Charges	\$30.00				

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

\$3.40
0.47
0.77
0.03
\$2.13



duke-energy.com 877.372.8477

Your Energy Bill

Page 1 of 3

Service address TAYLOR MORRISON OF FL - MAITLAND Bill date For service Jul 2 - Aug 1

Aug 5, 2025

13549 STEVENSON LN

31 days

B.def.duke.bills.20250804210637.61.afp-51557-000000065

ODESSA FL 33556

Account number 9100 9115 7511

Billing summary

Total Amount Due Aug 26	\$38.40
Taxes	3.40
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received Jul 31	-76.80
Previous Amount Due	\$76.80

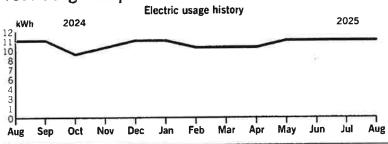


Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.3%, Purchased Power 2.8%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.9% (For prior 12 months ending June 30, 2025).

Your business is unique. Your energy solutions should be too. Talk to a Business Energy Advisor for guidance on the most advantageous programs for YOUR needs. Visit duke-energy.com/MyBundle today.

Your usage snapshot



Average temperature in degrees

84°	82°	76°	72°	64°	560	6/"	68"	76°	81,	82"	04*	0/-
			Current	Month	Aug	2024	12-M	onth L	Isage	Avg Mo	nthly	Usage
Electr	ic (kWh)		11			11		126			11	
Avg. [Daily (kW	h)	0			0		0				
12-m	onth usai	e b	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

ՈՈլմոիրի-իլիՈկնգՈնորություն-վիլվայնդիիլի-իվակեսնակ

Please return this portion with your payment. Thank you for your business.



Account number 9100 9115 7511

\$38.40 by Aug 26 After Aug 26, the amount due will increase to \$43.40.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

025779 000000065 իրկվիվիկությելիիիլութերիվիչունումությունիիդու

TAYLOR MORRISON OF FL - MAITLAND C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





Your usage snapshot - Continued

Current electric us	age for meter number 400329	94
Actual reading on Au		584
Previous reading on	T	- 573
Energy Used		11 kWh
Billed kWh	11.000 kWh	

Billing details - Electric

Billing Period - Jul 02 25 to Aug 01 25	2/1/1
Meter - 4003294	
Customer Charge	\$17.32
Energy Charge	
11.000 kWh @ 12.173c	1.34
Fuel Charge	
11.000 kWh @ 3.925c	0.43
Asset Securitization Charge	
11.000 kWh @ 0.187c	0.02
Minimum Bill Adjustment	10.89
Total Current Charges	\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

Total Taxes	\$3.40
County Optional Tax	0.46
Gross Receipts Tax	0.77
Regulatory Assessment Fee	0.03
State And Other Taxes	\$2.14



Your Energy Bill

Page 1 of 3

Service address TAYLOR MORRISON OF FL - MAITLAND

Bill date Aug 13, 2025 For service Aug 2 - Aug 11

13549 STEVENSON LN

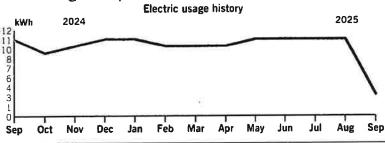
10 days

ODESSA FL 33556

Account number 9100 9115 7511

Billing summary - Final Bill \$38.40 Previous Amount Due Payment Received 0.00 10.00 **Current Electric Charges** 1.14 Taxes \$49.54 **Total Amount Due Sep 03**

Your usage snapshot



Average temperature in degrees

82°	76°	72°	64°	56°	67°	68°	76°	81°	82°	84°	84°	0°
			Current	Month	Sep	2024	12-N	lonth U	sage	Avg Mo	nthly l	Jsage
Electr	ic (kWh)		3			11		118			10	
Avg. (Daily (kW	/h)	0			0		0				
12-m	onth usa	ge b	ased on	most re	cent h	istory						

Please note that all unpaid balances are transferred to a third-party collection agency along with account contact information, which may include email. If the email address we have on file is accessible by others (i.e., family members, employees, etc.) it's possible they could view any future correspondence from this third-party. To optout of email communications, please contact Duke Energy within thirty-five days from the date this bill was issued.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.3%, Purchased Power 2.8%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.9% (For prior 12 months ending June 30, 2025).

Your business is unique. Your energy solutions should be too. Talk to a Business Energy Advisor for guidance on the most advantageous programs for YOUR needs. Visit duke-energy.com/MyBundle today.

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

լնիննիկինիովիրնիրութինույնիցրահներիկիիին

Please return this portion with your payment. Thank you for your business.



Account number 9100 9115 7511 \$49.54 by Sep 3 This is your final bill.

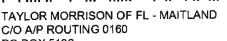
Final Bill

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

030383 000000192 իսի այդերի այդ այլայի և այդերի ա



PO BOX 5136 PORTLAND OR 97208-5136



Duke Energy Payment Processing PO Box 1094

Charlotte, NC 28201-1094





Your usage snapshot - Continued

I CHOIL MINES	184 DO118 2 4 DO11111111111111111111111111111111111	
Current electric usa	ge for meter number 4003294	
Actual reading on Aug	g 11	587
Previous reading on A	oug 2	- 584
Energy Used		3 kWh
Billed kWh	3.000 kWh	



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Billing details - Electric

Billing Period - Aug 02 25 to Aug 11 25	
Meter - 4003294	
Customer Charge	\$5.77
Energy Charge	
3.000 kWh @ 12.173c	0.36
Fuel Charge	
3,000 kWh @ 3.925c	0.12
Asset Securitization Charge	
3.000 kWh @ 0.187c	0,01
Minimum Bill Adjustment	3.74
Total Current Charges	\$10.00

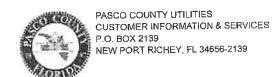
The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Total Taxes	\$1.14
County Optional Tax	0.16
Gross Receipts Tax	0.26
Regulatory Assessment Fee	0.01
State And Other Taxes	\$0.71





(813) 235-6012 (727) 847-8131 (352) 521-4285

Current

Read

UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

Date



34-41450

Consumption

m thousands

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2

Service Address:

13549 STEVENSON LANE Routing Code 0110

Previous

Read

BIII Number:

Billing Date:

Service

2/12/2025

Meter#

Billing Period:

12/23/2024 to 1/22/2025 New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Please visit blt.ly/pcurates for details.

Date

Account#	Customer
1180470	01398048
Please use the 15-digit making a payment t	number below when through your bank

of Days

Reclaim	210141243	12/23/2024	13489	1/22/2025	14043	30	554		
Redailli		e History		Transactions					
January 2025 December 2024 November 2024	5329	Reclaimed 554 1085 1142		Previous Bill Payment 02/06/ Past Due	1,857.43 -971,35 CR 886.08				
October 2024 September 2024 August 2024 July 2024	er 2024 1136 024 467			Current Transactions Reclaimed Reclaimed Adjustments	554 Thousand Gals X \$0.81	448.74 87.89			
June 2024 May 2024 April 2024		325 82 112		Late Payment C	sactions		536.63 \$1,422.71		
March 2024 February 2024		102 92		*Past due balance is disconnect					

536.63/31 days = 17.3106

Jan 1 - Jan 22 = 380.83



Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

 \square Check this box if entering change of mailing address on back.

Account #	1180470
Customer#	01398048
Past Due	886.08
Current Transactions	536.63

Total Balance Due \$1,422.71 3/3/2025 Due Date

10% late fee will be applied if paid after due date Round-Up Donations to Charity Amount Enclosed

☐ Check this box to participate in Round-Up.

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2 3922 COCONUT PALM DR STE108 **TAMPA FL 33619**



(813) 235-6012 (727) 847-8131 (352) 521-4285

Current

Read



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

Date

34-41450

Consumption

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2

Service Address: Bill Number:

13549 STEVENSON LANE ROUTING CODE 0110 22001857

Billing Date:

Service

3/11/2025

Meter #

Billing Period:

1/22/2025 to 2/20/2025 New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Please visit bit.ly/pcurates for details.

Date

Previous

Read

Account#	Customer #
1180470	01398048
Please use the 15-digit making a payment t	

of Days

Reclaim	210141243	1/22/2025	14043	2/20/2025	14197	29	154			
	Usage History				Transactions					
		Reclaimed					1,422.71			
February 2025		154		Previous Bill						
January 2025		554		Past Due			1,422.71			
December 2024		1085		Current Transactions						
November 2024		1142		Reclaimed						
October 2024		331		Reclaimed		154 Thousand Gals X \$0.81	124.74			
September 2024		1 1 36		Total Current Trans	sactions		124.74			
August 2024		467		TOTAL BALANC	E DUE		\$1,547.45			
July 2024		703				binet to further food and immedi	•			
June 2024		325			delinquent and si	bject to further fees and immedi	alo			
May 2024		82		disconnect						
April 2024		112								
March 2024		102								



Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

☐ Check this box if entering change of mailing address on back.

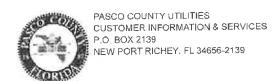
Account # Customer #	1180470 01398048
Past Due	1,422.71
Current Transactions	124.74

Total Balance Due \$1,547.45 3/28/2025 10% late fee will be applied if paid after due date

Round-Up Donations to Charity Amount Enclosed

☐ Check this box to participate in Round-Up.

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2 3922 COCONUT PALM DR STE108 **TAMPA FL 33619**



(813) 235-6012 (727) 847-8131 (352) 521-4285



UtilCustServ@MyPasco.nel Pay By Phone: 1-855-786-5344

34-41450

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2

Service Address:

13549 STEVENSON LANE

Bill Number:

22171180

Billing Date: 4/8/2025
Billing Period: 2/20/2029

2/20/2025 to 3/21/2025

Routing Code 0110

Account # Customer #

1180470 01398048

Please use the 15-digit number below when making a payment through your bank

118047001398048

New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.
Please visit bit.ly/pcurates for details.

		Previous		Current		# of Days	Consumption
Service Meter#	Meter#	Date	Read	Date	Read	# Of Days	in thousands
Reclaim	210141243	2/20/2025	14197	3/21/2025	14389	29	192
Recialiti	210141240	1111			Tran	nsactions	

1	Usage History Reclaimed	Tran	nsactions	
March 2025	192	Previous Bill		1,547.45 -536,63 CR
February 2025	154	Payment 03/19/25		
January 2025	554	Past Due		1,010.82
December 2024	1085	Current Transactions		
November 2024	1142	Reclaimed		
October 2024	331	Reclaimed	192 Thousand Gals X \$0.81	155.52
September 2024	1136	Adjustments		
August 2024	467	Late Payment Charge		57.34
July 2024	703	Total Current Transactions		212.86
June 2024	325	TOTAL BALANCE DUE		\$1,223,68
May 2024	82		the further food and improdi	nta
April 2024	112	*Past due balance is delinquent and subje disconnect.	ect to further lees and littineon	124 TH-PS

pare of Romand

Jul 1098 94

Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay pascocountyfl.net

 $\hfill\Box$ Check this box if entering change of mailing address on back.

Account # 1180470
Customer # 01398048

Past Due 1,010.82
Current Transactions 212.86

Total Balance Due \$1,223.68

Due Date 4/25/2025

10% late fee will be applied if paid after due date

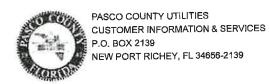
Round-Up Donations to Charity

Amount Enclosed

nclosed

☐ Check this box to participate In Round-Up.

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2 3922 COCONUT PALM DR STE108 TAMPA FL 33619



Read

(813) 235-6012 (727) 847-8131 (352) 521-4285

Current

Read

*Past due balance is delinquent and subject to further fees and immediate



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

Date

34-41450

Consumption

In thousands

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2

Service Address: 13549 STEVENSON LANE

Bill Number:

22664946

Billing Date:

7/8/2025

Meter#

Billing Period:

Service

August 2024

July 2024

5/22/2025 to 6/23/2025

1	Account #	Customer #		
	1180470	01398048		
	Please use the 15-digit			
1	making a payment	Inrough your Dank		

118047001398048

of Days

Pending Board of County Commissioners approval new rates, fees, and charges take effect Oct. 1, 2025.

Date

467

703

Reclaim	210141243	5/22/2025	15826	6/23/2025	16444	32	618	
Usage History				Transactions				
	C3a	Reclaimed		Sacratic Committee			1,230,71	
June 2025		618		Previous Bill				
May 2025		805		Past Due	missing billing	stmts for May &	June _{1,230.71}	
April 2025		632		Current Transaction	ns			
March 2025		192		Reclaimed				
February 2025		154		Reclaimed		618 Thousand Gals >	X \$0.81 500.58	
January 2025		554		Adjustments			05.04	
December 2024		1085		Late Payment	Charge		65.21	
November 2024		1142		Total Current Tra	ansactions		565.79	
October 2024		331		TOTAL BALAN	ICE DIJE		\$1,796.50	
September 2024		1136				hight to further fees and	. ,	

disconnect.

Annual Water Quality Report: The 2024 Consumer Confidence Report is available online at bit.ly/PascoRegional2024. To request a paper copy, please call (813) 929-2733.



Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

☐ Check this box if entering change of mailing address on back.

1180470 Account # 01398048 Customer# 1,230.71 Past Due 565.79 **Current Transactions**

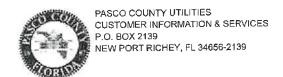
Total Balance Due \$1,796.50 7/25/2025 **Due Date**

10% late fee will be applied if paid after due date

Round-Up Donations to Charity Amount Enclosed

☐ Check this box to participate in Round-Up

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2 3922 COCONUT PALM DR STE108 **TAMPA FL 33619**



(813) 235-6012 (727) 847-8131 (352) 521-4285



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

Customer #

01398048

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2

Please visit bit.ly/pcurates for details.

Billing Date:

2/12/2025

12/23/2024 to 1/22/2025 Billing Period New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Service Address: 13676 CANNON DRIVE - RECLAIM ROuting Code 0110

Please use the 15-digit number below when making a payment through your bank

Account #

1139320

113932001398048

	Previ	ous	Curr	ent	# of Days	Consumption
Meter#	Meter # Date Read	Date	Read	# Ol Days	in thousands	
200858088	12/23/2024	3674	1/22/2025	3729	30	55
	Meter # 200858988	Meter # Date	Meter # Date Read	Meter# Date Read Date	Meter# Date Read Date Read	Meter# Date Read Date Read # of Days

· · · · · · · · · · · · · · · · · · ·	Usage History	Transactions	
	Reclaimed		150.03
January 2025	55	Previous Bill	-140.03 CR
December 2024	53	Payment 02/06/25	
November 2024	41	Past Due	10.00
October 2024	47	Current Transactions	
September 2024	124	Reclaimed	
August 2024	129	Reclaimed Water Base Charge	12.20
July 2024	193	Reclaimed 45 Thousand Gals X \$1,22	54.90
June 2024	132	Adjustments	
May 2024	64	Backflow Fee	6.64
April 2024	99	Late Payment Charge	7.13
March 2024	86	Total Current Transactions	80.87
February 2024	21	TOTAL BALANCE DUE	\$90.87
		*Past due balance is delinquent and subject to further fees and immed disconnect.	iate

90.87/31 days = 2.9313

Jan 1 - Jan 22 = 64.48



Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfi.net

 $\hfill\square$ Check this box if entering change of mailing address on back.

1139320 Account # Customer# 01398048 10.00 Past Due 80.87 **Current Transactions**

Total Balance Due \$90.87 3/3/2025

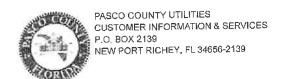
0%	late	fee	will	be	applied	if	paid	after	due	date
		_		-						_

Round-Up Donations to Charity Amount Enclosed

☐ Check this box to participate in Round-Up.

PASCO COUNTY UTILITIES CUSTOMER INFORMATION & SERVICES P.O. BOX 2139 NEW PORT RICHEY, FL 34656-2139

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2 3922 COCONUT PALM DR STE108 **TAMPA FL 33619**



(813) 235-6012 (727) 847-8131 (352) 521-4285



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

34-41450

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2

Service Address: 13676 CANNON DRIVE - RECLAIM

Bill Number:

22001332

Routing Code 0110

Billing Date: Billing Period:

3/11/2025

1/22/2025 to 2/20/2025 New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Account #	Customer#	
1139320	01398048	

Please use the 15-digit number below when making a payment through your bank

113932001398048

	Please	isit bit.ly/pourates to	or details.					
		Prev	ious	Current		# of Days	Consumption	
Service	Meter#	Meter#	Date	Read	Date	Read		in thousands
		4/00/0005	2770	2/20/2025	3770	29	41	

		4/00/0005	3729	2/20/2025	3770	29	41		
Reclaim	200858988	1/22/2025	3129	220,2011	Tra	nsactions			
	Usa	ige History							
		Reclaimed			Previous Bill				
February 2025		41		Past Due			90.87		
January 2025		55							
December 2024 53 November 2024 41 October 2024 47 September 2024 124		Current Transaction	S						
		Reclaimed							
		47		Reclaimed Water Base Charge 8 21 Thousand Gals X \$1.22					
	124		Reclaimed		31 Thousand Gais X \$1.22	37.82			
August 2024		129		Adjustments Backflow Fee					
July 2024		193							
June 2024		132		Total Current Transactions					
May 2024		64 99			TOTAL BALANCE DUE				
April 20 2 4									
March 2024	66			*Past due balance is delinquent and subject to further fees and immedla disconnect.					



Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

 $\hfill\square$ Check this box if entering change of mailing address on back.

Account #	1139320
Customer#	01398048
Past Due	90.87
Current Transactions	56 66

Total Balance Due \$147.53 3/28/2025 **Due Date**

10% late fee will be applied if paid after due date Round-Up Donations to Charity Amount Enclosed

☐ Check this box to participate in Round-Up.

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2 3922 COCONUT PALM DR STE108 **TAMPA FL 33619**



(813) 235-6012 (727) 847-8131 (352) 521-4285



UtitCustServ@MyPasco.net

Pay By Phone: 1-855-786-5344

34-41450

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2

Service Address: 13676 CANNON DRIVE - RECLAIM

Bill Number.

22170646

Routing Code 0110

Billing Date: Billing Period: 4/8/2025

2/20/2025 to 3/21/2025 New Water, Sewer, Reclaim rates, fees, and charges took effect Oct. 1, 2024.

Please visit bit.ly/pcurates for details.

making a payment through your bank

113932001398048

	Ticrious		rrent	# of Days	Consumption		
Service	Meter#	Date	Read	Date	Read	# Ol Days	In thousands
Reclaim	200858988	2/20/2025	3770	3/21/2025	3818	29	48

	Usage History	Transactions	
	Recialmed		117.50
March 2025	48	Previous Bill	147.53
February 2025	41	Payment 03/19/25	-90,87 CR
January 2025	55	Past Due	56.66
December 2024	53	Current Transactions	
November 2024	41	Reclaimed	
October 2024	47	Reclaimed Water Base Charge	12.20
September 2024	124	Reclaimed 38 Thousand Gals X \$1.22	46,36
August 2024	129	Adjustments	
July 2024	193	Backflow Fee	6.64
June 2024	132	Late Payment Charge	13.04
May 2024	64	Total Current Transactions	78,24
April 2024	99	TOTAL BALANCE DUE	\$134.90
~ ~~~		*Past due balance is delinquent and subject to further fees and immedi disconnect.	ate



Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

78.24 **Current Transactions** Total Balance Due \$134.90 4/25/2025 **Due Date**

☐ Check this box if entering change of mailing address on back.

10% late fee will be applied if paid after due date Round-Up Donations to Charity

1139320

01398048

56.66

Amount Enclosed

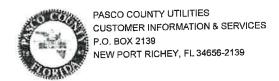
Account #

Past Due

Customer#

☐ Check this box to participate in Round-Up

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2 3922 COCONUT PALM DR STE108 **TAMPA FL 33619**



Read

(813) 235-6012 (727) 847-8131 (352) 521-4285

Current

Read

4302



UtilCustServ@MyPasco.net Pay By Phone: 1-855-786-5344

Date

34-41450

Consumption

in thousands

155

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2

Service Address:

13676 CANNON DRIVE - RECLAIM

Bill Number:

22664421

Billing Date: Billing Period: 7/8/2025 5/22/2025 to 6/23/2025

Account#	Customer #		
1139320	01398048		
41 14	- to a balance when		

Please use the 15-digit number below when making a payment through your bank

113932001398048

of Days

32

Pending Board of County Commissioners approval new rates, fees, and charges take effect Oct. 1, 2025.

		Pre	viou
Service	Meter #	Date	

	200858988	5/22/2025	4147	6/23/2025	4302	32	155	
Reclaim			- Company in the second	Transactions				
June 2025 May 2025	y 2025 185 il 2025 144 rch 2025 48 oruary 2025 41			Previous Bill Past Due Current Transactions	439.41 439.41			
April 2025 March 2025 February 2025 January 2025				Reclaimed Reclaimed Wate Reclaimed	12.20 176.90			
December 2024 November 2024 October 2024		53 41 47		Adjustments Backflow Fee Late Payment C		6,64 23.23 218,97		
September 2024 August 2024 July 2024	124 129 193			Total Current Train TOTAL BALANG *Past due balance is	\$658.38 ate			

disconnect.

Annual Water Quality Report: The 2024 Consumer Confidence Report is available online at bit.ly/PascoRegional2024. To request a paper copy, piease call (813) 929-2733.

Please return this portion with payment

TO PAY ONLINE, VISIT pascoeasypay.pascocountyfl.net

☐ Check this box if entering change of mailing address on back.

1139320 Account # 01398048 Customer# 439.41 Past Due 218.97 **Current Transactions**

Total Balance Due \$658.38 7/25/2025 **Due Date**

10% late fee will be applied if paid after due date Round-Up Donations to Charity Amount Enclosed

☐ Check this box to participate in Round-Up.

STARKEY RANCH PARCEL 8 & 9 PH1 & PH2 3922 COCONUT PALM DR STE108 **TAMPA FL 33619**

duke-energy.com 877.372.8477

Your Energy Bill

Page 1 of 3

Service address

Bill date Jan 31, 2025

TAYLOR MORRISON OF FL - MAITLAND 13688 CANNON DR IRRIGATION For service Dec 28 - Jan 29 33 days

IRRIGATION

Account number 9100 8286 1294

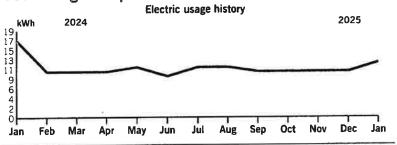
Billing	summary
---------	---------

Total Amount Due Feb 21	\$28.12
Taxes	3.11
Current Electric Charges	30.00
Payment Received	0.00
Previous Amount Due	\$-4.99
-	

28.12/33 days 0.8521

29 days = 24.71

Your usage snapshot



Average temperature in degrees

61*	62°	70°	73°	82°	83°	84°	84°	82°	76°	72°	64°	57°
		(Current	Month	Jan	2024	12-N	lonth L	isage	Avg Mo	nthly	Usage
Electr	ic (kWh)		12	2		17		124			10	1
Avg. Daily (kWh)		Vh)	0			1		0				
12-m	onth usa	ige ba	sed on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8286 1294

\$28.12 by Feb 21

After Feb 21, the amount due will increase to \$33.12.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

000957 000014368 վլով[Ավ][իլելի][[իլիլի][ԱվիԱիև]]իդեԱդւիվիս]

TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136

ունգնուկին Անի-Ամի-անիաններին Արևիսի

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



fb.def.duke.bills.20250130210619.50.afp-1913-000014368



Current electric usage	for meter number 82783	49	
Actual reading on Jan 2	29	411	
Previous reading on De	- 399		
Energy Used		12 kWh	
Billed kWh	12.000 kWh		

Billing details - Electric

Billing Period - Dec 28 24 to Jan 29 25						
Meter - 8278349						
Customer Charge	\$17.23					
Energy Charge						
12.000 kWh @ 9.302c	1.10					
Fuel Charge						
12.000 kWh @ 3.925c	0.47					
Asset Securitization Charge						
12.000 kWh @ 0.197c	0.02					
Minimum Bill Adjustment	11.18					
Total Current Charges		\$30.00				

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Total Taxes	\$3.11
County Optional Tax	0.16
Gross Receipts Tax	0.77
Regulatory Assessment Fee	0.03
State And Other Taxes	\$2.15



Service address

Bill date Mar 3, 2025

TAYLOR MORRISON OF FL - MAITLAND

13688 CANNON DR IRRIGATION

For service Jan 30 - Feb 27 29 days

Account number 9100 8286 1294

Billing summary

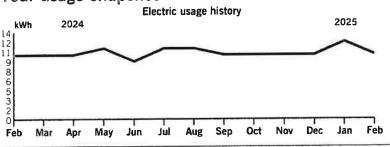
Total Amount Due Mar 24	\$32.99
Taxes	3.09
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received Feb 28	-33.22
Previous Amount Due	\$28.12



Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Average temperature in degrees

62°	70°	73°	82°	83°	84°	840	82°	760	720	640	26°	69°
			Current	Month	Feb	2024	12-M	onth U	sage	Avg Mo	nthly l	Jsage
Electr	ic (kWh)		10)	1	10		124			10	
Avg. [Daily (kW	h)	0			0		0				
12-m	onth usa	ge b	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

լեսիիելգրթեոլը։Արհելիիգիկիրըընկիգրդիելիվ

Please return this portion with your payment. Thank you for your business.



Account number 9100 8286 1294 \$32.99 by Mar 24

After Mar 24, the amount due will increase to \$37.99.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

001217 000014001 անիլութերգրակերի հետում անակարարություն իր



TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



PPPSE00000P08E000000000000000380900000032999



A. C.				
Current electric us	age for meter number 82783	49		
Actual reading on Fe	eb 27	421		
Previous reading on	Jan 30	- 411		
Energy Used		10 kWh		
Billed kWh	10.000 kWh			

Billing details - Electric

Billing Period - Jan 30 25 to Feb 27 25							
Meter - 8278349							
Customer Charge	\$17.23						
Energy Charge							
10.000 kWh @ 9.302c	0.93						
Fuel Charge							
10.000 kWh @ 3.925c	0.39						
Asset Securitization Charge							
10.000 kWh @ 0.197c	0.02						
Minimum Bill Adjustment	11.43	_					
Total Current Charges							

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

State And Other Taxes	\$2.14
Regulatory Assessment Fee	0.03
Gross Receipts Tax	0.77
County Optional Tax	0,15
Total Taxes	\$3.09



fb. def.duke. bills. 20250328213243.4. afp-1921-000014345

Service address

Bill date Mar 31, 2025

TAYLOR MORRISON OF FL - MAITLAND 13688 CANNON DR IRRIGATION For service Feb 28 - Mar 27 28 days

IRRIGATION

Account number 9100 8286 1294

Billing summary

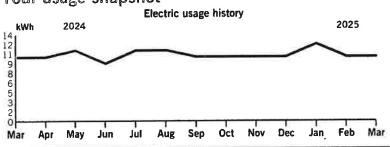
Total Amount Due Apr 21	\$38.09
Taxes	3.09
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received Mar 28	-32.99
Previous Amount Due	\$32.99



Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Average temperature in degrees

70°	73°	82°	83°	84°	84°	82°	76°	72°	64°	56°	67°	67°
			Current	Month	Mar	2024	12-N	lonth L	sage	Avg Mo	nthly l	Jsage
Electr	ic (kWh)	10			10		124			10	
Avg. I	Daily (kV	Vh)	0			0		0				
12-m	onth usa	age b	ased on	most re	cent h	istory_						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8286 1294

\$38.09 by Apr 21

After Apr 21, the amount due will increase to \$43.09.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

000961 000014345 ||լով||ՍԱ||Մինդի||իլիլիանում||Արենվուլենու

TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136 լինորոնիցնկիցիկիներիոններիցիների

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



Current electric us	sage for meter number 827834	19	
Actual reading on M	1ar 27	431	
Previous reading on	- 421		
Energy Used		10 kWh	
Billed kWh	10.000 kWh		

Billing details - Electric

Billing Period - Feb 28 25 to Mar 27 25						
Meter - 8278349						
Customer Charge	\$17.23					
Energy Charge						
10.000 kWh @ 12.130c	1.21					
Fuel Charge						
10.000 kWh @ 3.925c	0.39					
Asset Securitization Charge						
10.000 kWh @ 0.187c	0.02					
Minimum Bill Adjustment	11.15					
Total Current Charges	\$30.00					

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

Total Taxes	\$3.09
County Optional Tax	0.15
Gross Receipts Tax	0.77
Regulatory Assessment Fee	0.03
State And Other Taxes	\$2.14



Your Energy Bill

Service address

Bill date Apr 30, 2025 For service Mar 28 - Apr 28

TAYLOR MORRISON OF FL - MAITLAND 13688 CANNON DR IRRIGATION

32 days

fb.def.duke.bills;20250429212307.85.afp-1885-000014005

IRRIGATION

Account number 9100 8286 1294

 Billing summary
 \$38.09

 Previous Amount Due
 \$38.09

 Payment Received
 0.00

 Current Electric Charges
 30.00

 Other Charges and Credits
 5.00

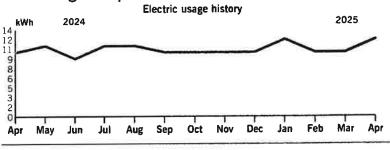
 Taxes
 3.10

 Total Amount Due May 21
 \$76.19

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

Your usage snapshot



Average temperature in degrees

73°	82°	83°	84°	84°	82°	760	120	640	560	6/°	66,	74"
			Current	Month	Apr	2024	12-M	lonth U	sage	Avg Mo	nthly (Jsage
Electr	ic (kWh)		12	2	1	10		126			11	
Avg. ۱	Daily (kW	h)	0			0		0				
12-m	onth usar	ge b	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8286 1294

\$76.19 by May 21

After May 21, the amount due will increase to \$81.19.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

000943 000014005 Խվկլիկինիլիկըդինիրերիկինիինիինիիկիկիկի

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TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



duke-energy.com

Your usage snapshot - Continued

Current electric u	sage for meter number 827834	49
Actual reading on A	Apr 28	443
Previous reading or	n Mar 28	- 431
Energy Used		12 kWh
Billed kWh	12.000 kWh	

Billing details - Electric

Billing Period - Mar 28 25 to Apr 28 25							
Meter - 8278349							
Customer Charge	\$17.23						
Energy Charge							
12.000 kWh @ 12.130c	1.44						
Fuel Charge							
12.000 kWh @ 3.925c	0.47						
Asset Securitization Charge							
12.000 kWh @ 0.187c	0.02						
Minimum Bill Adjustment	10.84						
Total Current Charges	\$3	0.00					

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

Total Taxes	\$3.10
County Optional Tax	0.16
Gross Receipts Tax	0.77
Regulatory Assessment Fee	0.03
State And Other Taxes	\$2.14



Service address

TAYLOR MORRISON OF FL - MAITLAND

Bill date May 30, 2025 For service Apr 29 - May 28

13688 CANNON DR IRRIGATION

30 days

fb.def.duke.bills.20250529215049.81.afp-2401-000013992

Account number 9100 8286 1294

Billing summary

Total Amount Due Jun 20	\$76.19
Taxes	3.09
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received May 22	-38.09
Previous Amount Due	\$76.19
_	

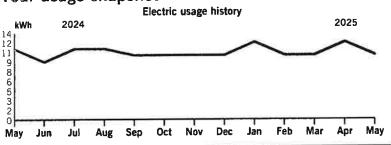


IRRIGATION

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 6.9%, Purchased Power 3.5%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.6% (For prior 12 months ending March 31, 2025).

Your usage snapshot



Average temperature in degrees

82°	83°	84°	84°	82°	76°	72°	64°	56⁰	67°	68°	76°	79°
		(Current	Month	May	2024	12-M	onth U	sage	Avg Mo	nthly (Jsage
Electr	ic (kWh)		10)		11		125			10	
Avg. [Daily (kW	h)	0			0		0				
12-m	onth usar	ge ba	sed on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8286 1294

\$76.19 by Jun 20

After Jun 20, the amount due will increase to \$81.19.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed



TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



Duke Energy Payment Processing

արիդումերիունիլիկինակինիկինիիիրնորիներին

PO Box 1094 Charlotte, NC 28201-1094





duke-energy.com 877.372.8477

Your usage snapshot - Continued -

Current electric usag	e for meter number 82783	49
Actual reading on May		453
Previous reading on A		- 443
Energy Used		10 kWh
Billed kWh	10.000 kWh	

Billing details - Electric

Billing Period - Apr 29 25 to May 28 25	
Meter - 8278349	
Customer Charge	\$17.23
Energy Charge	
10.000 kWh @ 12.130c	1.21
Fuel Charge	
' 10.000 kWh @ 3.925c	0.39
Asset Securitization Charge	
10.000 kWh @ 0.187c	0.02
Minimum Bill Adjustment	11.15
Total Current Charges	\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00		
Total Other Charges and Credits	\$5.00		

Total Taxes	\$3.09
County Optional Tax	0.15
Gross Receipts Tax	0.77
Regulatory Assessment Fee	0.03
State And Other Taxes	\$2.14



Your Energy Bill

Page 1 of 3

Service address

Bill date Jun 30, 2025

TAYLOR MORRISON OF FL - MAITLAND 13688 CANNON DR IRRIGATION

For service May 29 - Jun 26

29 days

IRRIGATION

Account number 9100 8286 1294

Billing summary

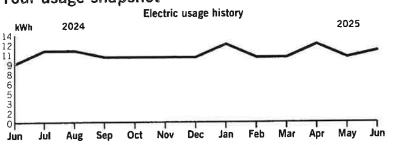
Total Amount Due Jul 21	\$76.50
Taxes	3.40
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received Jun 25	-38.09
Previous Amount Due	\$76.19



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

83°	84°	84°	82°	76⁰	72°	64°	56°	67°	68°	76°	81°	82°
			Current	Month	Jun	2024	12-M	lonth U	sage	Avg Mo	onthly l	Jsage
Electr	ic (kWh)		11			9		127	ü	7,07	11	
Avg. [Daily (kW	/h)	0			0		0				
12-m	onth usa	ge b	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8286 1294 \$76.50 by Jul 21

After Jul 21, the amount due will increase to \$81.50.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

իրոյությալուների արագրիայությալ հանագրություններ և հայարարարան հայարարարարի հանագրարարի հայարարարարի հայարարար

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

001426 000013687 թարկանումիրկրենունիուկրոնուն



TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136





duke-energy.com 877.372.8477

Your usage snapshot - Continued

Current electric usa	age for meter number 82783	49
Actual reading on Ju	n 26	464
Previous reading on	May 29	- 453
Energy Used		11 kWh
Billed kWh	11.000 kWh	

Billing details - Electric

Billing Period - May 29 25 to Jun 26 25						
Meter - 8278349						
Customer Charge	\$17.23					
Energy Charge						
11.000 kWh @ 12.130c	1.33					
Fuel Charge						
11.000 kWh @ 3.925c	0.43					
Asset Securitization Charge						
11,000 kWh @ 0.187c	0.02					
Minimum Bill Adjustment	10.99	_				
Total Current Charges	\$30	.00				

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00
200 - 100 - B R . *H	

Total Taxes	\$3.40
County Optional Tax	0.47
Gross Receipts Tax	0.77
Regulatory Assessment Fee	0.03
State And Other Taxes	\$2.13



duke-energy.com

Your Energy Bill

Page 1 of 3

Service address

Bill date For service Jun 27 - Jul 29

Jul 31, 2025

TAYLOR MORRISON OF FL - MAITLAND 13688 CANNON DR IRRIGATION

33 days

IRRIGATION

Account number 9100 8286 1294

Billing summary

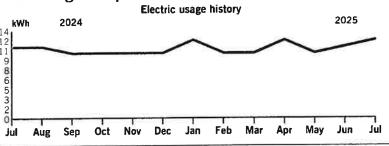
Total Amount Due Aug 21	\$76.80
Taxes	3.40
Other Charges and Credits	5.00
Current Electric Charges	30.00
Payment Received Jul 11	-38.10
Previous Amount Due	\$76.50



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

84°	840	820	/6"	120	64"	200	0/-	00-	70-	01	02	00
			Current	Month	Jul :	2024	12-N	lonth L	Isage	Avg Mo	onthly	Usage
Electri	ic (kWh)		12	2		11		128			11	
Avg. [Daily (kW	h)	0			0		0				
12-m	onth usag	ge b	ased on	most re	cent h	istory						

600

750

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8286 1294

920

830

\$76.80 by Aug 21 After Aug 21, the amount due will increase to \$81.80.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

029438 000000126 ովըլակիրգվիարևակիրիկիրակումիանիակիրությու

TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136

ոնուները ընդանականի հերականի հումինի ինչին ինչին հայարանում հայարարանում և հայարարանում ինչին հայարարանում և հ

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





Current electric us	age for meter number 827834	49
Actual reading on Ju	ıl 29	476
Previous reading on	- 464	
Energy Used		12 kWh
Billed kWh	12.000 kWh	

Billing details - Electric

Billing Period - Jun 27 25 to Jul 29 25						
Meter - 8278349						
Customer Charge	\$17.23					
Energy Charge						
12.000 kWh @ 12.130c	1.44					
Fuel Charge						
12.000 kWh @ 3.925c	0.47					
Asset Securitization Charge						
12.000 kWh @ 0.187c	0.02					
Minimum Bill Adjustment	10.84					
Total Current Charges	\$30.00					

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

Billing details - Taxes

Total Taxes	\$3.40
County Optional Tax	0.46
Gross Receipts Tax	0.77
Regulatory Assessment Fee	0.03
State And Other Taxes	\$2.14

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates



b.def.duke.bills,20250813003308,3.afp-60837-000000182

Service address
TAYLOR MORRISON OF FL - MAITLAND

13688 CANNON DR IRRIGATION

Bill date Aug 13, 2025 For service Jul 30 - Aug 11

13 days

IRRIGATION

Account number 9100 8286 1294

Billing summary - Final Bill

1.77
1.47
13.00
-38.40
\$76.80

Than

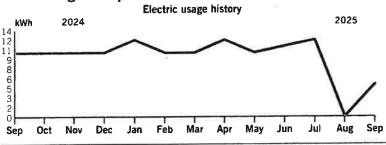
Thank you for your payment.

Please note that all unpaid balances are transferred to a third-party collection agency along with account contact information, which may include email. If the email address we have on file is accessible by others (i.e., family members, employees, etc.) it's possible they could view any future correspondence from this third-party. To optout of email communications, please contact Duke Energy within thirty-five days from the date this bill was issued.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.3%, Purchased Power 2.8%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.9% (For prior 12 months ending June 30, 2025).

Your business is unique. Your energy solutions should be too. Talk to a Business Energy Advisor for guidance on the most advantageous programs for YOUR needs. Visit duke-energy.com/MyBundle today.

Your usage snapshot



Average temperature in degrees

82°	76°	72°	64°	56°	67⁰	68°	76°	81°	82°	84º	84°	Op
			Current	Month	Sep	2024	12-N	lonth U	sage	Avg Mo	onthly (Jsage
Electr	ic (kWh))	5			10		112			9	
Avg. [Daily (kV	Vh)	0			0		0				
12-m	onth usa	age b	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number 9100 8286 1294

\$52.87 by Sep 3

This is your final bill.

Final Bill

\$______Add here, to help others with a

Amount enclosed

րորտեղեսիկյալինակարկերկինականիկինիկինիկինի

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

contribution to Share the Light



TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136





Current electric usa	ge for meter number 82783	49
Actual reading on Au		481
Previous reading on .	-	- 476
Energy Used		5 kWh
Billed kWh	5.000 kWh	



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000-watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Billing details - Electric

Billing Period - Jul 30 25 to Aug 11 25	
Meter - 8278349	
Customer Charge	\$7.51
Energy Charge	
5.000 kWh @ 12.173c	0.60
Fuel Charge	
5.000 kWh @ 3.925c	0.20
Asset Securitization Charge	
5.000 kWh @ 0.187c	0.01
Minimum Bill Adjustment	4.68
Total Current Charges	\$13.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Total Taxes	\$1.47
County Optional Tax	0.21
Gross Receipts Tax	0.33
Regulatory Assessment Fee	0.01
State And Other Taxes	\$0.92



Service address

TAYLOR MORRISON OF FL - MAITLAND

Feb 5, 2025 For service Jan 3 - Feb 3

32 days

2699 CATTLE GAP TRL IRRIGATIO ODESSA FL 33556

Account number 9101 6996 9702

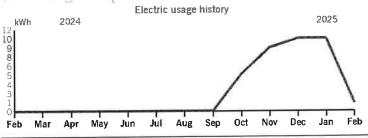
Bill date

Balling statemany

Total Amount Due Feb 26	\$189.64
Taxes	1.92
Other Charges and Credits	5.00
Current Electric Charges	18.77
Payment Received	0.00
Previous Amount Due	\$163.95

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.2%, Purchased Power 3.8%, Gas 82.7%, Oil 0.1%, Nuclear 0%, Solar 6.2% (For prior 12 months ending December 31, 2024).

Your wasts at 495hot



Average temperature in degrees

62°	70°	73°	820	830	84"	840	820	760	120	04*	50.	07
		С	urrent	Month	Feb	2024	12-M	onth U	sage	Avg Mo	nthly l	Jsage
Electri	c (kWh)		1			0		N/A			6	
Avg. D	aily (kW	h)	0			0		N/A				
12-m	onth usag	ge ba	sed on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

..... Please return this portion with your payment. Thank you for your business



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Account number 9101 6996 9702 \$189.64 by Feb 26

After Feb 26, the amount due will increase to \$194.64.

Add here, to help others with a contribution to Share the Light

Amount enclosed

TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL 2699 CATTLE GAP TRL IRRIGATIO ODESSA FL 33556

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



Current Electric Usage		
Meter Number	Usage Type	Billing Period
8258757	Actual	Jan 3 - Feb 3
Usage Values		
Billed kWh		11.094 kWh
Billed Demand kW		0.018 kW
Load Factor		80.25 %

Billing details - Electric

Billing Period - Jan 03 25 to Feb 03 25						
Meter - 8258757						
Customer Charge \$17.75						
Energy Charge						
11.094 kWh @ 3.271c	0.36					
Fuel Charge						
11.094 kWh @ 3.925c	0.44					
Demand Charge						
0.018 kW @ \$9.97 @ 0,90625 0.20						
Asset Securitization Charge						
11.094 kWh @ 0.177c	0.02					
Total Current Charges	\$18.77					

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Other Charges and Credits

Late Fee	\$5.00
Total Other Charges and Credits	\$5.00

State And Other Taxes	\$1.34
Regulatory Assessment Fee	0.01
Gross Receipts Tax	0.48
County Optional Tax	0.09
Total Taxes	\$1.92

duke-energy.com 877.372.8477

Your Energy Bill

Page 1 of 3

Service address

ODESSA FL 33556

TAYLOR MORRISON OF FL - MAITLAND
2699 CATTLE GAP TRL IRRIGATIO

Bill date Mar 5, 2025 For service Feb 4 - Mar 3 28 days

Account number 9101 6996 9702

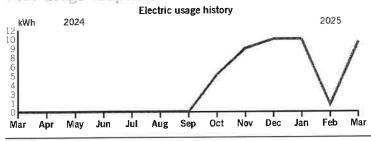
Hallog summary

Total Amount Due Mar 26	\$215.48
Taxes	1.94
Other Charges and Credits	5.00
Current Electric Charges	18.90
Payment Received	0,00
Previous Amount Due	\$189.64

Your account has past due amount of \$189.64 and electric service may be disconnected. Please pay immediately.

Important power line safety reminder, Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Average temperature in degrees

70°	73°	82°	83º	84°	84°	82°	76°	72°	64°	56°	67°	63°
		C	urrent	Month	Mar	2024	12-N	lonth U	sage	Avg Mo	nthly (Jsage
Electr	ic (kWh)		10)		0		N/A			6	
Avg. E	Daily (kW	/h)	0			0		N/A				
12-m	onth usa	ge ba	sed on	most re	cent h	istory_						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Account number 9101 6996 9702

\$215.48 by Mar 26

After Mar 26, the amount due will increase to \$220,48.

Add here, to help others with a contribution to Share the Light

Amount enclosed

TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



Current Electric Usage		
Meter Number	Usage Type	Billing Period
8258757	Actual	Feb 4 - Mar 3
Usage Values		
Billed kWh		9.882 kWh
Billed Demand kW		0.018 kW
Load Factor		81.70 %

Billing details - Electric

Billing Period - Feb 04 25 to Mar 03 25						
Meter - 8258757						
Customer Charge	\$17.75					
Energy Charge						
9.882 kWh @ 5.352c	0.53					
Fuel Charge						
9.882 kWh @ 3.925c 0.39						
Demand Charge						
0.018 kW @ \$11.61 0.21						
Asset Securitization Charge						
9.882 kWh @ 0.162c	0.02					
Total Current Charges	\$18.90					

Your current rate is General Service Demand Sec (GSD-1). For a complete listing of all Florida rates and riders, visit d

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Other Charges and Credits

Total Other Charges and Credits	\$5.00
Late Fee	\$5.00

Total Taxes	\$1.94
County Optional Tax	0.09
Gross Receipts Tax	0.49
Regulatory Assessment Fee	0.02
State And Other Taxes	\$1.34

duke-energy.com 877.372.8477

Your Energy Bill

Page 1 of 3

Service address

Bill date

Apr 3, 2025

TAYLOR MORRISON OF FL - MAITLAND 2699 CATTLE GAP TRL IRRIGATIO

For service Mar 4 - Apr 1 29 days

ODESSA FL 33556

Account number 9101 6996 9702

Billing summary

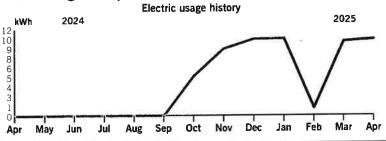
Credit Amount, Do Not Pay	\$-4.98
Taxes	1.94
Current Electric Charges	18.92
Payment Received Mar 28	-241.32
Previous Amount Due	\$215.48

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energysavings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

Your usage snapshot



Average temperature in degrees

73°	82°	83°	84"	84°	82º	76°	72°	64°	56°	67°	68°	76°
			Current	Month	Apr	2024	12-M	onth U	sage	Avg Mo	nthly l	Usage
Electri	ic (kWh)		10)		0		N/A			7	
Avg. [Daily (kW	h)	0			0		N/A				
12-m	onth usa	ge b	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Account number 9101 6996 9702

\$0.00

No payment is required at this

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a

Amount enclosed

contribution to Share the Light

<u>ի</u>վիրվենինիինվիրիինինիինիննենայնաիննենների

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

001501 000012223 լներհիուլլիվիրիանելիվներնրուվուկարկով<u>իկի</u>ն TAYLOR MORRISON OF FL - MAITLAND



TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



A&91016996970200066000000000000000020860000000007



Current Electric Usage		
Meter Number	Usage Type	Billing Period
8258757	Actual	Mar 4 - Apr 1
Usage Values		
Billed kWh		10.167 kWh
Billed Demand kW		0.018 kW
Load Factor		81.15 %

Billing details - Electric

Billing Period - Mar 04 25 to Apr 01 25					
Meter - 8258757					
Customer Charge	\$17.75				
Energy Charge					
10.167 kWh @ 5.352c	0.54				
Fuel Charge					
10.167 kWh @ 3.925c	0.40				
Demand Charge					
0.018 kW @ \$11.61	0.21				
Asset Securitization Charge					
10.167 kWh @ 0.162c	0.02				
Total Current Charges	\$18.92				

Billing details - Taxes

Total Taxes	\$1.9
County Optional Tax	0.09
Gross Receipts Tax	0.49
Regulatory Assessment Fee	0.02
State And Other Taxes	\$1.34

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

duke-energy.com 877.372.8477

Your Energy Bill

Page 1 of 3

fb.def.duke.bllls,20250502214654.16.afp-3397-000011985

Service address

Bill date

May 5, 2025

TAYLOR MORRISON OF FL - MAITLAND 2699 CATTLE GAP TRL IRRIGATIO

Apr 2 - May 1 For service 30 days

ODESSA FL 33556

Account number 9101 6996 9702

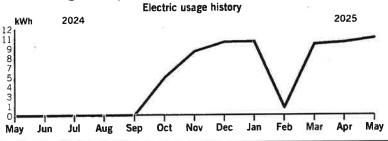
Billing summary

Credit Amount, Do Not Pay	\$-337.64
Taxes	1.96
Current Electric Charges	18.97
Payment Received Apr 24	-353.59
Previous Amount Due	\$-4.98

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 6.9%, Purchased Power 3.5%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.6% (For prior 12 months ending March 31, 2025).

Your usage snapshot



Average temperature in degrees

82°	83°	84°	84°	82°	76°	72°	64°	56⁰	67°	68°	76°	78°
		(Current	Month	May	2024	12-M	ionth U	Isage	Avg Mo	nthly l	Jsage
Electr	ic (kWh)		11			0		N/A			7	
Avg. (Daily (kW	/h)	0			0		N/A				
12-m	onth usa	ge ba	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9101 6996 9702

\$0.00

No payment is required at this time.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

001699 000011985 <u>հույնելի դելինին հերերիկինինին ինիկիրիուննին</u>։



TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



Duke Energy Payment Processing PO Box 1094

միլորիանիներին անանդարանին անանդարան

Charlotte, NC 28201-1094





Current Electric Usage		
Meter Number	Usage Type	Billing Period
8258757	Actual	Apr 2 - May 1
Usage Values		
Billed kWh		10.755 kWh
Billed Demand kW		0.018 kW
Load Factor		82.99 %

Billing details - Electric

_	
Billing Period - Apr 02 25 to May 01 25	
Meter - 8258757	
Customer Charge	\$17.75
Energy Charge	
10.755 kWh @ 5.352c	0.57
Fuel Charge	
10.755 kWh @ 3 _. 925c	0.42
Demand Charge	
0.018 kW @ \$11.61	0.21
Asset Securitization Charge	
10.755 kWh @ 0.162c	0.02
Total Current Charges	\$18.97

Billing details - Taxes		
State And Other Taxes	\$1.36	
Regulatory Assessment Fee	0.02	
Gross Receipts Tax	0.49	
County Optional Tax	0.09	
Total Taxes	1.22	\$1.96

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates



duke-energy.com 877.372.8477

Your Energy Bill

Page 1 of 3

Service address

Bill date

Jun 4, 2025

TAYLOR MORRISON OF FL - MAITLAND 2699 CATTLE GAP TRL IRRIGATIO

For service May 2 - Jun 2

ODESSA FL 33556

32 days

fb.def.duke.bills.20250603212644.24.afp.2769-000009132

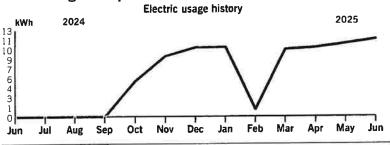
Billing summary

Credit Amount, Do Not Pay	\$-316.44
Taxes	2.16
Current Electric Charges	19.04
Payment Received	0.00
Previous Amount Due	\$-337.64

Account number 9101 6996 9702

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

83°	84°	84°	82°	76°	72°	64°	56°	67°	68°	76°	81°	80°
		- (Current	Month	Jun	2024	12-M	lonth U	sage	Avg Mo	nthly (Jsage
Electric	c (kWh)		11			0		N/A			8	
Avg. D	aily (kW	h)	0			0		N/A				
12-mc	onth usag	ge ba	sed on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

<u>Եվիթիսակվիկիկիկիիիրը, իրինսակնութիիկներինի</u>

Please return this portion with your payment, Thank you for your business,



Account number 9101 6996 9702

\$0.00

No payment is required at this

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a

Amount enclosed

contribution to Share the Light

001385 000009132 արակինայինի արև կանգինինին արևալինային արև



TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





Current Electric Usage	18	
Meter Number	Usage Type	Billing Period
8258757	Actual	May 2 - Jun 2
Usage Values		
Billed kWh		11.376 kWh
Billed Demand kW		0.018 kW
Load Factor		82.29 %

Billing details - Electric

Billing Period - May 02 25 to Jun 02 25		
Meter - 8258757		
Customer Charge	\$17.75	
Energy Charge		
11.376 kWh @ 5.352c	0.61	
Fuel Charge		
11.376 kWh @ 3.925c	0.45	*
Demand Charge		
0.018 kW @ \$11.61	0.21	
Asset Securitization Charge		
11.376 kWh @ 0.162c	0.02	
Total Current Charges		\$19.04

Billing details - Taxes							
State And Other Taxes	\$1.36						
Regulatory Assessment Fee	0.02						
Gross Receipts Tax	0.49						
County Optional Tax	0.29						
Total Taxes	\$2.10						

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates



Service address

TAYLOR MORRISON OF FL - MAITLAND

Bill date Jul 3, 2025 For service Jun 3 - Jul 1

2699 CATTLE GAP TRL IRRIGATIO

29 days

fb.def.duke.bills,20250702210315,57,afp-3357-000011938

ODESSA FL 33556

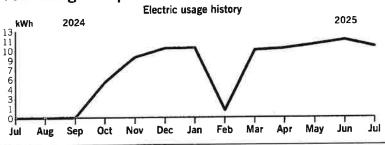
Account number 9101 6996 9702

Billing summary

Credit Amount, Do Not Pay	\$-295.35
Taxes	2.14
Current Electric Charges	18.95
Payment Received	0.00
Previous Amount Due	\$- 316.44

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

84°	84°	82°	76°	72°	64°	56°	67°	68⁰	76°	81°	82°	82°
		C	urrent	Month	Jul :	2024	12-N	lonth U	sage	Avg Mo	nthly (Jsage
Electr	ric (kWh)		10)		0		N/A			8	
Avg. Daily (kWh)		/h)	0		0		N/A					
12-m	onth usa	ge ba	sed on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

յլլենաինդինական [[լիբիենանիլիկի

Please return this portion with your payment. Thank you for your business.



Account number 9101 6996 9702

\$0.00

No payment is required at this time

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed



TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



PO Box 1094
Charlotte, NC 28201-1094





duke-energy.com

Your usage snapshot - Continued

Current Electric Usage		
Meter Number	Usage Type	Billing Period
8258757	Actual	Jun 3 - Jul 1
Usage Values		
Billed kWh		10.419 kWh
Billed Demand kW		0.018 kW
Load Factor		83.17 %

Billing details - Electric

Billing Period - Jun 03 25 to Jul 01 25	
Meter - 8258757	
Customer Charge	\$17.75
Energy Charge	
10.419 kWh @ 5.352c	0.56
Fuel Charge	
10.419 kWh @ 3.925c	0.41 🖟
Demand Charge	
0.018 kW @ \$11.61	0.21
Asset Securitization Charge	
10.419 kWh @ 0.162c	0.02
Total Current Charges	\$18.95

Billing details - Taxes

Total Taxes	\$2.14
County Optional Tax	0.29
Gross Receipts Tax	0.49
Regulatory Assessment Fee	0.02
State And Other Taxes	\$1.34

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Rilling summary

Your Energy Bill

Page 1 of 3

Service address

Bill date

Aug 5, 2025

TAYLOR MORRISON OF FL - MAITLAND 2699 CATTLE GAP TRL IRRIGATIO

For service Jul 2 - Aug 1

31 days

ODESSA FL 33556

Account number 9101 6996 9702

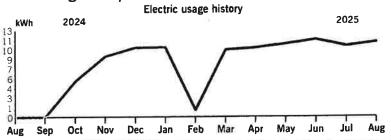
The state of the s	
Taxes	2.17
Current Electric Charges	19.10
Payment Received	0.00
Previous Amount Due	\$-295.35
Duning Sammary	

\$-274.08 Credit Amount, Do Not Pay

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.3%, Purchased Power 2.8%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.9% (For prior 12 months ending June 30, 2025).

Your business is unique. Your energy solutions should be too. Talk to a Business Energy Advisor for guidance on the most advantageous programs for YOUR needs. Visit duke-energy.com/MyBundle today.

Your usage snapshot



Average temperature in degrees

84°	82°	76°	72°	64°	56°	67⁴	68°	76°	810	82°	840	87°
			Current	Month	Aug	2024	12-N	lonth L	Isage	Avg Mo	nthly l	Usage
Electr	ric (kWh)		13			0		99			8	
Avg. I	Daily (kW	/h)	- 0			0		0				
12-m	onth usa	ge b	ased on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9101 6996 9702

\$0.00

No payment is required at this

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

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TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136



|Ագիլեգերիվըլիիգիգիոնիիգիիսիգլիեկցըկիհետ Duke Energy Payment Processing PO Box 1094

Charlotte, NC 28201-1094





duke-energy.com

Your usage snapshot - Continued

Current Electric Usage		
Meter Number	Usage Type	Billing Period
8258757	Actual	Jul 2 - Aug 1
Usage Values		
Billed kWh		10.961 kWh
Billed Demand kW		0.018 kW
Load Factor		81.85 %

Billing details - Electric

Billing Period - Jul 02 25 to Aug 01 25					
Meter - 8258757					
Customer Charge	\$17.85				
Energy Charge					
10.961 kWh @ 5.370c	0.59				
Fuel Charge					
10.961 kWh @ 3.925c	0.43				
Demand Charge					
0.018 kW @ \$11.65					
Asset Securitization Charge					
10.961 kWh @ 0.162c	0.02				
Total Current Charges	\$19.10				

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Total Taxes	\$2.17
County Optional Tax	0.30
Gross Receipts Tax	0.49
Regulatory Assessment Fee	0.02
State And Other Taxes	\$1.36



duke-energy.com 877.372.8477

Your Energy Bill

Page 1 of 3

Service address

AND

Bill date Aug 13, 2025

TAYLOR MORRISON OF FL - MAITLAND 2699 CATTLE GAP TRL IRRIGATIO For service Aug 2 - Aug 11 10 days

ODESSA FL 33556

Account number 9101 6996 9702

Please note that all unpaid balances are transferred to a third-party collection agency along with account contact information, which may include email. If the email address we have on file is accessible by others (i.e., family members, employees, etc.) it's possible they could view any future correspondence from this third-party. To optout of email communications, please contact Duke Energy within thirty-five days from the date this bill was issued.

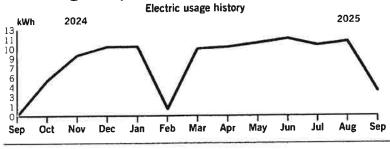
Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.3%, Purchased Power 2.8%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.9% (For prior 12 months ending June 30, 2025).

Your business is unique. Your energy solutions should be too. Talk to a Business Energy Advisor for guidance on the most advantageous programs for YOUR needs. Visit duke-energy.com/MyBundle today.

Billing summary - Final Bill



Your usage snapshot



Average temperature in degrees

82°	76°	72°	64°	56°	67°	68°	76°	81°	82°	840	84°	0°
		C	urrent	Month	Sep	2024	12-M	lonth U	sage	Avg Mo	nthly !	Usage
Electr	ic (kWh)		4			0		103			9	
Avg. I	Daily (kW	h)	0			0		0				
12-m	onth usa	ge ba	ised on	most re	cent h	istory						

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9101 6996 9702

\$0.00

No payment is required at this time

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a

Amount enclosed

contribution to Share the Light

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Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

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TAYLOR MORRISON OF FL - MAITLAND TAYLOR MORRISON OF FL C/O A/P ROUTING 0160 PO BOX 5136 PORTLAND OR 97208-5136





Current Electric Usage		
Meter Number	Usage Type	Billing Period
8258757	Actual	Aug 2 - Aug 11
Usage Values		
Billed kWh		3.599 kWh
Billed Demand kW	ē	0.018 kW
Load Factor		83.31 %



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Billing details - Electric

Billing Period - Aug 02 25 to Aug 11 25					
Meter - 8258757					
Customer Charge	\$5.95				
Energy Charge					
3.599 kWh @ 5.370c	0.19				
Fuel Charge					
3.599 kWh @ 3.925c	0.14				
Demand Charge					
0.018 kW @ \$11.65 @ 0.33333	0.08				
Asset Securitization Charge					
3.599 kWh @ 0.162c 0.01					
Total Current Charges	\$6.37				

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Total Taxes	\$0.72
County Optional Tax	0.09
Gross Receipts Tax	0.16
Regulatory Assessment Fee	0.01
State And Other Taxes	\$0.46



TSR

COMMUNITY DEVELOPMENT DISTRICT

UNAUDITED FINANCIAL STATEMENTS

TSR
COMMUNITY DEVELOPMENT DISTRICT
FINANCIAL STATEMENTS
UNAUDITED
JULY 31, 2025

TSR
COMMUNITY DEVELOPMENT DISTRICT
BALANCE SHEET
GOVERNMENTAL FUNDS
JULY 31, 2025

		General Fund	Debt Service Fund Series 2015	Debt Service Fund Series 2015A		Debt Service Fund Series 2016	Debt Service Fund Series 2017	Debt Service Fund Series 2018	Debt Service Fund Series 2019	Capital Projects Fund Series 2019	Total Governmental Funds
ASSETS											
Cash											
Truist: operating	\$	211,706	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ 211,706
Bank United: ICS		1,864,527	-	-		-	-	-	-	-	1,864,527
BankUnited - 2863		180,000	-	-		-	-	-	-	-	180,000
Investments											
Revenue		-	604,310	494,134		498,168	591,629	450,222	248,787	-	2,887,250
Reserve		-	624,494	650,450		481,322	403,163	320,365	165,100	-	2,644,894
Prepayment		-	2,614	3,585		-	-	-	-	-	6,199
Construction		-	-	-		-	-	-	-	247,023	247,023
Bond redemption		-	-	-		86	-	-	-	-	86
Undeposited funds		269	-	-		-	-	-	-	-	269
Due from FRMF-Odessa LLC		49,002	_	_		_	-	-	-	_	49,002
Due from Byron-Odessa LLC		4,268	-	-		_	_	_	-	-	4,268
Due from Starkey Ranch Asset		18,833	_	_		_	-	-	-	_	18,833
Due from Coronado Group LLC		2,471	-	_		_	_	_	-	_	2,471
Due from Bromadnic Real Estate		3,694	_	_		_	_	_	_	_	3,694
Due from Homes by West Bay		-	_	_		_	39,851	_	_	_	39,851
Due from other		1,351	_	_		_	-	_	_	_	1,351
Utility deposit		5,870	_	_		_	_	_	_	_	5,870
Total assets	\$	2,341,991	\$1,231,418	\$1,148,169	\$	979,576	\$1,034,643	\$770,587	\$413,887	\$ 247,023	\$ 8,167,294
	_				_						
LIABILITIES											
Liabilities:											
Credit card payable	\$	808	\$ -	\$ -	\$		\$ -	\$ -	\$ -	\$ -	\$ 808
Due to Developer	Ψ	47,210	Ψ -	Ψ -	Ψ		Ψ -	Ψ -	Ψ -	Ψ -	47,210
Due to other		28									28
Contracts payable		20								694	694
Accrued taxes payable		153								034	153
Total liabilities		48.199								694	48,893
Total liabilities	_	40,199								094	40,093
DEFERRED INFLOWS OF RESOURCE	S										
Deferred receipts	.0	79,585	_	_		_	39,851	_	_	_	119,436
Unearned revenue		957	_	_		_	00,001	_	_	_	957
Total deferred inflows of resources	_	80,542					39,851				120,393
Total deletted lilliows of resources	_	00,042					00,001				120,000
FUND BALANCES											
Restricted for											
Debt service		_	1,231,418	1,148,169		979,576	994,792	770,587	413,887	_	5,538,429
Capital projects		_	.,20.,	.,,		-	-	,	,	246,329	246,329
Unassigned		2,213,250	_	_		_	_	_	_	210,020	2,213,250
Total fund balances		2,213,250	1,231,418	1,148,169		979,576	994,792	770,587	413,887	246,329	7,998,008
Total fully balances		2,210,200	1,201,710	1,140,100	_	313,010	334,132	110,001	+10,007	2-0,029	1,000,000
Total liabilities, deferred inflows of resou	rces										
and fund balances		2,341,991	\$1,231,418	\$1,148,169	\$	979,576	\$1,034,643	\$770,587	\$413,887	\$ 247,023	\$ 8,167,294
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TSR COMMUNITY DEVELOPMENT DISTRICT GENERAL FUND

STATEMENT OF REVENUES, EXENDITURES, AND CHANGES IN FUND BALANCES FOR THE PERIOD ENDING JULY 31, 2025

	Current Month	Year to Date	Budget	% of Budget
REVENUES				
Assessment levy - on-roll	\$ -	\$ 4,975,673	\$4,924,371	101%
Trash collection assessments	-	-	17,465	0%
Commercial shared costs	-	48,632	123,324	39%
Program revenue	7,309	44,331	20,000	222%
Interest	6,371	71,717	50,000	143%
Misc revenue -Stancil Park Turnover	-	169,253	-	N/A
Specialty program revenue	-	-	6,000	0%
Miscellaneous	100	11,335	17,000	67%
Total revenues	13,780	5,320,941	5,158,160	103%
EXPENDITURES				
Professional & administrative				
Supervisors	1,077	11,411	12,600	91%
Management	3,506	35,058	42,070	83%
Legal	2,943	21,334	25,000	85%
Engineering	100	3,400	25,000	14%
Assessment administration	833	8,333	10,000	83%
Audit	-	6,600	4,570	144%
Arbitrage rebate calculation	1 002	2,000	3,000	67% 83%
Dissemination agent Trustee	1,083	10,833 35,019	13,000 35,000	100%
Telephone	21	208	35,000 250	83%
Postage	153	1,539	1,500	103%
Printing & binding	167	1,667	2,000	83%
Legal advertising	499	1,159	1,000	116%
Annual special district fee	-	175	175	100%
Insurance	_	7,114	6,900	103%
Other current charges	187	1,713	2,000	86%
Office supplies	-	663	750	88%
Website				
Hosting & maintenance	-	-	705	0%
ADA compliance	-	-	200	0%
Property appraiser	-	150	687	22%
Tax collector		118,965	102,591	116%
Total professional & administrative	10,569	267,341	288,998	93%
Field operations				
Contract services				
Field services	2,360	23,604	28,325	83%
Landscape maintenance	156,028	1,526,447	1,875,000	81%
Landscape consulting	5,450	43,600	65,400	67%
Landscape arbor care	1,200	61,148	155,000	39%
Wetland maintenance	4,500	115,800	60,000	193%
Wetland mitigation reporting	1,950	12,275	-	N/A
Lake maintenance	10,250	124,720	128,000	97%
Hurricane clean-up	-	222,744	-	N/A
Porter supplies	-	150	-	N/A
Community trash hauling	39,258	361,116	375,000	96%
Off-duty traffic patrols	1,250	11,400	15,000	76%
Wildhog removal Repairs & maintenance	-	400	10,000	4%
Repairs & maintenance Repairs - general	_	12,576	15,000	84%
Operating supplies	1,159	12,570 17,577	20,000	88%
Plant replacement	523	125,694	120,000	105%
Mulch	-	154,210	150,000	103%
		,		. 50.75

TSR COMMUNITY DEVELOPMENT DISTRICT GENERAL FUND

STATEMENT OF REVENUES, EXENDITURES, AND CHANGES IN FUND BALANCES FOR THE PERIOD ENDING JULY 31, 2025

Playground mulch		Current	Year to		% of
Capital projects - future - 37,553 50,000 75% Irrigation repairs 2,211 86,371 100,000 86% Irrigation monitoring - - 2,280 0% Security/alarms/repair 1,630 14,180 1,500 945% Road & sidewalk 77,315 92,849 60,000 155% Signage maintenance - 3,163 - N/A Common area signage - 2,090 3,000 70% Pressure washing 80,000 80,169 80,000 100% SOD - 1,925 - N/A Bridge & deck maintenance - 45,807 60,000 76% Water truck rental - 34,720 - N/A Utilities - common area Electric 2,130 13,327 14,500 92% Streetlights 34,626 312,496 390,000 80% Irrigation - reclaimed water 9,388 65,935 70,000 96%		Month		Budget	
Fertilizer/chemicals	, ,	-	11,616	-	
Irrigation repairs		-	-		
Irrigation monitoring - - 2,280 0% Security/alarms/repair 1,630 14,180 1,500 945% Road & sidewalk 77,315 92,849 60,000 155% Signage maintenance - 3,163 - N/A Common area signage - 2,090 3,000 70% SOD - 1,925 - N/A Sidewalk 78,000 80,169 80,000 100% SOD - 1,925 - N/A Sidewalk 78,000 100% SOD - 1,925 - N/A Sidewalk 78,000 76% SOD - 34,720 - N/A Sidewalk 78,000 76% Sidewalk 78,000 S		-			
Security/alarms/repair 1,630	•	2,211	86,371		
Road & sidewalk 77,315 92,849 60,000 155% Signage maintenance - 3,163 - N/A Common area signage - 2,090 3,000 70% Pressure washing 80,000 80,169 80,000 100% SOD - 1,925 - N/A Bridge & deck maintenance - 45,807 60,000 76% Water truck rental - 34,720 - N/A Utilities - common area Electric 2,130 13,327 14,500 92% Streetlights 34,626 312,496 390,000 80% Irrigation - reclaimed water 9,388 65,935 70,000 94% Gas 100 876 450 195% Recreation facilities 4 1058 385,520 414,291 93% Recreation facilities 4 4,058 385,520 414,291 93% Office operations 9,426 118,478 131,225		-	-	•	
Signage maintenance - 3,163 - N/A Common area signage - 2,090 3,000 70% Pressure washing 80,000 80,169 80,000 100% SOD - 1,925 - N/A Bridge & deck maintenance - 45,807 60,000 76% Water truck rental - 34,720 - N/A Utilities - common area Electric 2,130 13,327 14,500 92% Streetlights 34,626 312,496 390,000 80% Irrigation - reclaimed water 9,388 65,935 70,000 94% Gas 100 876 450 195% Recreation facilities 44,058 385,520 414,291 93% Recreation facilities 44,058 385,520 414,291 93% Office operations 9,426 118,478 131,225 90% Janitorial 2,000 8,000 - N/A		,			
Common area signage - 2,090 3,000 70% Pressure washing 80,000 80,169 80,000 100% SOD - 1,925 - N/A Bridge & deck maintenance - 45,807 60,000 76% Water truck rental - 34,720 - N/A Utilities - common area Electric 2,130 13,327 14,500 92% Streetlights 34,626 312,496 390,000 80% Irrigation - reclaimed water 9,388 65,935 70,000 94% Gas 100 876 450 195% Recreation facilities Amenity management staff/contract 44,058 385,520 414,291 3% Amenity management staff/contract 44,058 385,520 414,291 3% 0% Office operations 9,426 118,478 131,225 90% 0% 0% 0% 142% 0% 0% 0% 142% 0% 0%		77,315		60,000	
Pressure washing SOD 80,000 80,169 80,000 100% SOD Bridge & deck maintenance - 1,925 - NIA Bridge & deck maintenance - 1,925 - NIA Water truck rental - 34,720 - NIA Utilities - common area Electric 2,130 13,327 14,500 92% Streetlights 34,626 312,496 390,000 80% Irrigation - reclaimed water 9,388 65,935 70,000 94% Gas 100 876 450 195% Recreation facilities Amenity management staff/contract 44,058 385,520 414,291 93% Office operations 9,426 118,478 131,225 90% Janitorial 2,000 8,000 - NIA Pool operations 15,009 78,876 95,000 83% Pool operations 15,009 78,876 95,000 83% Pool permits - 985		-		-	
SOD - 1,925 - N/A Bridge & deck maintenance - 45,807 60,000 76% Water truck rental - 34,720 - N/A Utilities - common area Electric 2,130 13,327 14,500 92% Streetlights 34,626 312,496 390,000 80% Irrigation - reclaimed water 9,388 65,935 70,000 94% Gas 100 876 450 195% Recreation facilities Amenity management staff/contract 44,058 385,520 414,291 93% Recreation facilities Amenity management staff/contract 44,058 385,520 414,291 93% Recreation facilities 9,426 118,478 131,225 90% Janitorial 2,000 8,000 - N/A Park A/C repairs & maintenance 1,609 7,085 5,000 142% Pool operations 15,009 78,876 95,000 83% Pool permits<		-			
Bridge & deck maintenance - 45,807 60,000 76% Water truck rental - 34,720 - NI/A Utilities - common area Electric 2,130 13,327 14,500 92% Streetlights 34,626 312,496 390,000 80% Irrigation - reclaimed water 9,388 65,935 70,000 94% Gas 100 876 450 195% Recreation facilities 385,520 414,291 93% Office operations 9,426 118,478 131,225 90% Janitorial 2,000 8,000 - NI/A Park A/C repairs & maintenance 1,609 7,085 5,000 142% Pool operations 15,009 78,876 95,000 83% Pool - signage maintenance - 3350 - NI/A Pool permits - 985 - NI/A Pool permits - 985 - NI/A Pool permit	<u> </u>	80,000		80,000	
Water truck rental - 34,720 - N/A Utilities - common area Electric 2,130 13,327 14,500 92% Streetlights 34,626 312,496 390,000 80% Irrigation - reclaimed water 9,388 65,935 70,000 94% Gas 100 876 450 195% Recreation facilities Amenity management staff/contract 44,058 385,520 414,291 93% Office operations 9,426 118,478 131,225 90% Janitorial 2,000 8,000 - N/A Park A/C repairs & maintenance 1,609 7,887 95,000 83% Pool operations 15,009 78,876 95,000 83% Pool - signage maintenance - 350 - N/A Pest services - 1,836 1,700 108% Insurance - 86,394 90,000 96% Cable/internet/telephone 1,477 10,016		-		-	
Utilities - common area Electric 2,130 13,327 14,500 92% Streetlights 34,626 312,496 390,000 80% Irrigation - reclaimed water 9,388 65,935 70,000 94% Gas 100 876 450 195% Recreation facilities Amenity management staff/contract 44,058 385,520 414,291 93% Office operations 9,426 118,478 131,225 90% Janitorial 2,000 8,000 - N/A Park A/C repairs & maintenance 1,609 7,085 5,000 142% Pool operations 15,009 78,876 95,000 83% Pool - signage maintenance - 350 - N/A Pool permits - 985 - N/A Pest services - 1,836 1,700 108% Insurance - 86,394 90,000 96% Cable/internet/telephone 1,477 10,016 10,000 100% Access cards - 674 1,000 67% Activities 9,412 55,826 30,000 186% Stancil park projects - 148,525 - N/A Specialty programming 6,000 0% Recreational repairs 2,435 13,424 2,500 537% Pool signage 1,000 0% Holiday decorations - 15,000 15,000 100% Other Contingency - 19,316 20,000 97% Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations 516,754 4,593,129 4,869,171 94% Total expenditures 527,323 4,860,470 5,158,169 94% Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194 Fund balance - 10,000 2,726,793 1,752,779 1,933,194 Fund balance - 10,000 2,726,793 1,752,779 1,933,194 Fund balance - 10,000 2,726,793 1,752,779 1,		-		60,000	
Electric 2,130 13,327 14,500 92% Streetlights 34,626 312,496 390,000 80% Irrigation - reclaimed water 9,388 65,935 70,000 94% Gas 100 876 450 195% Recreation facilities		-	34,720	-	N/A
Streetlights 34,626 312,496 390,000 80% Irrigation - reclaimed water 9,388 65,935 70,000 94% Gas 100 876 450 195% Recreation facilities 100 876 450 195% Amenity management staff/contract 44,058 385,520 414,291 93% Office operations 9,426 118,478 131,225 90% Janitorial 2,000 8,000 - N/A Park A/C repairs & maintenance 1,609 7,085 5,000 142% Pool operations 15,009 78,876 95,000 83% Pool - signage maintenance - 350 - N/A Pool permits - 985 - N/A Pool permits - 86,394 90,000 96% Cable/inter		0.400	40.007	44.500	000/
Irrigation - reclaimed water Gas 100 876 450 195%					
Gas 100 876 450 195% Recreation facilities 44,058 385,520 414,291 93% Office operations 9,426 118,478 131,225 90% Janitorial 2,000 8,000 - N/A Park A/C repairs & maintenance 1,609 7,085 5,000 142% Pool operations 15,009 78,876 95,000 83% Pool - signage maintenance - 350 - N/A Pool permits - 985 - N/A Post services - 1,836 1,700 108% Insurance - 86,394 90,000 96% Cable/internet/telephone 1,477 10,016 10,000 100% Access cards - 674 1,000 67% Activities 9,412 55,826 30,000 186% Stancil park projects - 148,525 - N/A Specialty programming 6,000 0% Recreational repairs 2,435 13,424 2,500 537% </td <td>-</td> <td></td> <td></td> <td></td> <td></td>	-				
Recreation facilities	•			•	
Amenity management staff/contract 44,058 385,520 414,291 93% Office operations 9,426 118,478 131,225 90% Janitorial 2,000 8,000 - N/A Park A/C repairs & maintenance 1,609 7,085 5,000 142% Pool operations 15,009 78,876 95,000 83% Pool - signage maintenance - 350 - N/A Pool permits - 985 - N/A Pool permits - 1,836 1,700 108% Insurance - 86,394 90,000 96% Cable/internet/telephone 1,477 10,016 10,000 100% Access cards - 674 1,000 67% Activities 9,412 55,826 30,000 186% Stancil park projects - 148,525 - N/A Specialty programming - - 6,000 0% Recreational repairs <td></td> <td>100</td> <td>010</td> <td>430</td> <td>19370</td>		100	010	430	19370
Office operations 9,426 118,478 131,225 90% Janitorial 2,000 8,000 - N/A Park A/C repairs & maintenance 1,609 7,085 5,000 142% Pool operations 15,009 78,876 95,000 83% Pool - signage maintenance - 350 - N/A Pool permits - 985 - N/A Pool permits - 1,836 1,700 108% Insurance - 1,836 1,700 108% Insurance - 86,394 90,000 96% Cable/internet/telephone 1,477 10,016 10,000 100% Access cards - 674 1,000 67% Activities 9,412 55,826 30,000 186% Stancil park projects - 148,525 - N/A Specialty programming - - 6,000 0% Recreational repairs 2,435		44.058	385 520	111 201	03%
Janitorial 2,000 8,000 - N/A Park A/C repairs & maintenance 1,609 7,085 5,000 142% Pool operations 15,009 78,876 95,000 83% Pool - signage maintenance - 350 - N/A Pool permits - 985 - N/A Post services - 1,836 1,700 108% Pest services - 1,836 1,700 108% Insurance - 86,394 90,000 96% Cable/internet/telephone 1,477 10,016 10,000 100% Access cards - 674 1,000 67% Activities 9,412 55,826 30,000 186% Stancil park projects - 148,525 - N/A Specialty programming - - 6,000 0% Recreational repairs 2,435 13,424 2,500 537% Pool signage - 1			•		
Park A/C repairs & maintenance 1,609 7,085 5,000 142% Pool operations 15,009 78,876 95,000 83% Pool - signage maintenance - 350 - N/A Pool permits - 985 - N/A Pest services - 1,836 1,700 108% Insurance - 86,394 90,000 96% Cable/internet/telephone 1,477 10,016 10,000 100% Access cards - 674 1,000 67% Activities 9,412 55,826 30,000 186% Stancil park projects - 148,525 - N/A Specialty programming - - 6,000 0% Recreational repairs 2,435 13,424 2,500 537% Pool signage - - 15,000 15,000 10% Other - 19,316 20,000 97% Capital outlay - splash pad referb				101,220	
Pool operations 15,009 78,876 95,000 83% Pool - signage maintenance - 350 - N/A Pool permits - 985 - N/A Pest services - 1,836 1,700 108% Insurance - 86,394 90,000 96% Cable/internet/telephone 1,477 10,016 10,000 100% Access cards - 674 1,000 67% Activities 9,412 55,826 30,000 186% Stancil park projects - 148,525 - N/A Specialty programming - - 6,000 0% Recreational repairs 2,435 13,424 2,500 537% Pool signage - - 15,000 15,000 10% Other - 19,316 20,000 97% Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations	-		·	5 000	
Pool - signage maintenance - 350 - N/A Pool permits - 985 - N/A Pest services - 1,836 1,700 108% Insurance - 86,394 90,000 96% Cable/internet/telephone 1,477 10,016 10,000 100% Access cards - 674 1,000 67% Activities 9,412 55,826 30,000 186% Stancil park projects - 148,525 - N/A Specialty programming - - 6,000 0% Recreational repairs 2,435 13,424 2,500 537% Pool signage - - 15,000 15,000 10% Other - 15,000 15,000 100% Other - 19,316 20,000 97% Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations 516,7	·				
Pool permits - 985 - N/A Pest services - 1,836 1,700 108% Insurance - 86,394 90,000 96% Cable/internet/telephone 1,477 10,016 10,000 100% Access cards - 674 1,000 67% Activities 9,412 55,826 30,000 186% Stancil park projects - 148,525 - N/A Specialty programming - - 6,000 0% Recreational repairs 2,435 13,424 2,500 537% Pool signage - - 1,000 0% Holiday decorations - 15,000 15,000 10% Other Contingency - 19,316 20,000 97% Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations 516,754 4,593,129 4,869,171 94% Net increase/	·	10,000	•	-	
Pest services - 1,836 1,700 108% Insurance - 86,394 90,000 96% Cable/internet/telephone 1,477 10,016 10,000 100% Access cards - 674 1,000 67% Activities 9,412 55,826 30,000 186% Stancil park projects - 148,525 - N/A Specialty programming - - 6,000 0% Recreational repairs 2,435 13,424 2,500 537% Pool signage - - 15,000 15,000 10% Holiday decorations - 15,000 15,000 100% Other - 19,316 20,000 97% Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations 516,754 4,593,129 4,869,171 94% Net increase/(decrease) of fund balance (513,543) 460,471 (9)		_		_	
Insurance		_		1.700	
Cable/internet/telephone 1,477 10,016 10,000 100% Access cards - 674 1,000 67% Activities 9,412 55,826 30,000 186% Stancil park projects - 148,525 - N/A Specialty programming - - 6,000 0% Recreational repairs 2,435 13,424 2,500 537% Pool signage - - 1,000 0% Holiday decorations - 15,000 15,000 100% Other - 19,316 20,000 97% Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations 516,754 4,593,129 4,869,171 94% Net increase/(decrease) of fund balance (513,543) 460,471 (9) Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194		_			
Access cards - 674 1,000 67% Activities 9,412 55,826 30,000 186% Stancil park projects - 148,525 - N/A Specialty programming - - 6,000 0% Recreational repairs 2,435 13,424 2,500 537% Pool signage - - 1,000 0% Holiday decorations - 15,000 15,000 100% Other - 19,316 20,000 97% Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations 516,754 4,593,129 4,869,171 94% Total expenditures 527,323 4,860,470 5,158,169 94% Net increase/(decrease) of fund balance (513,543) 460,471 (9) Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194		1.477			
Activities 9,412 55,826 30,000 186% Stancil park projects - 148,525 - N/A Specialty programming - - 6,000 0% Recreational repairs 2,435 13,424 2,500 537% Pool signage - - 1,000 0% Holiday decorations - 15,000 15,000 100% Other - 19,316 20,000 97% Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations 516,754 4,593,129 4,869,171 94% Net increase/(decrease) of fund balance (513,543) 460,471 (9) Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194		-			
Stancil park projects - 148,525 - N/A Specialty programming - - 6,000 0% Recreational repairs 2,435 13,424 2,500 537% Pool signage - - 1,000 0% Holiday decorations - 15,000 15,000 100% Other - 19,316 20,000 97% Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations 516,754 4,593,129 4,869,171 94% Total expenditures 527,323 4,860,470 5,158,169 94% Net increase/(decrease) of fund balance (513,543) 460,471 (9) Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194		9.412			
Specialty programming - - 6,000 0% Recreational repairs 2,435 13,424 2,500 537% Pool signage - - 1,000 0% Holiday decorations - 15,000 15,000 100% Other - 19,316 20,000 97% Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations 516,754 4,593,129 4,869,171 94% Total expenditures 527,323 4,860,470 5,158,169 94% Net increase/(decrease) of fund balance (513,543) 460,471 (9) Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194	Stancil park projects	, -	•	, -	N/A
Recreational repairs 2,435 13,424 2,500 537% Pool signage - - - 1,000 0% Holiday decorations - 15,000 15,000 100% Other - 19,316 20,000 97% Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations 516,754 4,593,129 4,869,171 94% Total expenditures 527,323 4,860,470 5,158,169 94% Net increase/(decrease) of fund balance (513,543) 460,471 (9) Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194		_	-	6,000	0%
Pool signage - - 1,000 0% Holiday decorations - 15,000 15,000 100% Other Contingency - 19,316 20,000 97% Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations 516,754 4,593,129 4,869,171 94% Total expenditures 527,323 4,860,470 5,158,169 94% Net increase/(decrease) of fund balance (513,543) 460,471 (9) Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194		2,435	13,424		537%
Holiday decorations - 15,000 15,000 100% Other Contingency - 19,316 20,000 97% Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations 516,754 4,593,129 4,869,171 94% Total expenditures 527,323 4,860,470 5,158,169 94% Net increase/(decrease) of fund balance (513,543) 460,471 (9) Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194	· · · · · · · · · · · · · · · · · · ·	-	-		0%
Contingency - 19,316 20,000 97% Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations 516,754 4,593,129 4,869,171 94% Total expenditures 527,323 4,860,470 5,158,169 94% Net increase/(decrease) of fund balance (513,543) 460,471 (9) Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194		-	15,000	15,000	100%
Capital outlay - splash pad referb. - 26,286 26,000 101% Total field operations 516,754 4,593,129 4,869,171 94% Total expenditures 527,323 4,860,470 5,158,169 94% Net increase/(decrease) of fund balance (513,543) 460,471 (9) Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194	Other				
Total field operations 516,754 4,593,129 4,869,171 94% Total expenditures 527,323 4,860,470 5,158,169 94% Net increase/(decrease) of fund balance (513,543) 460,471 (9) Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194	Contingency	-	19,316	20,000	97%
Total expenditures 527,323 4,860,470 5,158,169 94% Net increase/(decrease) of fund balance (513,543) 460,471 (9) Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194	Capital outlay - splash pad referb.		26,286	26,000	101%
Net increase/(decrease) of fund balance (513,543) 460,471 (9) Fund balance - beginning (unaudited) 2,726,793 1,933,194	Total field operations	516,754	4,593,129	4,869,171	94%
Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194	Total expenditures	527,323	4,860,470	5,158,169	94%
Fund balance - beginning (unaudited) 2,726,793 1,752,779 1,933,194	Net increase/(decrease) of fund balance	(513 543)	460 471	(9)	
<u> </u>					

TSR
COMMUNITY DEVELOPMENT DISTRICT
DEBT SERVICE FUND SERIES 2015 BONDS
STATEMENT OF REVENUES, EXENDITURES,
AND CHANGES IN FUND BALANCES
FOR THE PERIOD ENDING JULY 31, 2025

	Current Month		Year to Date		Budget	% of Budget
REVENUES	IVIOTILIT		Date		Buuget	Buuget
Assessment levy - on-roll	\$	- \$	663,183	\$	661,099	100%
Interest	•	5	51	Ψ	50	102%
Total revenues		5	663,234		661,149	100%
EXPENDITURES						
Debt service						
Principal - 11/1		-	210,000		210,000	100%
Interest - 11/1		-	204,403		204,403	100%
Interest - 5/1		-	199,809		199,809	100%
Tax collector			13,250		13,773	96%
Total expenditures			627,462		627,985	100%
Excess/(deficiency) of revenues						
over/(under) expenditures		5	35,772		33,164	
Fund balance:						
Beginning fund balance (unaudited)	1,231,41	3	1,195,646		1,189,691	
Ending fund balance (projected)	\$ 1,231,41	8 9	\$1,231,418	\$	1,222,855	

TSR
COMMUNITY DEVELOPMENT DISTRICT
DEBT SERVICE FUND SERIES 2015A BONDS
STATEMENT OF REVENUES, EXENDITURES,
AND CHANGES IN FUND BALANCES
FOR THE PERIOD ENDING JULY 31, 2025

	Current Month	Year to Date	Budget	% of Budget
REVENUES Assessment levy - on-roll Interest Total revenues	\$ -	_	\$ 665,268 - 665,268	100% N/A 100%
EXPENDITURES Debt service				
Principal - 11/1 Interest - 11/1 Interest - 5/1	- - -	200,000 224,025 218,650	200,000 224,025 218,650	100% 100% 100%
Tax collector Total expenditures		13,333 656,008	13,860 656,535	96% 100%
Excess/(deficiency) of revenues over/(under) expenditures	5	11,405	8,733	
Fund balance: Beginning fund balance (unaudited) Ending fund balance (projected)	1,148,164 \$1,148,169		1,129,615 \$1,138,348	

TSR
COMMUNITY DEVELOPMENT DISTRICT
DEBT SERVICE FUND SERIES 2016 BONDS
STATEMENT OF REVENUES, EXENDITURES,
AND CHANGES IN FUND BALANCES
FOR THE PERIOD ENDING JULY 31, 2025

	Cur Mo	rent nth	Year to Date		Budget	% of Budget
REVENUES				-		
Assessment levy - on-roll	\$	-	\$ 657,734	\$	655,667	100%
Interest		4	41		-	N/A
Total revenues		4	657,775		655,667	100%
EXPENDITURES						
Debt service						
Principal - 11/1		-	220,000		220,000	100%
Interest - 11/1		-	210,188		210,188	100%
Interest - 5/1		-	205,788		205,788	100%
Tax collector			13,141		13,660	96%
Total expenditures			649,117		649,636	100%
Excess/(deficiency) of revenues						
over/(under) expenditures		4	8,658		6,031	
Fund balance:						
Beginning fund balance (unaudited)		9,572	 970,918		969,248	
Ending fund balance (projected)	\$ 97	9,576	\$ 979,576	\$	975,279	

TSR
COMMUNITY DEVELOPMENT DISTRICT
DEBT SERVICE FUND SERIES 2017 BONDS
STATEMENT OF REVENUES, EXENDITURES,
AND CHANGES IN FUND BALANCES
FOR THE PERIOD ENDING JULY 31, 2025

	Curre Mon		Year to		Budget		% of Budget	
REVENUES	IVIOI	<u> </u>		Date		Buuget	Duaget	
Assessment levy - on-roll	\$	_	\$	820,992	\$	818,412	100%	
Interest	Ψ	4	Ψ	42	Ψ	-	N/A	
Total revenues		4		821,034		818,412	100%	
EXPENDITURES								
Debt service								
Principal - 11/1		-		260,000		260,000	100%	
Interest - 11/1		-		268,844		268,844	100%	
Interest - 5/1		-		263,481		263,481	100%	
Tax collector		-		16,402		17,050	96%	
Total expenditures				808,727		809,375	100%	
Excess/(deficiency) of revenues								
over/(under) expenditures		4		12,307		9,037		
Fund balance:								
Beginning fund balance (unaudited)	994	,787		982,485		980,514		
Ending fund balance (projected)	\$ 994	,791	\$	994,792	\$	989,551		

TSR
COMMUNITY DEVELOPMENT DISTRICT
DEBT SERVICE FUND SERIES 2018 BONDS
STATEMENT OF REVENUES, EXENDITURES,
AND CHANGES IN FUND BALANCES
FOR THE PERIOD ENDING JULY 31, 2025

	Current Month	Year To Date	Budget	% of Budget
REVENUES	WOTH	Date	Daaget	Baaget
Assessment levy - on-roll	\$ -	\$ 656,528	\$ 654,466	100%
Interest	3	32		N/A
Total revenues	3	656,560	654,466	100%
EXPENDITURES				
Debt service				
Principal - 11/1	-	185,000	185,000	100%
Interest - 11/1	-	227,522	227,522	100%
Interest - 5/1	-	223,822	223,822	100%
Tax collector		13,117	13,635	96%
Total expenditures		649,461	649,979	100%
Excess/(deficiency) of revenues				
over/(under) expenditures	3	7,099	4,487	
Fund balance:				
Beginning fund balance (unaudited)	770,584	763,488	761,913	
Ending fund balance (projected)	\$ 770,587	\$ 770,587	\$ 766,400	

TSR
COMMUNITY DEVELOPMENT DISTRICT
DEBT SERVICE FUND SERIES 2019 BONDS
STATEMENT OF REVENUES, EXENDITURES,
AND CHANGES IN FUND BALANCES
FOR THE PERIOD ENDING JULY 31, 2025

	Current Month	Year To Date	Budget	% of Budget
REVENUES				
Assessment levy - on-roll	\$ -	\$ 338,267	\$ 337,204	100%
Interest	2	17	-	N/A
Total revenues	2	338,284	337,204	100%
EXPENDITURES				
Debt service				
Principal - 11/1	-	120,000	120,000	100%
Interest - 11/1	-	104,400	104,400	100%
Interest - 5/1	-	102,600	102,600	100%
Tax collector		6,758	7,025	96%
Total expenditures		333,758	334,025	100%
Excess/(deficiency) of revenues				
over/(under) expenditures	2	4,526	3,179	
OTHER FINANCING SOURCES/(USES)				
Transfers out	(1)	(7)		N/A
Total other financing sources/(uses)	(1)	(7)		N/A
Fund balance:				
Beginning fund balance (unaudited)	413,886	409,368	407,887	
Ending fund balance (projected)	\$413,887	\$ 413,887	\$ 411,066	

TSR COMMUNITY DEVELOPMENT DISTRICT CAPITAL PROJECTS FUND SERIES 2019 BONDS STATEMENT OF REVENUES, EXENDITURES, AND CHANGES IN FUND BALANCES FOR THE PERIOD ENDING JULY 31, 2025

	Current Month		Year To Date	
REVENUES				
Interest	\$	1_	\$	9
Total revenues		1		9
EXPENDITURES		-		_
Total expenditures		-		
Excess/(deficiency) of revenues over/(under) expenditures		1		9
OTHER FINANCING SOURCES/(USES)				
Transfers in		1_		7
Total other financing sources/(uses)		1		7
Net change in fund balance		2		16
Beginning fund balance (unaudited)	24	6,327		246,313
Ending fund balance (projected)		6,329	\$	246,329

Туре	Num	Date	Name	ltem Account	Paid Amount	Original Amount
Bill Pmt -Check	12347	07/01/2025	BIG DOG LEO SE	101.002 · Suntrust #570803-Operating		-150.00
Bill	07012025	07/01/2025		538.620 · Off Duty Traffic Patrols	-150.00	150.00
TOTAL					-150.00	150.00
Bill Pmt -Check	СВІ	07/01/2025	BRIGHT HOUSE N	101.002 · Suntrust #570803-Operating		-311.19
Bill	1420332 062425	07/01/2025		572.416 · Amenity Cable/Internet	-311.19	311.19
TOTAL					-311.19	311.19
Bill Pmt -Check	СВІ	07/01/2025	DEX IMAGING	101.002 · Suntrust #570803-Operating		-240.13
Bill	AR13491794	07/01/2025		572.701 · Office Operations	-240.13	240.13
TOTAL					-240.13	240.13
Bill Pmt -Check	СВІ	07/01/2025	DUKE ENERGY	101.002 · Suntrust #570803-Operating		-785.54
Bill Bill Bill Bill Bill Bill Bill Bill	3212 0055 063025 8703 0061 063025 8703 0178 063025 8703 0269 063025 8703 0326 063025 8703 0566 063025 8703 0722 063025 8703 0805 063025 8703 0847 063025 8712 3156 063025 8712 3320 063025 8702 7991 063025 8702 8059 063025 8702 8471 063025 8702 8471 063025 8702 8554 063025 8702 8786 063025 8702 8786 063025 8702 8786 063025 8702 8786 063025 8702 8942 063025 8702 9943 063025	07/01/2025 07/01/2025		531.301 · Electric 531.301 · Electric 531.301 · Electric 531.307 · Street Lights 531.301 · Electric	-19.55 -30.80	19.55 30.80 30.80 30.80 30.80 30.80 30.80 30.80 30.80 30.80 30.80 35.86 30.80 30.80 30.80 30.80 30.80 30.80 30.80 30.80

Туре	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill Bill	8702 9836 063025 8702 9951 063025	07/01/2025 07/01/2025			531.301 · Electric 531.301 · Electric	-30.80 -30.80	30.80 30.80
TOTAL						-785.54	785.54
Bill Pmt -Check	12348	07/01/2025	ROSE PAVING LLC		101.002 · Suntrust #570803-Operating		-77,314.55
Bill	PS-INV154507	07/01/2025			538.602 · Roads & Sidewalk Maintenance	-77,314.55	77,314.55
TOTAL						-77,314.55	77,314.55
Bill Pmt -Check	12349	07/01/2025	SUNCOAST POOL		101.002 · Suntrust #570803-Operating		-6,845.00
Bill Bill	11190 11191	07/01/2025 07/01/2025			572.711 · Pool Operations 572.711 · Pool Operations	-1,960.00 -4,885.00	1,960.00 4,885.00
TOTAL						-6,845.00	6,845.00
Bill Pmt -Check	12350	07/01/2025	WTS INTERNATIO		101.002 · Suntrust #570803-Operating		-15,859.34
Bill Bill	12422930 12422800	07/01/2025 07/01/2025			572.300 · Amenity Management - Activiti 538.121 · Amenity Management	-225.12 -15,634.22	225.12 15,634.22
TOTAL						-15,859.34	15,859.34
Check	12351	07/01/2025	TSR CDD		101.002 · Suntrust #570803-Operating		-5,150.03
					207.201 · Due to Debt Service Fund-2015	-5,150.03	5,150.03
TOTAL						-5,150.03	5,150.03
Check	12352	07/01/2025	TSR CDD		101.002 · Suntrust #570803-Operating		-5,182.51
					207.202 · Due to Debt Service Fund-201	-5,182.51	5,182.51
TOTAL						-5,182.51	5,182.51
Check	12353	07/01/2025	TSR CDD		101.002 · Suntrust #570803-Operating		-5,107.71
					207.203 · Due to debt service fund - 2016	-5,107.71	5,107.71
TOTAL						-5,107.71	5,107.71

Туре	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Check	12354	07/01/2025	TSR CDD		101.002 · Suntrust #570803-Operating		-6,375.51
					207.204 · Due to debt service fund - 2017	-6,375.51	6,375.51
TOTAL						-6,375.51	6,375.51
Check	12355	07/01/2025	TSR CDD		101.002 · Suntrust #570803-Operating		-5,098.35
					207.205 · .Due to debt service fund -2018	-5,098.35	5,098.35
TOTAL						-5,098.35	5,098.35
Check	12356	07/01/2025	TSR CDD		101.002 · Suntrust #570803-Operating		-2,626.85
					207.206 · Due to Debt Service Fund - 20	-2,626.85	2,626.85
TOTAL						-2,626.85	2,626.85
Check	СВІ	07/09/2025	SUNTRUST BANK		101.002 · Suntrust #570803-Operating		-2,809.63
					204.300 · Credit Card - SunTrust	-2,809.63	2,809.63
TOTAL						-2,809.63	2,809.63
Liability Check	12383	07/10/2025	UNITED STATES T		101.002 · Suntrust #570803-Operating		-612.00
					215.000 · Accrued Taxes Payable 215.000 · Accrued Taxes Payable 215.000 · Accrued Taxes Payable 215.000 · Accrued Taxes Payable	-58.00 -58.00 -248.00 -248.00	58.00 58.00 248.00 248.00
TOTAL						-612.00	612.00
Bill Pmt -Check	12362	07/15/2025	COASTAL WASTE		101.002 · Suntrust #570803-Operating		-39,258.32
Bill Bill	SW0001036172 SW0001036372	07/09/2025 07/09/2025			534.000 · Garbage/Solid Waste Contr S 534.000 · Garbage/Solid Waste Contr S	-38,835.00 -423.32	38,835.00 423.32
TOTAL						-39,258.32	39,258.32

Туре	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill Pmt -Check	12363	07/15/2025	CROSSPOINT LA		101.002 · Suntrust #570803-Operating		-2,485.00
Bill	12115	06/17/2025			538.601 · General Repair & Maintenance	-2,485.00	2,485.00
TOTAL						-2,485.00	2,485.00
Bill Pmt -Check	СВІ	07/15/2025	DUKE ENERGY		101.002 · Suntrust #570803-Operating		-23,115.26
Bill Bill Bill Bill Bill Bill Bill Bill	8703 0425 070225 8703 0681 070925 5641 1687 070725 8712 3049 070325 8712 3081 070225 3807 3819 070325 3807 5598 070325 6305 7442 070725 8702 7826 070225 8702 8140 070725 8702 8322 070225 8702 8413 070725 8702 9761 070925	07/09/2025 07/09/2025 07/09/2025 07/09/2025 07/09/2025 07/09/2025 07/09/2025 07/09/2025 07/09/2025 07/09/2025 07/09/2025 07/09/2025			531.307 · Street Lights 531.307 · Street Lights 531.307 · Street Lights 531.301 · Electric 531.307 · Street Lights 531.301 · Electric 572.711 · Pool Operations 531.301 · Electric 531.307 · Street Lights	-917.75 -288.09 -512.16 -61.60 -946.35 -14.61 -483.56 -22.13 -1,862.22 -12,978.97 -1,619.09 -2,577.71 -831.02	917.75 288.09 512.16 61.60 946.35 14.61 483.56 22.13 1,862.22 12,978.97 1,619.09 2,577.71 831.02
Bill Pmt -Check	12364	07/15/2025	FAIRY DUST HOU		101.002 · Suntrust #570803-Operating		-2,500.00
Bill Bill TOTAL	INV00053 INV00052	07/09/2025 07/09/2025			572.301 · Janitorial Service 572.702 · Oper Mgr - Office Supplies	-2,000.00 -500.00 -2,500.00	2,000.00 500.00 2,500.00
Bill Pmt -Check	12365	07/15/2025	FEDEX		101.002 · Suntrust #570803-Operating		-36.13
Bill	8-917-06118	07/09/2025			519.410 · Postage	-36.13	36.13
TOTAL						-36.13	36.13
Bill Pmt -Check	12366	07/15/2025	FLORIDA NATIVE		101.002 · Suntrust #570803-Operating		-1,950.00
Bill	20052	07/09/2025			538.616 · Wetland Mitigation report	-1,950.00	1,950.00
TOTAL						-1,950.00	1,950.00

Туре	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill Pmt -Check	12367	07/15/2025	GENTRY SR INVE		101.002 · Suntrust #570803-Operating		-7,199.17
Bill	1029	07/09/2025			572.701 · Office Operations	-7,199.17	7,199.17
TOTAL						-7,199.17	7,199.17
Bill Pmt -Check	12368	07/15/2025	JESUS FIGUEROA		101.002 · Suntrust #570803-Operating		-275.00
Bill	06302025	07/09/2025			538.620 · Off Duty Traffic Patrols	-275.00	275.00
TOTAL						-275.00	275.00
Bill Pmt -Check	12369	07/15/2025	KUTAK ROCK LLP		101.002 · Suntrust #570803-Operating		-2,105.50
Bill	3584864 20923-1	07/09/2025			514.007 · District Counsel	-2,105.50	2,105.50
TOTAL						-2,105.50	2,105.50
Bill Pmt -Check	12370	07/15/2025	LANDSCAPE MAI		101.002 · Suntrust #570803-Operating		-159,962.20
Bill Bill Bill Bill Bill Bill Bill	344011 344022 344023 344024 344025 341801 344144	07/09/2025 07/09/2025 07/09/2025 07/09/2025 07/09/2025 07/09/2025 07/09/2025			538.651 · Replace Plants, Shrubs, Trees 538.609 · Irrigation Repairs & Maint 538.609 · Irrigation Repairs & Maint 538.609 · Irrigation Repairs & Maint 538.609 · Irrigation Repairs & Maint 538.320 · Landscape Arbor Care 538.604 · Landscape Maintenance - Con	-522.50 -137.55 -139.53 -1,221.48 -712.72 -1,200.00 -156,028.42 -159,962.20	522.50 137.55 139.53 1,221.48 712.72 1,200.00 156,028.42 159,962.20
TOTAL						-139,902.20	159,902.20
Bill Pmt -Check	12371	07/15/2025	PREMIER LAKES		101.002 · Suntrust #570803-Operating		-14,750.00
Bill Bill	2529 2538	07/09/2025 07/09/2025			538.700 · Lake Maintenance 538.615 · Wetland Maintenance	-10,250.00 -4,500.00	10,250.00 4,500.00
TOTAL						-14,750.00	14,750.00
Bill Pmt -Check	12372	07/15/2025	SUNSCAPE CONS		101.002 · Suntrust #570803-Operating		-5,450.00
Bill	13851	07/09/2025			538.606 · Landscape Consulting	-5,450.00	5,450.00
TOTAL						-5,450.00	5,450.00

Туре	Num	Date	Name	Item Account	Paid Amount	Original Amount
Bill Pmt -Check	12373	07/15/2025	WRATHELL, HUN	101.002 · Suntrust #570803-Operating		-7,970.42
Bill	2025-3837	07/09/2025		513.100 · District Management	-3,505.84	3,505.84
				513.310 · Assessment Roll Preparation	-833.33	833.33
				513.312 · Dissemination Agent	-1,083.33	1,083.33
				538.120 · Field Services	-2,360.42	2,360.42
				519.411 · Telephone	-20.83	20.83
				519.470 · Printing and Binding	-166.67	166.67
TOTAL					-7,970.42	7,970.42
Bill Pmt -Check	12374	07/15/2025	WTS INTERNATIO	101.002 · Suntrust #570803-Operating		-6,853.80
Bill	12423169	07/09/2025		572.300 · Amenity Management - Activiti	-60.00	60.00
Bill	12423180	07/09/2025		572.300 · Amenity Management - Activiti	-133.80	133.80
Bill	12423334	07/09/2025		572.300 · Amenity Management - Activiti	-945.00	945.00
Bill	12423550	07/09/2025		572.300 · Amenity Management - Activiti	-5,715.00	5,715.00
TOTAL					-6,853.80	6,853.80
Paycheck	12357	07/16/2025	Frank Stalzer	101.002 · Suntrust #570803-Operating		-184.70
				511.110 · Supervisor's Fees	-200.00	200.00
				511.110 · Supervisor's Fees	-12.40	12.40
				215.000 · Accrued Taxes Payable	12.40	-12.40
				215.000 · Accrued Taxes Payable	12.40	-12.40
				511.110 · Supervisor's Fees	-2.90	2.90
				215.000 · Accrued Taxes Payable	2.90	-2.90
				215.000 · Accrued Taxes Payable	2.90	-2.90
TOTAL					-184.70	184.70
Paycheck	12358	07/16/2025	Karen Anderson	101.002 · Suntrust #570803-Operating		-184.70
				511.110 · Supervisor's Fees	-200.00	200.00
				511.110 · Supervisor's Fees	-12.40	12.40
				215.000 · Accrued Taxes Payable	12.40	-12.40
				215.000 · Accrued Taxes Payable	12.40	-12.40
				511.110 · Supervisor's Fees	-2.90	2.90
				215.000 · Accrued Taxes Payable	2.90	-2.90
				215.000 · Accrued Taxes Payable	2.90	-2.90

Туре	Num	Date	Name It	tem Account	Paid Amount	Original Amount
Paycheck	12359	07/16/2025	Kevin Kurtz	101.002 · Suntrust #570803-Operating		-184.70
				511.110 · Supervisor's Fees	-200.00	200.00
				511.110 · Supervisor's Fees	-12.40	12.40
				215.000 · Accrued Taxes Payable	12.40	-12.40
				215.000 · Accrued Taxes Payable	12.40	-12.40
				511.110 · Supervisor's Fees	-2.90	2.90
				215.000 · Accrued Taxes Payable	2.90	-2.90
				215.000 · Accrued Taxes Payable	2.90	-2.90
TOTAL					-184.70	184.70
Paycheck	12360	07/16/2025	Mary E Comella	101.002 · Suntrust #570803-Operating		-184.70
				511.110 · Supervisor's Fees	-200.00	200.00
				511.110 · Supervisor's Fees	-12.40	12.40
				215.000 · Accrued Taxes Payable	12.40	-12.40
				215.000 · Accrued Taxes Payable	12.40	-12.40
				511.110 · Supervisor's Fees	-2.90	2.90
				215.000 · Accrued Taxes Payable	2.90	-2.90
				215.000 · Accrued Taxes Payable	2.90	-2.90
TOTAL					-184.70	184.70
Paycheck	12361	07/16/2025	Matthew Bruno	101.002 · Suntrust #570803-Operating		-184.70
				511.110 · Supervisor's Fees	-200.00	200.00
				511.110 · Supervisor's Fees	-12.40	12.40
				215.000 · Accrued Taxes Payable	12.40	-12.40
				215.000 · Accrued Taxes Payable	12.40	-12.40
				511.110 · Supervisor's Fees	-2.90	2.90
				215.000 · Accrued Taxes Payable	2.90	-2.90
				215.000 · Accrued Taxes Payable	2.90	-2.90
TOTAL					-184.70	184.70
Bill Pmt -Check	12375	07/21/2025	AMERICAN POWE	101.002 · Suntrust #570803-Operating		-80,000.00
Bill	612	07/15/2025		538.622 · Pressure Washing	-80,000.00	80,000.00
TOTAL					-80,000.00	80,000.00

Туре	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill Pmt -Check	12376	07/21/2025	BCE LLC		101.002 · Suntrust #570803-Operating		-1,860.00
Bill	071425	07/15/2025			572.300 · Amenity Management - Activiti	-1,860.00	1,860.00
TOTAL						-1,860.00	1,860.00
Bill Pmt -Check	СВІ	07/21/2025	BRIGHT HOUSE N		101.002 · Suntrust #570803-Operating		-355.00
Bill Bill	14149540070725 1415019070525	07/15/2025 07/15/2025			572.416 · Amenity Cable/Internet 572.416 · Amenity Cable/Internet	-165.00 -190.00	165.00 190.00
TOTAL		0171072020			O.Z. 110 Filmoning Gastorination	-355.00	355.00
Bill Pmt -Check	СВІ	07/21/2025	DUKE ENERGY		101.002 · Suntrust #570803-Operating		-5,996.32
Bill Bill Bill Bill Bill	8712 3263 071525 8712 3429 071025 8702 8223 071025 8702 9216 071125 8702 9274 071525 8702 9620 071525	07/15/2025 07/15/2025 07/15/2025 07/15/2025 07/15/2025 07/15/2025			572.711 · Pool Operations 531.301 · Electric 572.711 · Pool Operations 531.307 · Street Lights 531.301 · Electric 531.307 · Street Lights	-1,254.49 -604.40 -1,400.87 -1,347.05 -672.11 -717.40	1,254.49 604.40 1,400.87 1,347.05 672.11 717.40
TOTAL						-5,996.32	5,996.32
Bill Pmt -Check	12377	07/21/2025	FEDEX		101.002 · Suntrust #570803-Operating		-117.18
Bill	8-924-85834	07/15/2025			519.410 · Postage	-117.18	117.18
TOTAL						-117.18	117.18
Bill Pmt -Check	12378	07/21/2025	JESUS FIGUEROA		101.002 · Suntrust #570803-Operating		-275.00
Bill	07102025	07/15/2025			538.620 · Off Duty Traffic Patrols	-275.00	275.00
TOTAL						-275.00	275.00

Туре	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill Pmt -Check	12379	07/21/2025	PASCO COUNTY		101.002 · Suntrust #570803-Operating		-9,387.73
Bill	22662375	07/15/2025			536.301 · Irrigation - Reclaimed Water	-81.27	81.27
Bill	22662373	07/15/2025			536.301 · Irrigation - Reclaimed Water	-111.29	111.29
Bill	22662374	07/15/2025			536.301 · Irrigation - Reclaimed Water	-368.71	368.71
Bill	22662376	07/15/2025			536.301 · Irrigation - Reclaimed Water	-469.88	469.88
3ill	22662380	07/15/2025			536.301 · Irrigation - Reclaimed Water	-376.25	376.2
Bill	22662382	07/15/2025			536.301 · Irrigation - Reclaimed Water	-369.04	369.04
Bill	22662383	07/15/2025			536.301 · Irrigation - Reclaimed Water	-80.19	80.19
Bill	22662384	07/15/2025			536.301 · Irrigation - Reclaimed Water	-150.74	150.74
Bill	22662386	07/15/2025			536.301 · Irrigation - Reclaimed Water	-277.18	277.18
Bill	22662387	07/15/2025			536.301 · Irrigation - Reclaimed Water	-129.76	129.76
Bill	22662484	07/15/2025			536.301 · Irrigation - Reclaimed Water	-547.64	547.64
3ill	22662485	07/15/2025			536.301 · Irrigation - Reclaimed Water	-310.47	310.47
3ill	22662546	07/15/2025			536.301 · Irrigation - Reclaimed Water	-378.59	378.59
Bill	22662548	07/15/2025			536.301 · Irrigation - Reclaimed Water	-24.95	24.95
Bill	22662549	07/15/2025			536.301 · Irrigation - Reclaimed Water	-8.50	8.50
Bill	22662555	07/15/2025			536.301 · Irrigation - Reclaimed Water	-143.08	143.08
3ill	22662601	07/15/2025			536.301 · Irrigation - Reclaimed Water	-77.76	77.76
3ill	22662607	07/15/2025			536.301 · Irrigation - Reclaimed Water	-37.26	37.26
Bill	22662608	07/15/2025			536.301 · Irrigation - Reclaimed Water	-9.72	9.72
Bill	22662718	07/15/2025			536.301 · Irrigation - Reclaimed Water	-356.47	356.47
3ill	22662740	07/15/2025			536.301 · Irrigation - Reclaimed Water	-691.86	691.86
Bill	22662741	07/15/2025			536.301 · Irrigation - Reclaimed Water	-179.90	179.90
Bill	22662746	07/15/2025			536.301 · Irrigation - Reclaimed Water	-335.34	335.34
Bill	22662748	07/15/2025			536.301 · Irrigation - Reclaimed Water	-180.14	180.14
Bill	22662749	07/15/2025			536.301 · Irrigation - Reclaimed Water	-55.08	55.08
Bill	22662750	07/15/2025			536.301 · Irrigation - Reclaimed Water	-125.87	125.87
Bill	22662751	07/15/2025			536.301 · Irrigation - Reclaimed Water	-263.25	263.25
Bill	22662820	07/15/2025			536.301 · Irrigation - Reclaimed Water	-36.86	36.86
Bill	22663162	07/15/2025			536.301 · Irrigation - Reclaimed Water	-481.14	481.14
Bill	22663163	07/15/2025			536.301 · Irrigation - Reclaimed Water	-833.49	833.49
Bill	22663708	07/15/2025			536.301 · Irrigation - Reclaimed Water	-29.97	29.97
Bill	22664445	07/15/2025			536.301 · Irrigation - Reclaimed Water	-1,283.61	1,283.61
Bill	22664468	07/15/2025			536.301 · Irrigation - Reclaimed Water	-214.57	214.57
Bill	22664469	07/15/2025			536.301 · Irrigation - Reclaimed Water	-56.62	56.62
Bill	22664472	07/15/2025			536.301 · Irrigation - Reclaimed Water	-276.13	276.13
Bill	22665049	07/15/2025			536.301 · Irrigation - Reclaimed Water	-0.81	0.81
3ill	22665050	07/15/2025			536.301 · Irrigation - Reclaimed Water	-5.67	5.67
3ill	22665051	07/15/2025			536.301 · Irrigation - Reclaimed Water	-9.64	9.64
Bill	22665052	07/15/2025			536.301 · Irrigation - Reclaimed Water	-0.81	0.81
Bill	22665067	07/15/2025			536.301 · Irrigation - Reclaimed Water	-4.05	4.05
Bill	22665068	07/15/2025			536.301 · Irrigation - Reclaimed Water	-5.67	5.67
Bill	22662752	07/15/2025			536.301 · Irrigation - Reclaimed Water	-8.50	8.50

Туре	Num	Date	Name	ltem	Account	Paid Amount	Original Amount
Bill Pmt -Check	12380	07/21/2025	WTS INTERNATIO		101.002 · Suntrust #570803-Operating		-14,977.09
Bill	12423655	07/15/2025			538.121 · Amenity Management	-14,977.09	14,977.09
TOTAL						-14,977.09	14,977.09
Bill Pmt -Check	СВІ	07/22/2025	BRIGHT HOUSE N		101.002 · Suntrust #570803-Operating		-220.00
Bill	1436734071725	07/22/2025			572.416 · Amenity Cable/Internet	-220.00	220.00
TOTAL						-220.00	220.00
Bill Pmt -Check	12381	07/22/2025	BUSINESS OBSE		101.002 · Suntrust #570803-Operating		-498.76
Bill	25-01494P	07/22/2025			513.801 · Legal Advertising	-498.76	498.76
TOTAL						-498.76	498.76
Bill Pmt -Check	СВІ	07/22/2025	CITY OF CLEARW		101.002 · Suntrust #570803-Operating		-100.10
Bill Bill	4224446 071425	07/22/2025			532.306 · Propane Services - Gas	-29.70	29.70
TOTAL	4304296 071425	07/22/2025			532.306 · Propane Services - Gas	-70.40 -100.10	70.40 100.10
TOTAL						-100.10	100.10
Bill Pmt -Check	СВІ	07/22/2025	DEX IMAGING		101.002 · Suntrust #570803-Operating		-240.09
Bill	AR13633031	07/22/2025			572.701 · Office Operations	-240.09	240.09
TOTAL						-240.09	240.09
Bill Pmt -Check	СВІ	07/22/2025	DUKE ENERGY		101.002 · Suntrust #570803-Operating		-9,079.62
Bill Bill Bill Bill	8703 0516 072125 8703 0938 071725 8702 7933 071725 8702 9365 071625	07/22/2025 07/22/2025 07/22/2025 07/22/2025			531.307 · Street Lights 531.307 · Street Lights 531.307 · Street Lights 531.307 · Street Lights	-1,604.62 -3,593.96 -3,392.60 -488.44	1,604.62 3,593.96 3,392.60 488.44
TOTAL						-9,079.62	9,079.62

Туре	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill Pmt -Check	12382	07/22/2025	SUNCOAST POOL		101.002 · Suntrust #570803-Operating		-5,025.00
Bill Bill Bill Bill	11203 11204 11205 11206	07/22/2025 07/22/2025 07/22/2025 07/22/2025			572.711 · Pool Operations 572.711 · Pool Operations 572.711 · Pool Operations 572.711 · Pool Operations	-1,520.00 -1,295.00 -1,600.00 -610.00	1,520.00 1,295.00 1,600.00 610.00
TOTAL						-5,025.00	5,025.00
Bill Pmt -Check	СВІ	07/22/2025	WELLS FARGO V		101.002 · Suntrust #570803-Operating		-399.83
Bill	5035115502	07/22/2025			572.701 · Office Operations	-399.83	399.83
TOTAL						-399.83	399.83
Check	СВІ	07/28/2025	SUNTRUST BANK		101.002 · Suntrust #570803-Operating		-3,313.73
					204.300 · Credit Card - SunTrust	-3,313.73	3,313.73
TOTAL						-3,313.73	3,313.73
Bill Pmt -Check	СВІ	07/30/2025	BRIGHT HOUSE N		101.002 · Suntrust #570803-Operating		-311.19
Bill	1420332 072425	07/29/2025			572.416 · Amenity Cable/Internet	-311.19	311.19
TOTAL						-311.19	311.19
Bill Pmt -Check	СВІ	07/30/2025	DUKE ENERGY		101.002 · Suntrust #570803-Operating		-917.75
Bill	5357 9828 072525	07/29/2025			531.307 · Street Lights	-917.75	917.75
TOTAL						-917.75	917.75
Bill Pmt -Check	12384	07/30/2025	JESUS FIGUEROA		101.002 · Suntrust #570803-Operating		-550.00
Bill Bill	07232025 07282025	07/29/2025 07/29/2025			538.620 · Off Duty Traffic Patrols 538.620 · Off Duty Traffic Patrols	-275.00 -275.00	275.00 275.00
TOTAL						-550.00	550.00

Туре	Num	Date	Name	Item	Account	Paid Amount	Original Amount
Bill Pmt -Check	12385	07/30/2025	JOHNSON ENGIN		101.002 · Suntrust #570803-Operating		-100.00
Bill	6196	07/29/2025			519.320 · Engineering	-100.00	100.00
TOTAL						-100.00	100.00
Bill Pmt -Check	12386	07/30/2025	KUTAK ROCK LLP		101.002 · Suntrust #570803-Operating		-837.00
Bill	3598031 20923-1	07/29/2025			514.007 · District Counsel	-837.00	837.00
TOTAL						-837.00	837.00
Bill Pmt -Check	12387	07/30/2025	SMARTSOLUTIONS		101.002 · Suntrust #570803-Operating		-1,629.73
Bill	STV35278	07/29/2025			572.907 · Security System	-1,629.73	1,629.73
TOTAL						-1,629.73	1,629.73
Bill Pmt -Check	12388	07/30/2025	WTS INTERNATIO		101.002 · Suntrust #570803-Operating		-13,446.73
Bill	12424534	07/29/2025			538.121 · Amenity Management	-13,446.73	13,446.73
TOTAL						-13,446.73	13,446.73

TSR COMMUNITY DEVELOPMENT DISTRICT

MINUTES

DRAFT

1	MINUTI	ES OF MEETING					
2 3	TSR COMMUNITY DEVELOPMENT DISTRICT						
3 4	COMMONTT	EVELOPIMENT DISTRICT					
5	The Board of Supervisors of the 1	TSR Community Development District held Public					
6	Hearings and a Regular Meeting on August 1	13, 2025 at 6:00 p.m., at the Welcome Center, 2500					
7	Heart Pine Avenue, Odessa, Florida 33556.						
8	Present:						
9							
10	Mary Comella	Chair					
11	Matt Bruno	Assistant Secretary					
12	Karen Anderson	Assistant Secretary					
13 14	Kevin Kurtz	Assistant Secretary					
14 15	Also present:						
16							
17	Chuck Adams	District Manager					
18	Barry Mazzoni (via Zoom)	Operations Manager					
19	Alyssa Willson (via Zoom)	District Counsel					
20	Bill Kurth (via Zoom)	Premier Lakes, Inc.					
21	Pete Soety (via Zoom)	Sunscape Consulting, Inc.					
22	Renee Hlebak	WTS-AAG - Starkey Ranch Lifestyle Director					
23	Alex Murphy	Arch Amenities Group					
24	Todd Dolphin	Resident					
25	William David Jackson	Resident					
26	Curtis Culver	Resident					
27	Residents/Members of the Public						
28							
29	The names of all attendees, resident	s and/or members of the public are not included in					
30	these meeting minutes. If the person did not	t identify themselves or their name was inaudible or					
31	did not appear in the meeting notes or on ar	n attendee sign in sheet, their name was not listed.					
32							
33 34	FIRST ORDER OF BUSINESS	Call to Order/Roll Call/Pledge of Allegiance					
35	Mr. Adams called the meeting to ord	er at 6:00 p.m.					
36	Supervisors Comella, Anderson, Brun	o, and Kurtz were present. One seat was vacant.					
37	All recited the Pledge of Allegiance.						
38							
39 40 41	SECOND ORDER OF BUSINESS	Public Comments (agenda items) [3 minutes per person]					

Disclaimer: These summary minutes are intended to only highlight the topics discussed, items being considered and actions taken. The audio is available upon request.

TSR CDD DRAFT August 13, 2025

Comments on the proposed Fiscal Year 2026 budget were held during the Public Hearing.

No members of the public spoke.

THIRD ORDER OF BUSINESS

Waterways Update from Aquatics Vendor – Alex Kurth (Premier Lakes)

Mr. Bill Kurth discussed actions taken to date, including Sonar® herbicide applications for treating submersed vegetation; shoreline weeds are being controlled much better. Algae growth is the primary challenge, as is expected in summer; it will ease during fall and in colder weather.

Mr. Kurth stated it was confirmed that the CDD has an active grass carp permit. The fish help control hydrilla and will keep treatment costs down. A proposal to stock the large lake will be presented at the next agenda. He suggested applying for grass carp permits for other lakes to help control slendor spike rush once the District Engineer identifies where the outfall structures are. It will require installing barriers before determining where grass carp might be needed. Ms. Comella recalled that the Board directed Mr. Alex Kurth to pursue permitting and asked for a proposal to install grass carp at the last meeting. Mr. Kurth will confirm if they are able to amend the existing permit, instead of applying for a new permit.

FOURTH ORDER OF BUSINESS

Public Hearing on Adoption of Fiscal Year 2025/2026 Budget

- A. Proof/Affidavit of Publication
- B. Consideration of Resolution 2025-13, Relating to the Annual Appropriations and Adopting the Budget(s) for the Fiscal Year Beginning October 1, 2025, and Ending September 30, 2026; Authorizing Budget Amendments; and Providing an Effective Date Mr. Adams presented Resolution 2025-13. He reviewed the proposed Fiscal Year 2026 budget, highlighting increases, decreases and adjustments, compared to the Fiscal Year 2025 budget, and explained the reasons for any changes. The Fiscal Year 2026 assessments are proposed to increase over Fiscal Year 2025.

Regarding the Fund balance budget line items, Mr. Adams stated the CDD should keep surplus fund balance of 30% to 40% of its annual budget, with 10% to cover unforeseen expenses and 30% specifically for gap funding needs.

Ms. Anderson stated she spoke to Mr. Mazzoni about creating a "Capital Improvement Projects" line item for long-range projects and redirecting the funds in the "Erosion control and

TSR CDD	DRAFT	August 13, 2025
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grass carp stock" and "pool resurfacing" budget line items to fund it. Mr. Adams proposed reallocating the two budget items below the expenditures and designating them as new surplus fund budget items, instead of combining it within the "Capital outlay" budget line item.

The Public Hearing was opened.

No affected property owners or members of the public spoke.

The Public Hearing was closed.

On MOTION by Ms. Comella and seconded by Mr. Kurtz, with all in favor, Resolution 2025-13, Relating to the Annual Appropriations and Adopting the Budget(s) for the Fiscal Year Beginning October 1, 2025, and Ending September 30, 2026; Authorizing Budget Amendments; and Providing an Effective Date, was adopted.

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FIFTH ORDER OF BUSINESS

Public Hearing to Hear Comments and Objections on the **Imposition** Maintenance and Operation Assessments to Fund the Budget for Fiscal Year 2025/2026, Pursuant to Florida Law

93 94 95

- **Proof/Affidavit of Publication** Α.
- 96 Mailed Notice(s) to Property Owners В.
- Consideration of Resolution 2025-14, Providing for Funding for the FY 2026 Adopted 97 C. 98 Budget(s); Providing for the Collection and Enforcement of Special Assessments, 99 Including but Not Limited to Penalties and Interest Thereon; Certifying an Assessment 100 Roll; Providing for Amendments to the Assessment Roll; Providing a Severability Clause; and Providing an Effective Date
- 101
- 102 Mr. Adams presented Resolution 2025-14.
- 103 The Public Hearing was opened.
- 104 No affected property owners or members of the public spoke.
 - The Public Hearing was closed.

On MOTION by Ms. Anderson and seconded by Ms. Comella, with all in favor, Resolution 2025-14, Providing for Funding for the FY 2026 Adopted Budget(s); Providing for the Collection and Enforcement of Special Assessments, Including but Not Limited to Penalties and Interest Thereon; Certifying an Assessment Roll; Providing for Amendments to the Assessment Roll; Providing a Severability Clause; and Providing an Effective Date, was adopted.

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	TSR C	DD DRAFT	August 13, 202	5
114	•	Consider Appointment of Qualified Elec	tor to Fill Unexpired Term of Seat 2; Term	n
115		Expires November 2026		
116		This item, previously the Eleventh Order of	of Business was presented out of order.	
117		Candidates Todd Dolphin and William "Da	ve" Jackson discussed their goals for the CDD).
118	Board	Members posed questions to each candidate	te and deliberated on the appointment.	
119		Ms. Comella nominated Dave Jackson to fi	Il Seat 2. No other nominations were made.	
120				
121 122		On MOTION by Ms. Comella and seconde the appointment of William Dave Jackson	•	
123 124				
125	•	Administration of Oath of Office (the follo	owing to be provided under separate cover)	
126		Mr. Adams, a Notary of the State of Florid	a and duly authorized, administered the Oath	h
127	of Off	ice to Dave Jackson. He explained the items	under the Eleventh Order of Business.	
128		Ms. Willson urged Mr. Jackson to avoid po	osting about CDD business on social media, to	0
129	forwa	rd all public records requests to the District	Manager's office, and to avoid discussing CDI	D
130	busin	ess or communicating with another Board M	lember outside of a CDD meeting.	
131	•	Consideration of Resolution 2025-12, Elec	ting and Removing Officers of the District and	d
132		Providing for an Effective Date		
133		This item, previously the Twelfth Order of	Business, was presented out of order.	
134		Mr. Adams presented Resolution 2025-12.	Ms. Comella nominated the following slate:	
135		Mary Comella	Chair	
136		Karen Anderson	Vice Chair	
137		Kevin Kurtz	Assistant Secretary	
138		Matthew Bruno	Assistant Secretary	
139		William "Dave" Jackson	Assistant Secretary	
140		No other nominations were made. This Re	solution removes the following:	
141		Frank Stalzer	Vice Chair	
142		The following prior appointments by the B	oard remain unaffected by this Resolution:	
143		Chesley "Chuck" Adams	Secretary	
144		Craig Wrathell	Assistant Secretary	
145		Craig Wrathell	Treasurer	
146		Jeff Pinder	Assistant Treasurer	

On MOTION by Ms. Comella and seconded by Mr. Kurtz, with all in favor, Resolution 2025-12, Electing, as nominated, and Removing Officers of the District and Providing for an Effective Date, was adopted.

153 SIXTH ORDER OF BUSINESS154

Continued Discussion/Review: Amenity Policy & Fees

Ms. Hlebak stated the red line version of the Amenity Policy & Fees will be emailed to the Board. The final draft will be presented at the September Public Hearing. She distributed Ms. Murphy's "Proposed Changes to Amenity Policy September 2025", which is a summary of the changes that were made, mostly minor.

Discussion ensued about the change in Cunningham Hall's maximum occupancy and if it deters rentals on a consistent basis and enhancing the rental documents regarding seating limits.

This item was deferred.

SEVENTH ORDER OF BUSINESS

Consideration of Goals and Objectives Reporting FY2026 [HB7013 - Special Districts Performance Measures and Standards Reporting]

Mr. Adams presented the Goals and Objectives Reporting FY2026 Performance Measures/Standards & Annual Reporting Form.

On MOTION by Ms. Anderson and seconded by Mr. Kurtz, with all in favor, the Goals and Objectives Reporting Fiscal Year 2026 Performance Measures/ Standards & Annual Reporting Form, was approved.

Authorization of Chair to Approve Findings Related to 2025 Goals and Objectives
 Reporting

Mr. Adams expects to email the final form soon. The District Engineer's Annual Inspection of the District's infrastructure to ensure it is operating as designed and intended is pending. Legislation to repeal the Goals and Objectives requirements did not pass.

On MOTION by Ms. Anderson and seconded by Mr. Bruno, with all in favor, the

authorizing the Chair or Vice Chair to approve and sign off on the findings related to the 2025 Goals and Objectives Reporting, was approved.

EIGHTH ORDER OF BUSINESS

Consideration of Conveyance of Developer Acquisition Items

Regarding the final acquisition from the Series 2019 construction account, Ms. Willson stated that the acquisition documents distributed in the meeting are governed by the bond documents and similar in form to the prior year bond issue.

Ms. Willson explained the criteria and process, allowing reimbursement via bond funds to the Developer for constructing CDD assets and sale of those improvements to the CDD, up to the amount not-to-exceed the bond proceeds. There is approximately \$242,000 in the construction account. The Developer completed improvements associated with hardscaping, landscaping and irrigation along State Road 54, which the CDD is already maintaining. The CDD was waiting for the Developer to submit the documentation required, which were reviewed by District Counsel and District Engineer, who confirmed the criteria for reimbursement was met. There will also be a deed conveying the underlying property to the District as well.

On MOTION by Ms. Comella and seconded by Ms. Anderson, with all in favor, accepting conveyance and acquisition of the Developer-funded improvements associated with hardscaping, landscaping and irrigation along State Road 54, subject to receipt of all final executed documents from the Developer conveying the assets, and authorizing requisition processing of an amount not-to-exceed \$250,926.44 to the Developer for improvements paid for by the Developer and authorizing the remainder of the \$246,327 in construction funds to be used for the acquisition of this infrastructure, was approved.

Ms. Willson stated the other conveyance documents are housekeeping items, as the Developer found during the final audit of the remainder of the property the Property Appraiser's website still showing the Developer owning these properties. She and Mr. Mazzoni confirmed the CDD is already maintaining these areas and recommends accepting these items noted on the map as Items 19, 20, 21, 22 and 24; this is at no cost to the District.

On MOTION by Ms. Comella and seconded by Mr. Kurtz, with all in favor, accepting conveyance and acquisition of the items, noted on the map as Items 19, 20, 21, 22 and 24, was approved.

Form 8B: Memorandum of Voting Conflict

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D.

	TSR CE	D D	RAFT August 13, 2025					
258 259 260 261	TWELF	TH ORDER OF BUSINESS	Consideration of Resolution 2025-12, Electing and Removing Officers of the District and Providing for an Effective Date					
262		This item was presented following the Fifth Order of Business.						
263								
264 265	THIRT	EENTH ORDER OF BUSINESS	Action & Completed Items					
266		No changes were made to the Action	n Items List.					
267		Item 4: Mr. Mazzoni stated that the	geotechnical crews completed assessments and the					
268	storm	drain inspections and are working w	th the District Engineer to complete the final Report.					
269	He inst	talled new caution tapes and rods ar	ound the areas being monitored.					
270								
271	FOURT	TEENTH ORDER OF BUSINESS	Staff Reports					
272 273	A.	District Counsel: Kutak Rock, LLP						
274	В.	District Engineer: Johnson Enginee	ring, Inc.					
275		There were no District Counsel or D	istrict Engineer reports.					
276	C.	District Manager: Wrathell, Hunt a	nd Associates, LLC					
277		Operations Report						
278		The Monthly Operations Report wa	s included for informational purposes.					
279		Mr. Mazzoni reported the following	:					
280	>	The bridge engineer, will attend	the October meeting to provide a proposal and					
281	sugges	tions on how to proceed.						
282	>	Discussion is underway with Rese	ve Advisors, who is familiar with HOAs, CDDs and					
283	condo	s, regarding capturing the cost of r	eplacement for amenities over time. If interested, a					
284	Reserv	re Advisors representative can be inv	ited to present a proposal at the January Workshop.					
285	>	Work is underway with a land c	earing vendor to inspect the proposed landscape					
286	mainte	enance yard and submit a proposal to	make the property level and ready for use.					
287		Ms. Comella advised Mr. Mazzoni th	at she identified additional areas with cogon grass on					
288	the otl	her side of the pond. Mr. Mazzoni s	ated Premier Lakes' crews are already identifying all					
289	the are	eas and preparing proposals to eradi	cate them, without any harm to the ponds or wildlife.					
290	>	Taylor Morrison documents relate	d to transferring electric and water meters to the					
291	Distric	t, most in Stansil Park, are being r	eviewed. They might request back payment before					

	TSR CDD	DI	RAFT	August 13, 2025
292	finalizing. He told Tay	lor Morrison to qu	antify that the request matches	s the dates of the
293	acquisition before Boa	rd consideration an	d subject to providing the name	of the vendor who
294	completed the work to	fix the drain pocket	park in Stansil.	
295	o N	IEXT MEETING DAT	E: September 10, 2025 at 6:00	PM [Adoption of
296	Д	menity Rules]		
297	0	QUORUM CHECK		
298	All Supervisors	onfirmed their atte	ndance at the September 10, 2025	5 meeting.
299	D. Lifestyle Directo	or & Amenity Mana	ger: Arch Amenities Group	
300	Ms. Hlebak pres	ented the July 2025	Monthly Summary Report and FY2	026 Project Quotes
301	Breakdown. She sugges	sted not to remodel	the camera system, as SMARTSol	lutions is creating a
302	motion detection came	ra system alerting o	f a violation over a speaker systen	n.
303				
304	FIFTEENTH ORDER OF E	BUSINESS	Supervisors' Requests	
305 306	Mr. Kurtz asked	about removing w	eeds and overgrown vegetation a	at the Cunningham
307	Park beach area. Mr. M	azzoni stated LMP p	ulled some weeds and Premier is	doing the rest.
308				
309 310 311	SIXTEENTH ORDER OF	BUSINESS	Public Comments (non- minutes per person]	-agenda items) [3
312	Resident Curtis	Culver asked for help	getting three property owners to	maintain the dead
313	grass and the weeds in	their yards, which is	encroaching on the Parkway. Mr.	Mazzoni stated the
314	CDD sent letters advisi	ng the homeowners	the situation and of LMP's ability	y to connect to the
315	irrigation infrastructure	; only one homeow	ner took that route. He and the M	IPOA discussed this
316	and it is no longer a CD	D matter. The comp	laint should be made on the Gree	nacre's website.
317				
318 319	SEVENTEENTH ORDER	OF BUSINESS	Adjournment	
320 321	<u> </u>	Ms. Anderson and and and and and and and and and an	seconded by Mr. Bruno, with all i	n favor, the
322 323 324		[SIGNATURES APPE <i>F</i>	AR ON THE FOLLOWING PAGE]	

	TSR CDD	DRAFT	August 13, 2025
325			
326			
327			
328	Secretary/Assistant Secretary	Chair/Vice Chair	

TSR COMMUNITY DEVELOPMENT DISTRICT

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#	MTG DATE ADDED	ACTION/ AGENDA OR BOTH	ACTION/AGENDA or COMPLETED ITEM	ONGOING	POSSIBLY DONE BEFORE NXT MTG	COMPLETED	MTG DATE MOVED TO COMPLETED
1	07.10.24	ACTION	Mr. Adams: Ensure all 2019 bond requisitions submitted before issuing Certs of Completion. 01.08.25 Mr. Liquori: Submit final requisition. 06.04.25 Ms. Willson: Work with Developer on obtaining add'l docs.	Х			
2	01.08.25	ACTION/ AGENDA	Hlebak/Willson: Update Amenity Policy to remove fire pit; 02.12.25 canoe, kayak, rentals. Prep Memo re classifying & selling surplus property. 06.04.25 Staff meeting in June & will submit docs to Ms. Willson to review. 07.09.25: Planned for review on August Agenda, Sept Public Hearing.			X after 08.13.25 mtg	
3	05.14.25	ACTION	Mr. Mazzoni/Ms. Willson: Prepare formal response to Pasco County to its request for CDD approval to design and construct the Orange Belt Trail, subject to certain constraints.			X after 08.13.25 mtg	
4	05.14.15	ACTION	District Eng: Provide geotechnical crew report on Chapin Pass, Barn Cat Run and Lyon Pine and storm drain inspection to determine if there is any commonality with anything that the CDD already repaired, as well as the historical records on the original installation.		Х		
5	06.04.25	ACTION	Mr. Mazzoni/Mr. Adams: Check status of CDD receiving commercial property payments; check if the penalty clause was included in the CDD invoices to the property owners, and work with the Accounting Dept. to ensure regular monthly invoices are processed timely.	х			
6	06.04.25	ACTION	Mr. Mazzoni: Obtain proposal to replace the CDD bridge from the same vendor who replaced the bridge in Community Park. 07.09.25 : Additional companies were contacted for proposals.	х			
7	06.04.25	ACTION	Ms. Hlebak: Work w/ Environmental Club to schedule a fishing event.			X after 08.13.25 mtg	
8	06.04.25	ACTION	Mr. Adams: Ensure all expenses through September 30, 2025 are posted when Financials presented at Nov 2025 mtg. Present FY25 budget amendment at Jan or Feb 2026 mtg. 07.09.25: Mr. Mazzoni stated certain GL items will be audited to ensure payments correctly applied. Any needed rebudgeting to be completed by end of calendar year.	Х			

#	MTG DATE ADDED	ACTION/ AGENDA OR BOTH	ACTION/AGENDA or COMPLETED ITEM	ONGOING	POSSIBLY DONE BEFORE NXT MTG	COMPLETED	MTG DATE MOVED TO COMPLETED
9	07.09.25	ACTION	Mr. Mazzoni: Staff to make sure that one or more parcels will be presented for turnover at the August meeting; after that is done, leftover monies "Due to Developer" will be written off during this fiscal year.		Х		
10	08.13.25	вотн	Mr. Kurth: Submit a proposal to stock grass carp in the large lake.	Х			
11	08.13.25	ACTION	Mr. Kurth: Find out if they can amend the existing permit to stock grass carp in other lakes, instead of applying for a new permit.		х		
12	08.13.25	ACTION	Mr. Adams: FY2026 Budget – reallocate the "Erosion control and grass carp stock and "pool resurfacing" budget line items over to new surplus fund budget items.			X after 08.13.25 mtg	
13	08.13.25	ACTION	Mr. Adams: Email final 2025 Goals and Objectives findings, to BOS.	Х			
14	08.13.25	ACTION	Mr. Mazzoni: Confirm CDD is not making double payments for landscape maintenance.			X after 08.13.25 mtg	
15	08.13.25	вотн	Mr. Mazzoni: Invite Bridge Engineer to Oct mtg to present a proposal .			X after 08.13.25 mtg	
16	08.13.25	вотн	Mr. Mazzoni: Invite Reserve Advisors to January Wkshp to discuss proposal to replace amenities.			X after 08.13.25 mtg	

#	MTG DATE ADDED	ACTION/ AGENDA OR BOTH	ACTION/AGENDA or COMPLETED ITEM	ONGOING	POSSIBLY DONE BEFORE NXT MTG	COMPLETED	MTG DATE MOVED TO COMPLETED
1	09.11.24	ACTION	Mr. Mazzoni: Inspect grass covered drain Mr. Hudak observed Davey Tree crews damage & street drain.			Х	03.12.25
2	12.11.24	ACTION	Mr. Mazzoni: Gather more info & consult w/ District Engineer regarding Stabilization Repair for fence along SR-54.			Х	03.12.25
3	02.12.25	ACTION/ AGENDA	Mr. Mazzoni: Obtain addt'l proposals and Florida State Fence proposals for Starkey Wall repair and installing fence and gate at Huckleberry Pond.			Х	03.12.25
4	02.12.25	ACTION	Mr. Mazzoni and Mr. Soety: Determine percentage to code pine straw expense to the "Stansil Park" budget line item.			Х	03.12.25
5	02.12.25	ACTION/ AGENDA	Ms. Willson: Review Welcome Center Lease re: can Developer can break the lease and if the CDD has the right of first refusal, for the nxt mtg.			Х	03.12.25
6	02.12.25	ACTION	Ms. Willson: Revise Rangeland Blvd Bridge Ltr. Mr. Mazzoni: Send to Co.			Х	03.12.25
7	02.12.25	ACTION	Mr. Mazzoni: Ask County to remove debris on Co Road.			Х	03.12.25
8	01.08.25	ACTION/ AGENDA	Mr. Yahn: Comment on LMP's Landscape contract 3% increase or to go out to bid. 03.12.25 Negotiate w/ LMP & present final bid.			Х	04.09.25
9	02.12.25	ACTION	Ms. Willson: Email Agrmt w/ Water Mgmt Dist & County to Board.			Х	04.09.25
10	02.12.25	ACTION	Management: Fix FY2025 Mtg Schedule re: 12.11.25 cx mtg that was held.			Х	04.09.25
11	02.12.25	ACTION	Ms. Hlebak: Close canoe, kayaks and other ancillary rental items.			Х	04.09.25
12	02.12.25	ACTION	Mr. Mazzoni: Get new speed limit & remembrance signs for Night Star Tr.			Х	04.09.25
13	02.12.25	ACTION	Mr. Mazzoni: Schedule May budget wkshp. 03.12.25 Advertise budget wkshp at 4 on 06.04.25 and move 06.11.25 Reg Mtg to 06.04.25 at 6 p.m.			Х	04.09.25
14	03.12.25	ACTION	Ms. Willson: Seek additional proposals for legal consultation and assistance in addressing the bridge with the County.			Х	04.09.25
15	03.12.25	ACTION	Mr. Mazzoni: Send 30-day suspension warning and hearing letter to 3936 Barbour Trail to attend the April meeting.			Х	04.09.25
16	03.12.25	ACTION	Mr. Mazzoni: Inspect/determine if striping Stevenson to direct off-street parking & at all stop signs is needed & if bushes at electrical box at Lake Blanche & Monroe Meadows need additional trimming.			Х	04.09.25
17	03.12.25	ACTION	Mr. Mazzoni: Inspect/determine if common area flower beds need to have the broken concrete removed and mulch laid.			Х	04.09.25

#	MTG DATE ADDED	ACTION/ AGENDA OR BOTH	ACTION/AGENDA or COMPLETED ITEM	ONGOING	POSSIBLY DONE BEFORE NXT MTG	COMPLETED	MTG DATE MOVED TO COMPLETED
18	03.12.25	ACTION	Mr. Mazzoni/Hlebak: Prep e-blast advising residents of Juniper working on Stansil Park Phases 1& 2 Landscaping Projects.			Х	04.09.25
19	02.12.25	ACTION	Mr. Mazzoni: Schedule May budget wkshp. 03.12.25 Advertise budget wkshp at 4 on 06.04.25 and move 06.11.25 Reg Mtg to 06.04.25 at 6 p.m.			х	05.14.25
20	03.12.25	ACTION	check on the status of the payments after incorporating lines items for light-duty golf cart, landscape maint. area, etc.			Х	05.14.25
21	03.12.25	ACTION	Ms. Willson: Ask Developer to give CDD right of first refusal to purchase Welcome Center & revise lease. 05.14.25 Developer declined request.			Х	05.14.25
22	04.09.25	ACTION	Mr. Mazzoni: Email prior vendor's nutrient test results to Premier.			Х	05.14.25
23	04.09.25	ACTION	Mr. Mazzoni: Find status of land Developer was to give to CDD or County.			Х	05.14.25
24	04.09.25	ACTION	Mr. Mazzoni: Have Agenda Item 12E moved under 12C.			Х	05.14.25
25	04.09.25	ACTION	Mr. Mazzoni: Send letter notifying 3936 Barbour Trail residents of 30-day suspension of amenity privileges.			Х	05.14.25
26	04.09.25	ACTION	Mr. Mazzoni: Tell Commissioner Starkey of CDD issue with County not recognizing County-owned road.			Х	05.14.25
27	04.09.25	ACTION	Mr. Mazzoni: Have Acct combine budget line items "Hurricane recovery" & "Hurricane clean-up" and the 2 "Pressure washing" budget line items			Х	05.14.25
28	04.09.25	ACTION	Mr. Mazzoni: Notify Mrs. Deenihan about installing traffic sign in remembrance of Mr. Deenihan.			Х	05.14.25
29	01.08.25	ACTION	Mr. Mazzoni/Mr. Kurth: Prep shoreline restoration projects schedule. 02.12.25 Work on staging & directing traffic. Perform on-site inspections once first project is completed & incorporate in FY26 budget.			Х	06.04.25
30	02.12.25	ACTION	Mr. Mazzoni: Seek reimbursement to repair gabion basket damaged in traffic accident on Longspur.			х	06.04.25
31	04.09.25	ACTION	Mr. Mazzoni: Ensure FY2026 Meeting Schedule has a 5:30 p.m. start time.			Х	06.04.25
32	05.14.15	ACTION	Ms. Willson: Prepare the CDD's standard form of Agreement and will keep the same scope of work in the SunScape Agreement.			Х	06.04.25
33	05.14.15	ACTION	Mr. Mazzoni: Ask Mr. Kurth to inspect Lake 5A as area is covered with algae blooms and omitting a foul odor.			Х	06.04.25
34	05.14.15	ACTION/ AGENDA	Mr. Mazzoni: Place "Resident Raisa Carvajal Discussion of Son's incident of fishing on Huckleberry Pond" on next agenda.			Х	06.04.25

#	MTG DATE ADDED	ACTION/ AGENDA OR BOTH	ACTION/AGENDA or COMPLETED ITEM	ONGOING	POSSIBLY DONE BEFORE NXT MTG	COMPLETED	MTG DATE MOVED TO COMPLETED
35	05.14.15	ACTION	Mr. Mazzoni: Have the high bushes at the large electrical box at the corner of Lake Blanche and Monroe Meadows trimmed again.			Х	06.04.25
36	05.14.15	ACTION	Mr. Mazzoni: Have Lifestyle Teams e-blast about Rose Paving project to repair amenity sidewalk once the project is scheduled.			Х	06.04.25
37	04.09.25	ACTION	Mr. Mazzoni: Work w/ Developer to use retainer from TM to fund \$1,700 for stop bars, missing crosswalks & striping on Stevenson. 05.14.25 TM will fund costs to finish the stop bars and crosswalks in Stansil Park.			Х	07.09.25
38	06.04.25	ACTION	Mr. Adams: Email newly approved updated Fiscal Year 2026 Budget to BOS; explain purpose of "trash collection assessments" budget line item.			Х	07.09.25
39	06.04.25	ACTION	Mr. Mazzoni: Obtain proposal from LMP to replace damaged CDD landscaping and provide to resident on Edgar Ave.			Х	07.09.25
40	06.04.25	ACTION	Ms. Willson: Provide opinion on whether the CDD is required to remove the maintenance fence at Huckleberry Pond.			Х	07.09.25

TSR COMMUNITY DEVELOPMENT DISTRICT

STAFF REPORTS

TSR COMMUNITY DEVELOPMENT DISTRICT

STAFF REPORTS C



Wrathell, Hunt and Associates, LLC

TO: TSR Board of Supervisors

FROM: Barry Mazzoni – Operations Manager

DATE: September 1, 2025

SUBJECT: Status Report – Field Operations

WATERWAY & MITIGATION UPDATES:

 AUGUST AQUATIC SERVICE REPORTS FROM PREMIER LAKES: Attached are the service reports from Premier Lakes for the Board's review.

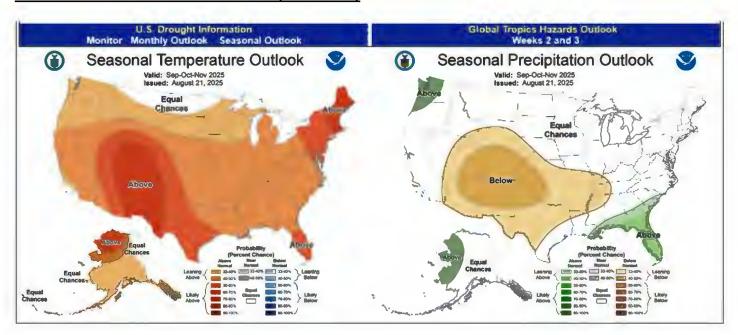
COMMON AREA MAINTENANCE

• **ASPHALT MAINTENANCE**: Residents communicated a street gutter concern in Stansil Park, along Stevenson Lane. This issue was resolved on 8/21/25

LANDSCAPING MAINTENANCE

• **STUMP GRINDING & REMOVALS:** The tree removals in the BMX park, along SR-54, and Heart Pine Ave, and stump grinding at Cunningham Park, were completed from the last Operations report.

DROUGHT & TEMPERATURE OUTLOOK (3 MONTHS)





DATE	08/01/2025 -				
TECH(S)	Dave Smallridge				
JOB #	1062264306				

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JOB DETAILS

Annual Lake Maintenance - Weekly

JOB CATEGORY

Annual Lake Maintenance

COMPLETION NOTES

Treated grasses and picked up trash on ponds 5-1,5-2,5-4,5-b,m5b,5-3a,5-5a,5-5b,5-1a, stancil a,b,c,d.

PREMIER LAKES

 DATE
 08/0 /202

 TECH(S) D
 av Smallridg

 JOB #
 10622643 1

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JOB DETAILS

Annual Lak Maint nan - We kly

JOB CATEGORY

Annual Lak Maint nan

COMPLETION NOTES

Tr at d grass s n p nds spla,1b,2a,2b,3a,4b. 4a,4b, a, b,m1 a,1 -1,16-2,12-6,12-2. Alga n p nds 4a,16-1,16-3,16-4,12-2.

PREMIER LAKES

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DATE	08/11/2025 -
TECH(S)	Dave Smallridge
JOB #	1062264308

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JOB DETAILS

Annual Lake Maintenance - Weekly

JOB CATEGORY

Annual Lake Maintenance

COMPLETION NOTES

Treated grasses on ponds 17-1,17-2,17-3,16-2,16-3,16-4,16-1,16-5. Algae on ponds 1-b,16-3,16-4,5-3a,5-3b, stancil a.

Dyed ponds 4a,4b,5a,1a,26-3,16-4,12-1,17-2,5-5b.

08/12/2025 -

Dave Smallridge



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JOB # 1062264352

DATE

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JOB DETAILS

Annual Lake Maintenance - Weekly

JOB CATEGORY

Annual Lake Maintenance

COMPLETION NOTES

Treated Algae and submerged weeds on ponds stancil a,m14g,14-1. Algae on pond 3-1. Grasses on ponds stancil a,b,c,d 5-b,5-7,m6c,m8a,m5b,7-1b,m20c.



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DATE	08/12/2025 -
TECH(S)	Mitchell Hartwig
JOB #	1072962772

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JOB DETAILS

Annual Lake Maintenance

JOB CATEGORY

Annual Lake Maintenance

COMPLETION NOTES

Completed boat work on wild sides for grasses and shoreline weeds at sites:

M3C, M3D, M22C, M14G, M14A, M20C and B-1.

Have a great day!

PREMIER LAKES

1936 Bruce B Downs Blvd Suite 308 Wesley Chapel FL 33543 (844) 525-3735, CustomerSupport@PremierLakesFL.com

DATE	08/18/2025 -				
TECH(S)	Dave Smallridge				
JOB #	1062264309				

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JOB DETAILS

Annual Lake Maintenance - Weekly

JOB CATEGORY

Annual Lake Maintenance

COMPLETION NOTES

Treated grasses on ponds 14-7,m14e,16-3,16-4,16-1,16-5,m14b,15-3,B3 beach. Algae on ponds 16-1,16-3,16-4,16-5.

08/19/2025 -

Mitchell Hartwig



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JOB DETAILS

Annual Lake Maintenance

JOB CATEGORY

Annual Lake Maintenance

COMPLETION NOTES

Completed a specific herbicide treatment to treat grasses and invasive growth with native vegetation as sites:

DATE

TECH(S)

Huckleberry Lake, M14G, M22B, ESP-1A, ESP-1B, M14A, M9C, 9-1.

Have a great day!

08/19/2025 -

Dave Smallridge

PREMIER LAKES

JOB # 1062264353

Downs Blvd Suite 308
Chapel FL 33543

DATE

TECH(S)

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JOB DETAILS

Annual Lake Maintenance - Weekly

JOB CATEGORY

Annual Lake Maintenance

COMPLETION NOTES

Treated grasses on ponds m10d, m10d, b-3, 11-2, m14b, m12d, 12-1, 12-6, 12-2, m22c, 22-3, 12+4, m10b, 10-2, m10c, 11-1 m11a, d-1.



 DATE
 08/25/2025

 TECH(S)
 Dave Smallridge

 JOB #
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JOB DETAILS

Annual Lake Maintenance - Weekly

JOB CATEGORY

Annual Lake Maintenance

COMPLETION NOTES

DO TO THUNDER STORMS DIDN'T TREAT STARTED TOO PICKUP TRASH

08/26/2025 -



TECH(S)

Dave Smallridge

JOB #

1062264354

Blvd Suite 308

L 33543

DATE

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JOB DETAILS

Annual Lake Maintenance - Weekly

JOB CATEGORY

Annual Lake Maintenance

COMPLETION NOTES

Treated grasses on ponds 4-1,m22b,m22c. Trash pickup on ponds 3-1,3-2,3-3,m3-c,m3b,5-3a,5-1b, stancil a,b,c,d.

RAIN OUT THE 25TH

TSR COMMUNITY DEVELOPMENT DISTRICT

BOARD OF SUPERVISORS FISCAL YEAR 2025/2026 MEETING SCHEDULE

LOCATION

Welcome Center, 2500 Heart Pine Avenue, Odessa, Florida 33556

DATE	POTENTIAL DISCUSSION/FOCUS	TIME
October 8, 2025	Regular Meeting	5:30 PM
November 12, 2025	Regular Meeting	5:30 PM
December 10, 2025	Regular Meeting	5:30 PM
January 14, 2026	Regular Meeting	5:30 PM
February 11, 2026	Regular Meeting	5:30 PM
March 11, 2026	Regular Meeting	5:30 PM
April 8, 2026	Regular Meeting	5:30 PM
May 13, 2026	Regular Meeting	5:30 PM
June 10, 2026	Regular Meeting	5:30 PM
July 8, 2026	Regular Meeting	5:30 PM
August 12, 2026	Regular Meeting	5:30 PM
September 9, 2026	Regular Meeting	5:30 PM

TSR COMMUNITY DEVELOPMENT DISTRICT ADOPTED BUDGET FISCAL YEAR 2025

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TSR
COMMUNITY DEVELOPMENT DISTRICT
GENERAL FUND BUDGET
FISCAL YEAR 2025

	Fiscal Year 2024					
	Adopted	Actual	Projected	Total	Adopted	
	Budget	through	through	Actual &	Budget	
	FY 2024	3/31/2024	9/30/2024	Projected	FY 2025	
REVENUES						
Assessment levy: on-roll - gross O&M	\$ 4,415,306				\$ 4,755,579	
Assessment levy: on-roll - gross trash	373,974				373,974	
Allowable discounts (4%)	(191,571)				(205,182)	
Assessment levy: on-roll - net	4,597,709	\$4,602,692	\$ -	\$ 4,602,692	4,924,371	
Trash collection assessments	17,465	3,071	14,394	17,465	17,465	
Commerical shared costs	120,191	59,375	-	59,375	123,324	
Program revenue	14,000	7,980	12,000	19,980	20,000	
Interest	2,500	15,002	-	15,002	50,000	
Specialty program revenue	6,000	-	-	-	6,000	
Miscellaneous-rental revenue	17,000	39,159	8,500	47,659	17,000	
Total revenues	4,774,865	4,727,279	34,894	4,762,173	5,158,160	
EXPENDITURES						
Professional & administrative						
Supervisors	10,200	3,875	6,325	10,200	12,600	
Management	42,070	21,035	21,035	42,070	42,070	
Legal	30,000	6,594	17,000	23,594	25,000	
Engineering	20,000	19,075	5,000	24,075	25,000	
Assessment administration	10,000	5,000	5,000	10,000	10,000	
Audit	4,570	-	4,570	4,570	4,570	
Arbitrage rebate calculation	3,000	750	2,250	3,000	3,000	
Dissemination agent	13,000	6,500	6,500	13,000	13,000	
Trustee	35,000	29,631	5,369	35,000	35,000	
Telephone	250	125	125	250	250	
Postage	1,500	820	1,000	1,820	1,500	
Printing & binding	2,000	1,000	1,000	2,000	2,000	
Legal advertising	1,000	582	1,500	2,082	1,000	
Annual special district fee	175	175	-	175	175	
Insurance	6,800	6,690	-	6,690	6,900	
Other current charges	2,000	826	1,000	1,826	2,000	
Office supplies	750	385	350	735	750	
Website						
Hosting & maintenance	705	_	705	705	705	
ADA compliance	200	-	200	200	200	
Property taxes	687	-	687	687	687	
Property appraiser & tax collector	95,786	99,347	-	99,347	102,591	
Total professional & administrative	279,693	202,410	79,616	282,026	288,998	

TSR
COMMUNITY DEVELOPMENT DISTRICT
GENERAL FUND BUDGET
FISCAL YEAR 2025

	Fiscal Year 2024				
•	Adopted	Actual	Projected	Total	Adopted
	Budget	through	through	Actual &	Budget
	FY 2024	3/31/2024	9/30/2024	Projected	FY 2025
Field operations					
Contract services					
Field services	28,325	14,163	14,162	28,325	28,325
Landscape maintenance	1,760,000	681,630	775,000	1,456,630	1,875,000
Landscape consulting	65,400	50,044	15,356	65,400	65,400
Landscape arbor care	155,000	11,223	143,777	155,000	155,000
Wetland maintenance and monitoring	30,000	-	30,000	30,000	60,000
Wetland mitigation reporting	4,500	24,490	-	24,490	-
Lake maintenance	100,000	51,794	48,206	100,000	128,000
Community trash hauling	375,000	172,906	180,000	352,906	375,000
Off-duty traffic patrols	20,000	6,975	9,000	15,975	15,000
Wildhog removal	16,000	5,885	-	5,885	10,000
Repairs & maintenance					
Repairs - general	15,000	2,835	7,500	10,335	15,000
Operating supplies	13,000	11,933	8,000	19,933	20,000
Plant replacement	70,000	203,405	-	203,405	120,000
Mulch	200,000	32,834	110,000	142,834	150,000
Playground mulch	18,000	-	18,000	18,000	-
Capital Projects-Future	200,000	146,970	-	146,970	172,000
Fertilizer/chemicals	30,000	62,246	-	62,246	50,000
Irrigation repairs	30,000	71,255	30,000	101,255	100,000
Irrigation monitoring	2,280	-	2,280	2,280	2,280
Security/alarms/camera/repair	1,500	-	1,500	1,500	1,500
Road & sidewalk	40,000	43,564	35,000	78,564	60,000
Common area signage	3,000	872	2,128	3,000	3,000
Bridge & deck maintenance	60,000	30,600	25,000	55,600	60,000
Pressure washing	-	-	-	-	80,000
Utilities - common area					
Electric	14,500	6,142	8,358	14,500	14,500
Streetlights	370,000	193,841	190,000	383,841	390,000
Irrigation - reclaimed water	70,000	30,585	39,415	70,000	70,000
Gas	450	446	4	450	450

TSR
COMMUNITY DEVELOPMENT DISTRICT
GENERAL FUND BUDGET
FISCAL YEAR 2025

Fiscal Year 2024 Adopted Actual Projected Total Adopted Budget through Actual & **Budget** through FY 2025 FY 2024 9/30/2024 3/31/2024 Projected Recreation facilities 404,861 223,726 414,291 Amenity management staff/contract 181,135 404,861 Office operations 128,780 69,357 59,423 128,780 131,225 Park A/C repairs and maintenance 5,000 1,179 3,821 5,000 5,000 30,533 79,194 Pool operations 79,194 48,661 95,000 Pest services 500 550 550 1,700 Insurance 69,706 83,819 83,819 90,000 Cable/internet/telephone/software 10,000 5,750 4,250 10,000 10,000 Access cards 2,000 250 1,750 2,000 1,000 Activities 30,000 21,893 8,107 30,000 30,000 Specialty programming 6,000 5,183 817 6,000 6,000 Recreational repairs 2,500 2,500 2,500 2,500 Pool signage 1,000 1,000 1,000 1,000 Holiday decorations 8,000 8,300 8,300 15,000 Other Capital outlay - splash pad refurb. 26.000 20,000 Contingency 55,680 1,943 53,737 55,680 4,495,176 2,284,658 2,082,350 4,367,008 4,869,171 Total field operations Total expenditures 4,774,869 2,487,068 2,161,966 4,649,034 5,158,169 Net increase/(decrease) of fund balance (4)2,240,211 (2,127,072)113,139 (9)Fund balance - beginning (unaudited) 2,030,713 1,820,055 4,060,266 1,820,055 1,933,194 \$ 1,933,194 Fund balance - ending (projected) \$ 2,030,709 \$4,060,266 \$ 1,933,194 \$ 1,933,185

EVDENDITUDES	
EXPENDITURES Professional & administrative	
Supervisors	\$ 12,600
This covers 5 Board members being paid \$200 per meeting for 12 annual	
meetings plus FICA.	40.070
Management The District has contracted with Wrathell, Hunt and Associates to provide	42,070
Management, Accounting and Recording Secretary Services for the District. The	
services include, but not limited to, recording and transcription of board meetings,	
budget preparation, all financial reporting, annual audit, etc. This is a fixed annual	
fee service.	05.000
Legal The District is currently engaged with Kutak Rock for the provision of general legal	25,000
services to the District, e.g. attendance and preparation for monthly meetings,	
preparation and review of agreements, resolutions, plats etc.	
Engineering	25,000
The District is currently under contract with Johnson Engineering to provide general	
engineering services to the District, e.g. attendance and preparation for monthly	
board meetings, review invoices, plats etc.	
Assessment administration The District contracts with Wrathell, Hunt and Assesiates to levy and administration	10,000
The District contracts with Wrathell, Hunt and Associates to levy and administer the collection of non-ad valorem assessment on all assessable property within the	
District to fund the operating expenses of the District and principal and interest	
payment on each bond issue. This is a fixed fee service.	
Audit	4,570
The District is required by Florida Statutes to arrange for an independent audit of	
its financial records on an annual basis. The District is currently engaged with	
Berger, Toombs, Elam, Gaines & Frank for this service. Arbitrage rebate calculation	3,000
The District will contract with an independent certified public accountant to annually	3,000
calculate the District's Arbitrage Rebate Liability on the Series 2015, 2015A, 2016,	
2017, 2018 and 2019 Special Assessment Revenue Bonds. The District is	
currently engaged with Grau and Associates for these services. The reports are	
priced at \$600 per bond series. Dissemination agent	13,000
The District is required by the Security and Exchange Commission to comply with	13,000
Rule 15c2-12(b)(5) which relates to additional reporting requirements for unrated	
bond issues .Wrathell, Hunt and Associates, LLC service as the dissemination	
agent for the District's five bond series.	
Trustee The District issued Series 2015, 2015A, 2016, 2017, 2018, 8, 2010, Special	35,000
The District issued Series 2015, 2015A, 2016, 2017, 2018 & 2019 Special Assessment Revenue Bonds that are deposited with a Trustee at USBank. Each	
bond series incurs these fees at a rate of \$4,400 per year plus reimbursables.	
Telephone	250
Telephone and fax machine.	
Postage Mailing of agondo postkogos, evernight deliveries, correspondence, etc.	1,500
Mailing of agenda packages, overnight deliveries, correspondence, etc. Printing & binding	2,000
Printing and Binding agenda packages for board meetings, printing of	2,000
computerized checks, stationary, envelopes etc.	

EXPENDITURES (continued)	
Legal advertising The District is required to advertise various notices for monthly Board meetings,	1,000
public hearings, etc. in a newspaper of general circulation. Annual special district fee	175
The District is required to pay an annual fee to the Florida Department of Economic Opportunity for \$175. This is the only expense under this category for the District.	
Insurance	6,900
The District's general liability and public officials' liability insurance coverage is provided by Florida Insurance Alliance (FIA). FIA specializes in providing insurance coverage to governmental agencies. The amount is based upon cost estimate provided by FIA for the fiscal year.	
Other current charges	2,000
Represents any miscellaneous expenses incurred during the fiscal year. Office supplies	750
Miscellaneous office supplies.	
Website Hosting & maintenance	705
ADA compliance	200
Property taxes	687
Represents the estimated non-ad valorem assessment charged by the Pasco County Tax Collector's Office for all assessable property within the District.	
Property appraiser & tax collector	102,591
Field operations Contract services	
Field services	28,325
The District has contracted with Wrathell, Hunt and Associates, LLC to provide field management of contracts for the District such as landscape and lake maintenance. Services to include onsite inspections, meetings with contractors, monitoring of utility accounts, attend Board meetings and receive and respond to property owner phone calls and emails. This is a fixed fee service.	,
Landscape maintenance	1,875,000
The District has contracted with Down to Earth for maintenance of the landscaping within the common areas of the District after the installation of landscape material has been completed. Services include: mowing, edging, trimming and cleaning of all lawn areas, tree trimming, weed control, insect/disease control, fertilization, bed dressing and irrigation maintenance. The amount is based upon the current contract set in place, including recent addendums, and estimated future additions within the District.	
Landscape consulting	65,400
The District has contracted with Sunscape Consulting, Inc. to provide monthly landscape consulting services. The monthly services include: monitoring of the mowing, edging and palm trimming process, all detailed-related work, the agronomic program, palm trimming, arbor care work, mulch/pine straw installation, irrigation system operation and repairs, miscellaneous plant replacements and minor landscape repairs and enhancements.	
Landscape Arbor Care The District contracts with a certified arborists company for periodic structural pruning and aerifying of the large grandfather oaks.	155,000

EXPENDITURES (continued) Wetland maintenance and monitoring The District has contracted with Florida Natives Nursery, Inc. to maintain and periodic monitor/report wetlands located throughout the District. These areas are identified as: Areas 1, 2, 3, 4, 5, 6, 7, 8, 9, and M2B. Services include: nuisance/invasive vegetation control, and perimeter grass/brush control to delineated high water. These services are provided quarterly at a rate of \$6,041.91 per visit.	60,000
Lake maintenance	128,000
Represents estimated costs for maintenance to all lakes the District must maintain within District boundaries. The District has contracted with Premier Lakes for these services.	
Community trash hauling	375,000
Represents estimated costs the District incurs for the scheduled trash collection of all residential lots sold to third parties during the fiscal year.	,
Off-duty traffic patrols Allows for the hiring of an off duty FHP officers for a 4+1 hour block each week to	15,000
provide traffic and speed patrol services.	40.000
Wildhog removal Provides for engaging a licensed and insured contractor for the periodic removal of wild hogs from District common areas.	10,000
Repairs & maintenance	
Repairs - general	15,000
Represents estimated costs for the general repairs and maintenance of various facilities throughout the District.	
Operating supplies Represents estimated costs of supplies purchased for operating and maintaining	20,000
common areas.	
Plant replacement	120,000
Represents estimated costs related to the replacement of any landscaping needed throughout the fiscal year along with any corresponding irrigation modifications	
Mulch	150,000
Represents supply and install costs for mulching of landscape common areas. and playgrounds	
Capital Projects-Future	172,000
For future landscape improvements. Fertilizer/chemicals	50,000
Represents estimated costs of top choice pesticide applications that may be	30,000
needed throughout the fiscal year.	
Irrigation repairs	100,000
The District will incur costs related to repairing and maintaining its irrigation systems. The amount is based on estimated and historical costs.	

EXPENDITURES (continued)	
Irrigation monitoring	2,280
The District will incur costs related to GPRS irrigation communication services. The	
cost is based on 19 controllers at a rate of \$120 per year and is provided by Hunter	
Industries.	4.500
Security/alarms/camera/repair	1,500
Represents estimated costs of maintaining security systems for the recreational facilities within the District and any maintenance needed to those systems.	
Road & sidewalk	60,000
Represents estimated costs of repairing and maintaining roads, sidewalks and trails within the District.	
Common area signage	3,000
Represents estimated costs to replace miscellaneous signs throughout the fiscal year.	
Bridge & deck maintenance	60,000
Represents the estimated costs of maintaining various bridges and decks owned by the District. Price includes every other month review and replacement as needed, of wood and paver brick decking.	
Pressure washing	80,000
Intended to cover the hiring of a qualified contractor to pressure wash all of the Districts Sidewalks once a year.	
Utilities - common area	
Electric	14,500
Represents current and estimated electric charges for common areas throughout the District. These services are provided by Duke Energy.	
Streetlights	390,000
Represents the cost of a lease, power and maintenance agreement with Duke	000,000
Energy, for streetlights within the District.	
Irrigation - reclaimed water	70,000
Represents current and estimated costs for reclaimed water supply services provided for common areas throughout the District. These services are provided by Pasco County Utilities Services.	
Gas	450
Represents current and estimated gas services provided at the recreational facilities.	
Recreation facilities	
Amenity management staff/contract	414,291
The District has contracted with WTS International, Inc. to provide amenity center management services, amenity operations services and programming services. The amount estimated for FY2025 includes increases to some payroll items such as Pool Attendants and the addition of Monthly IT services.	
Office Operations Includes the costs of office rental, expenses, utilities, office equipment rental and janitorial costs.	131,225

EXPENDITURES (continued) Park A/C repairs and maintenance Covers the costs associated with preventative maintenance and repairs to the parks restroom AC units.	5,000
Pool operations Covers the costs of operating and maintaining the District three District pools. Including repairs and maintenance, cleaning, annual licenses and utilities.	95,000
Pest services The District will incur costs for pest control treatments to its recreational facilities. These services are provided by Southern Care Lawn and Pest for Cunningham Park at \$75 per quarter.	1,700
Insurance The District will incur fees to insure items owned by the District for its property needs. Coverage is provided by Florida Insurance Alliance (FIA). FIA specializes in providing insurance coverage for government agencies. Also, includes WTS GL and kayak coverage.	90,000
Cable/internet/telephone/software Represents the estimated cost of providing cable, internet and telephone services to the District's recreational facilities. Internet services are provided at Whitfield Park and Homestead Park. Internet and cable services are provided at Cunningham Park.	10,000
Access cards Represents the estimated cost for providing and maintaining an access card system.	1,000
Activities	30,000

TSR COMMUNITY DEVELOPMENT DISTRICT DEFINITIONS OF GENERAL FUND EXPENDITURES

EXPENDITURES (continued) The onsite management co

The onsite management company for the District coordinates and provides various activities throughout the year. The amount represents costs related to supplies,	
notices and other items to run these activities.	
Specialty programming	6,000
Covers the provision of specialty programs such as swim lessons, gymnastics etc.	
Recreational repairs	2,500
Represents estimated costs for general repairs and maintenance of the District's	
Pool signage	1,000
Represents the replacement of miscellaneous signs located at the District's recreational facilities.	
Holiday decorations	15,000
Covers the costs related to the decoration of common areas during the Holidays.	13,000
Other	
Capital Outlay- Splash Pad	26,000
Intended to cover the cost of refurshing the Splash Pad.	
Contingency	20,000
Represents funds for unexpected expenses that the District could incur throughout	
the fiscal year and/or expensses that do not fit into any standard category.	
Total expenditures	\$ 5,158,169

TSR COMMUNITY DEVELOPMENT DISTRICT DEBT SERVICE FUND BUDGET - SERIES 2015 FISCAL YEAR 2025

	Adopted	Actual	Projected	Total	Adopted
	Budget	Through	Through	Actual &	Budget
	FY 2024	3/31/2024	9/30/2024	Projected	FY 2025
REVENUES					
Assessment levy: on-roll	\$ 688,645				\$ 688,645
Allowable discounts (4%)	(27,546)				(27,546)
Net assessment levy - on-roll	661,099	\$ 657,391	\$ 3,708	\$ 661,099	661,099
Interest	50	29	21	50	50
Total revenues	661,149	657,420	3,729	661,149	661,149
EXPENDITURES					
Debt service					
Principal - 11/1	200,000	200,000	-	200,000	210,000
Interest - 11/1	208,778	208,778	-	208,778	204,403
Interest - 5/1	204,403	-	208,778	208,778	199,809
Tax collector	13,773	13,133	640	13,773	13,773
Total expenditures	626,954	421,911	209,418	631,329	627,985
Excess/(deficiency) of revenues					
over/(under) expenditures	34,195	235,509	(205,689)	29,820	33,164
Beginning fund balance (unaudited)	1,151,276	1,159,871	1,395,380	1,159,871	1,189,691
Ending fund balance (projected)	\$1,185,471	\$1,395,380	\$ 1,189,691	\$ 1,189,691	1,222,855
Use of fund balance:					
Debt service reserve account balance (req	uired)				(630,256)
Principal expense - November 1, 2025	- -/				(220,000)
Interest expense - November 1, 2025					(199,809)
Projected fund balance surplus/(deficit) as	of September 3	0, 2025			\$ 172,790

TSR
COMMUNITY DEVELOPMENT DISTRICT
SERIES 2015 AMORTIZATION SCHEDULE

	Principal Coupon Rate Interest Debt Service		Debt Service	Bond Balance	
11/01/24	210,000.00	4.375%	204,403.13	414,531.25	7,910,000.00
05/01/25	-		199,809.38	199,937.50	7,910,000.00
11/01/25	220,000.00	4.375%	199,809.38	419,937.50	7,690,000.00
05/01/26	<u>-</u>		194,996.88	195,125.00	7,690,000.00
11/01/26	230,000.00	5.000%	194,996.88	425,125.00	7,460,000.00
05/01/27	-		189,246.88	189,375.00	7,460,000.00
11/01/27	245,000.00	5.000%	189,246.88	434,375.00	7,215,000.00
05/01/28	-		183,121.88	183,250.00	7,215,000.00
11/01/28	255,000.00	5.000%	183,121.88	438,250.00	6,960,000.00
05/01/29	-		176,746.88	176,875.00	6,960,000.00
11/01/29	270,000.00	5.000%	176,746.88	446,875.00	6,690,000.00
05/01/30	-		169,996.88	170,125.00	6,690,000.00
11/01/30	280,000.00	5.000%	169,996.88	450,125.00	6,410,000.00
05/01/31	-		162,996.88	163,125.00	6,410,000.00
11/01/31	295,000.00	5.000%	162,996.88	458,125.00	6,115,000.00
05/01/32	-		155,621.88	155,750.00	6,115,000.00
11/01/32	310,000.00	5.000%	155,621.88	465,750.00	5,805,000.00
05/01/33	-		147,871.88	148,000.00	5,805,000.00
11/01/33	325,000.00	5.000%	147,871.88	473,000.00	5,480,000.00
05/01/34	-		139,746.88	139,875.00	5,480,000.00
11/01/34	345,000.00	5.000%	139,746.88	484,875.00	5,135,000.00
05/01/35	-		131,121.88	131,250.00	5,135,000.00
11/01/35	360,000.00	5.000%	131,121.88	491,250.00	4,775,000.00
05/01/36	-		122,121.88	122,250.00	4,775,000.00
11/01/36	380,000.00	5.000%	122,121.88	502,250.00	4,395,000.00
05/01/37	-		112,621.88	112,750.00	4,395,000.00
11/01/37	395,000.00	5.125%	112,621.88	507,750.00	4,000,000.00
05/01/38	-		102,500.00	102,628.13	4,000,000.00
11/01/38	415,000.00	5.125%	102,500.00	517,628.13	3,585,000.00
05/01/39	-		91,865.63	91,993.75	3,585,000.00
11/01/39	440,000.00	5.125%	91,865.63	531,993.75	3,145,000.00
05/01/40	-		80,590.63	80,718.75	3,145,000.00
11/01/40	460,000.00	5.125%	80,590.63	540,718.75	2,685,000.00
05/01/41	-		68,803.13	68,931.25	2,685,000.00
11/01/41	485,000.00	5.125%	68,803.13	553,931.25	2,200,000.00
05/01/42	-		56,375.00	56,503.13	2,200,000.00
11/01/42	510,000.00	5.125%	56,375.00	566,503.13	1,690,000.00
05/01/43	-		43,306.25	43,434.38	1,690,000.00
11/01/43	535,000.00	5.125%	43,306.25	578,434.38	1,155,000.00

TSR
COMMUNITY DEVELOPMENT DISTRICT
SERIES 2015 AMORTIZATION SCHEDULE

					Bond
	Principal	Coupon Rate	Interest	Debt Service	Balance
05/01/44	-		29,596.88	29,725.00	1,155,000.00
11/01/44	565,000.00	5.125%	29,596.88	594,725.00	590,000.00
05/01/45	-		15,118.75	15,246.88	590,000.00
11/01/45	590,000.00	5.125%	15,118.75	610,246.88	-
Total	8 120 000 00		5 352 759 55	13 483 268 79	_

TSR COMMUNITY DEVELOPMENT DISTRICT DEBT SERVICE FUND BUDGET - SERIES 2015A FISCAL YEAR 2025

		Fiscal Y	'ear 2024		
	Adopted	Actual	Projected	Total	Adopted
	Budget	through	through	Actual &	Budget
	FY 2024	3/31/2024	9/30/2024	Projected	FY 2025
REVENUES					
Assessment levy: on-roll	\$ 692,988				\$ 692,988
Allowable discounts (4%)	(27,720)				(27,720)
Net assessment levy - on-roll	665,268	\$ 661,537	\$ 3,731	\$ 665,268	665,268
Interest		29		29	
Total revenues	665,268	661,566	3,731	665,297	665,268
EXPENDITURES					
Debt service					
Principal - 11/1	190,000	190,000	-	190,000	200,000
Interest - 11/1	229,131	229,131	-	229,131	224,025
Interest - 5/1	224,025	-	229,131	229,131	218,650
Tax collector	13,860	13,218	642	13,860	13,860
Total expenditures	657,016	432,349	229,131	662,122	656,535
Excess/(deficiency) of revenues					
over/(under) expenditures	8,252	229,217	(225,400)	3,175	8,733
Beginning fund balance (unaudited)	1,117,752	1,126,440	1,355,657	1,126,440	1,129,615
Ending fund balance (projected)	\$ 1,126,004	\$1,355,657	\$1,130,257	\$ 1,129,615	1,138,348
3 • • • • • • • • • • • • • • • • • • •	- , -,	+ //	+ , , -	+ , -,-	
Use of fund balance:					
Debt service reserve account balance (requ	ired)				(650,450)
Principal expense - November 1, 2025	,				(210,000)
Interest expense - November 1, 2025					(218,650)
Projected fund balance surplus/(deficit) as of	of September 30), 2025			\$ 59,248

TSR
COMMUNITY DEVELOPMENT DISTRICT
SERIES 2015A AMORTIZATION SCHEDULE

				Bond		
	Principal	Coupon Rate	Interest	Debt Service	Balance	
11/01/24	200,000.00	5.375%	224,025.00	424,025.00	7,910,000.00	
05/01/25	-		218,650.00	218,650.00	7,910,000.00	
11/01/25	210,000.00	5.375%	218,650.00	428,650.00	7,700,000.00	
05/01/26	-		213,006.25	213,006.25	7,700,000.00	
11/01/26	220,000.00	5.375%	213,006.25	433,006.25	7,480,000.00	
05/01/27	-		207,093.75	207,093.75	7,480,000.00	
11/01/27	235,000.00	5.375%	207,093.75	442,093.75	7,245,000.00	
05/01/28	-		200,778.13	200,778.13	7,245,000.00	
11/01/28	245,000.00	5.375%	200,778.13	445,778.13	7,000,000.00	
05/01/29	-		194,193.75	194,193.75	7,000,000.00	
11/01/29	260,000.00	5.375%	194,193.75	454,193.75	6,740,000.00	
05/01/30	-		187,206.25	187,206.25	6,740,000.00	
11/01/30	275,000.00	5.375%	187,206.25	462,206.25	6,465,000.00	
05/01/31	-		179,815.63	179,815.63	6,465,000.00	
11/01/31	290,000.00	5.375%	179,815.63	469,815.63	6,175,000.00	
05/01/32	-		172,021.88	172,021.88	6,175,000.00	
11/01/32	305,000.00	5.375%	172,021.88	477,021.88	5,870,000.00	
05/01/33	-		163,825.00	163,825.00	5,870,000.00	
11/01/33	320,000.00	5.375%	163,825.00	483,825.00	5,550,000.00	
05/01/34	-		155,225.00	155,225.00	5,550,000.00	
11/01/34	340,000.00	5.375%	155,225.00	495,225.00	5,210,000.00	
05/01/35	-		146,087.50	146,087.50	5,210,000.00	
11/01/35	355,000.00	5.375%	146,087.50	501,087.50	4,855,000.00	
05/01/36	-		136,546.88	136,546.88	4,855,000.00	
11/01/36	375,000.00	5.625%	136,546.88	511,546.88	4,480,000.00	
05/01/37	-		126,000.00	126,000.00	4,480,000.00	
11/01/37	395,000.00	5.625%	126,000.00	521,000.00	4,085,000.00	
05/01/38	-		114,890.63	114,890.63	4,085,000.00	
11/01/38	420,000.00	5.625%	114,890.63	534,890.63	3,665,000.00	
05/01/39	-		103,078.13	103,078.13	3,665,000.00	
11/01/39	440,000.00	5.625%	103,078.13	543,078.13	3,225,000.00	
05/01/40	-		90,703.13	90,703.13	3,225,000.00	
11/01/40	465,000.00	5.625%	90,703.13	555,703.13	2,760,000.00	
05/01/41	-		77,625.00	77,625.00	2,760,000.00	
11/01/41	495,000.00	5.625%	77,625.00	572,625.00	2,265,000.00	
05/01/42	-		63,703.13	63,703.13	2,265,000.00	
11/01/42	520,000.00	5.625%	63,703.13	583,703.13	1,745,000.00	
05/01/43	-		49,078.13	49,078.13	1,745,000.00	
11/01/43	550,000.00	5.625%	49,078.13	599,078.13	1,195,000.00	

TSR
COMMUNITY DEVELOPMENT DISTRICT
SERIES 2015A AMORTIZATION SCHEDULE

	Principal	Coupon Rate	Interest	Debt Service	Bond Balance
05/01/44	-		33,609.38	33,609.38	1,195,000.00
11/01/44	580,000.00	5.625%	33,609.38	613,609.38	615,000.00
05/01/45	-		17,296.88	17,296.88	615,000.00
11/01/45	615,000.00	5.625%	17,296.88	632,296.88	-
Total	8 110 000 00		5 924 893 86	14 034 893 86	

TSR COMMUNITY DEVELOPMENT DISTRICT DEBT SERVICE FUND BUDGET - SERIES 2016 FISCAL YEAR 2025

				Fiscal Y	ear 2	024				
		Adopted	Actual		Projected		Total		Adopted	
		Budget		Through	Т	hrough		Actual &	Budget	
		FY 2024	3	3/31/2024	9/	30/2024	F	Projected	FY 2025	
REVENUES					11					
Assessment levy: on-roll	\$	682,986							\$ 682,986	
Allowable discounts (4%)		(27,319)							(27,319)	
Net assessment levy - on-roll		655,667	\$	651,989	\$	3,678	\$	655,667	655,667	
Interest		-		22		-		22	-	
Total revenues		655,667		652,011		3,678		655,689	655,667	
EXPENDITURES										
Debt service										
Principal - 11/1		210,000		210,000		-		210,000	220,000	
Interest - 11/1		214,388		214,387		1		214,388	210,188	
Interest - 5/1		210,188		-		210,188		210,188	205,788	
Tax collector		13,660		13,025		635		13,660	13,660	
Total expenditures		648,236		437,412		210,824		648,236	649,636	
Excess/(deficiency) of revenues										
over/(under) expenditures		7,431		214,599		(207,146)		7,453	6,031	
Beginning fund balance (unaudited)		949,251		961,795	1	,176,394		961,795	969,248	
Ending fund balance (projected)	\$	956,682	\$	1,176,394	\$	969,248	\$	969,248	975,279	
Use of fund balance:										
Debt service reserve account balance (rec	uired)							(482,081)	
Principal expense - November 1, 2025		,							(230,000)	
Interest expense - November 1, 2025									(205,788)	
Projected fund balance surplus/(deficit) as	of Se	eptember 30), 20)25					\$ 57,410	

TSR
COMMUNITY DEVELOPMENT DISTRICT
SERIES 2016 AMORTIZATION SCHEDULE

					Bond
	Principal	Coupon Rate	Interest	Debt Service	Balance
11/01/24	220,000.00	4.000%	210,187.50	430,187.50	8,860,000.00
05/01/25			205,787.50	205,787.50	8,860,000.00
11/01/25	230,000.00	4.000%	205,787.50	435,787.50	8,630,000.00
05/01/26			201,187.50	201,187.50	8,630,000.00
11/01/26	235,000.00	4.000%	201,187.50	436,187.50	8,395,000.00
05/01/27			196,487.50	196,487.50	8,395,000.00
11/01/27	245,000.00	4.000%	196,487.50	441,487.50	8,150,000.00
05/01/28			191,587.50	191,587.50	8,150,000.00
11/01/28	255,000.00	4.625%	191,587.50	446,587.50	7,895,000.00
05/01/29			185,690.63	185,690.63	7,895,000.00
11/01/29	270,000.00	4.625%	185,690.63	455,690.63	7,625,000.00
05/01/30			179,446.88	179,446.88	7,625,000.00
11/01/30	280,000.00	4.625%	179,446.88	459,446.88	7,345,000.00
05/01/31			172,971.88	172,971.88	7,345,000.00
11/01/31	295,000.00	4.625%	172,971.88	467,971.88	7,050,000.00
05/01/32			166,150.00	166,150.00	7,050,000.00
11/01/32	305,000.00	4.625%	166,150.00	471,150.00	6,745,000.00
05/01/33			159,096.88	159,096.88	6,745,000.00
11/01/33	320,000.00	4.625%	159,096.88	479,096.88	6,425,000.00
05/01/34			151,696.88	151,696.88	6,425,000.00
11/01/34	335,000.00	4.625%	151,696.88	486,696.88	6,090,000.00
05/01/35			143,950.00	143,950.00	6,090,000.00
11/01/35	350,000.00	4.625%	143,950.00	493,950.00	5,740,000.00
05/01/36			135,856.25	135,856.25	5,740,000.00
11/01/36	365,000.00	4.625%	135,856.25	500,856.25	5,375,000.00
05/01/37			127,415.63	127,415.63	5,375,000.00
11/01/37	385,000.00	4.625%	127,415.63	512,415.63	4,990,000.00
05/01/38			118,512.50	118,512.50	4,990,000.00
11/01/38	400,000.00	4.750%	118,512.50	518,512.50	4,590,000.00
05/01/39			109,012.50	109,012.50	4,590,000.00
11/01/39	420,000.00	4.750%	109,012.50	529,012.50	4,170,000.00
05/01/40			99,037.50	99,037.50	4,170,000.00
11/01/40	440,000.00	4.750%	99,037.50	539,037.50	3,730,000.00
05/01/41			88,587.50	88,587.50	3,730,000.00
11/01/41	460,000.00	4.750%	88,587.50	548,587.50	3,270,000.00
05/01/42			77,662.50	77,662.50	3,270,000.00
11/01/42	485,000.00	4.750%	77,662.50	562,662.50	2,785,000.00
05/01/43			66,143.75	66,143.75	2,785,000.00
11/01/43	505,000.00	4.750%	66,143.75	571,143.75	2,280,000.00

TSR
COMMUNITY DEVELOPMENT DISTRICT
SERIES 2016 AMORTIZATION SCHEDULE

					Bond
	Principal	Coupon Rate	Interest	Debt Service	Balance
05/01/44			54,150.00	54,150.00	2,280,000.00
11/01/44	530,000.00	4.750%	54,150.00	584,150.00	1,750,000.00
05/01/45			41,562.50	41,562.50	1,750,000.00
11/01/45	555,000.00	4.750%	41,562.50	596,562.50	1,195,000.00
05/01/46			28,381.25	28,381.25	1,195,000.00
11/01/46	585,000.00	4.750%	28,381.25	613,381.25	610,000.00
05/01/47			14,487.50	14,487.50	610,000.00
11/01/47	610,000.00	4.750%	14,487.50	624,487.50	-
Total	9.080.000.00		6.039.912.56	15.119.912.56	

TSR COMMUNITY DEVELOPMENT DISTRICT DEBT SERVICE FUND BUDGET - SERIES 2017 FISCAL YEAR 2025

		Fiscal Year 2024							
		Adopted	Actual Through		Projected Through		Total Actual &		Adopted
		Budget							Budget
		FY 2024	3	3/31/2024	9/	30/2024	F	Projected	FY 2025
REVENUES								-	
Assessment levy: on-roll	\$	852,513							\$ 852,513
Allowable discounts (4%)		(34,101)							(34,101)
Net assessment levy - on-roll		818,412	\$	813,822	\$	4,590	\$	818,412	818,412
Interest		-		23		-		23	-
Total revenues		818,412		813,845		4,590		818,435	818,412
EXPENDITURES									
Debt service									
Principal - 11/1		250,000		250,000		-		250,000	260,000
Interest - 11/1		273,375		273,375		-		273,375	268,844
Interest - 5/1		268,844		-		268,844		268,844	263,481
Tax collector		17,050		16,258		792		17,050	17,050
Total expenditures		809,269		539,633		269,636		809,269	809,375
Excess/(deficiency) of revenues									
over/(under) expenditures		9,143		274,212		(265,046)		9,166	9,037
Beginning fund balance (unaudited)		960,691		971,348	1	,245,560		971,348	980,514
Ending fund balance (projected)	\$	969,834	\$	1,245,560	\$	980,514	\$	980,514	989,551
Use of fund balance:									
Debt service reserve account balance (re-	auired)							(403,163)
Principal expense - November 1, 2025	-,	,							(270,000)
Interest expense - November 1, 2025									(263,481)
Projected fund balance surplus/(deficit) as	s of Se	eptember 30). 20)25					\$ 52,907

TSR
COMMUNITY DEVELOPMENT DISTRICT
SERIES 2017 AMORTIZATION SCHEDULE

					Bond
	Principal	Coupon Rate	Interest	Debt Service	Balance
11/01/24	260,000.00	4.125%	268,843.75	528,843.75	11,350,000.00
05/01/25			263,481.25	263,481.25	11,350,000.00
11/01/25	270,000.00	4.125%	263,481.25	533,481.25	11,080,000.00
05/01/26			257,912.50	257,912.50	11,080,000.00
11/01/26	285,000.00	4.125%	257,912.50	542,912.50	10,795,000.00
05/01/27			252,034.38	252,034.38	10,795,000.00
11/01/27	295,000.00	4.125%	252,034.38	547,034.38	10,500,000.00
05/01/28			245,950.00	245,950.00	10,500,000.00
11/01/28	305,000.00	4.125%	245,950.00	550,950.00	10,195,000.00
05/01/29			239,659.38	239,659.38	10,195,000.00
11/01/29	320,000.00	4.625%	239,659.38	559,659.38	9,875,000.00
05/01/30			232,259.38	232,259.38	9,875,000.00
11/01/30	335,000.00	4.625%	232,259.38	567,259.38	9,540,000.00
05/01/31			224,512.50	224,512.50	9,540,000.00
11/01/31	350,000.00	4.625%	224,512.50	574,512.50	9,190,000.00
05/01/32			216,418.75	216,418.75	9,190,000.00
11/01/32	365,000.00	4.625%	216,418.75	581,418.75	8,825,000.00
05/01/33			207,978.13	207,978.13	8,825,000.00
11/01/33	385,000.00	4.625%	207,978.13	592,978.13	8,440,000.00
05/01/34			199,075.00	199,075.00	8,440,000.00
11/01/34	400,000.00	4.625%	199,075.00	599,075.00	8,040,000.00
05/01/35			189,825.00	189,825.00	8,040,000.00
11/01/35	420,000.00	4.625%	189,825.00	609,825.00	7,620,000.00
05/01/36			180,112.50	180,112.50	7,620,000.00
11/01/36	440,000.00	4.625%	180,112.50	620,112.50	7,180,000.00
05/01/37			169,937.50	169,937.50	7,180,000.00
11/01/37	460,000.00	4.625%	169,937.50	629,937.50	6,720,000.00
05/01/38			159,300.00	159,300.00	6,720,000.00
11/01/38	480,000.00	4.625%	159,300.00	639,300.00	6,240,000.00
05/01/39			148,200.00	148,200.00	6,240,000.00
11/01/39	500,000.00	4.750%	148,200.00	648,200.00	5,740,000.00
05/01/40			136,325.00	136,325.00	5,740,000.00
11/01/40	525,000.00	4.750%	136,325.00	661,325.00	5,215,000.00
05/01/41		4 ====	123,856.25	123,856.25	5,215,000.00
11/01/41	550,000.00	4.750%	123,856.25	673,856.25	4,665,000.00
05/01/42	575 000 00	4.75007	110,793.75	110,793.75	4,665,000.00
11/01/42	575,000.00	4.750%	110,793.75	685,793.75	4,090,000.00
05/01/43	005 000 00	4 == 007	97,137.50	97,137.50	4,090,000.00
11/01/43	605,000.00	4.750%	97,137.50	702,137.50	3,485,000.00

TSR
COMMUNITY DEVELOPMENT DISTRICT
SERIES 2017 AMORTIZATION SCHEDULE

					Bond
	Principal	Coupon Rate	Interest	Debt Service	Balance
05/01/44			82,768.75	82,768.75	3,485,000.00
11/01/44	635,000.00	4.750%	82,768.75	717,768.75	2,850,000.00
05/01/45			67,687.50	67,687.50	2,850,000.00
11/01/45	665,000.00	4.750%	67,687.50	732,687.50	2,185,000.00
05/01/46			51,893.75	51,893.75	2,185,000.00
11/01/46	695,000.00	4.750%	51,893.75	746,893.75	1,490,000.00
05/01/47			35,387.50	35,387.50	1,490,000.00
11/01/47	730,000.00	4.750%	35,387.50	765,387.50	760,000.00
05/01/48			18,050.00	18,050.00	760,000.00
11/01/48	760,000.00	4.750%	18,050.00	778,050.00	-
Total	11 610 000 00		8 089 956 29	19 699 956 29	

TSR
COMMUNITY DEVELOPMENT DISTRICT
DEBT SERVICE FUND BUDGET - SERIES 2018
FISCAL YEAR 2025

				Fiscal Y	'ear	2024				
		Adopted		Actual	F	Projected		Total	Adopt	ed
		Budget	7	Γhrough		Through		Actual &	Budg	et
		FY 2024	3	/31/2024	9	/30/2024	F	Projected	FY 20	25
REVENUES								-		
Assessment levy: on-roll	\$	681,735							\$ 681,	735
Allowable discounts (4%)		(27,269)							(27,	269)
Net assessment levy - on-roll		654,466	\$	650,794	\$	3,672	\$	654,466	654,	466
Interest		-		19		-		19		-
Total revenues		654,466		650,813		3,672		654,485	654,	466
EXPENDITURES										
Debt service										
Principal - 11/1		175,000		175,000		-		175,000	185,	.000
Interest - 11/1		231,022		231,022		-		231,022	227,	
Interest - 5/1		227,522		-		227,522		227,522	223,	
Tax collector		13,635		13,001		634		13,635		635
Total expenditures		647,179		419,023		228,156		647,179	649,	
Excess/(deficiency) of revenues										
over/(under) expenditures		7,287		231,790		(224,484)		7,306	4,	487
Beginning fund balance (unaudited)		746,085		754,607		986,397		754,607	761,	913
Ending fund balance (projected)	\$	753,372	\$	986,397	\$	761,913	\$	761,913	766,	400
Use of fund balance:										
Debt service reserve account balance (re	equired)							(320,	366)
Principal expense - November 1, 2025		,							(190,	,
Interest expense - November 1, 2025									(223,	,
Projected fund balance surplus/(deficit) a	as of Se	entember 30	20	25						212
rejected fand balance carpide/(denote) c		, p. 131111201 00	-, -0						Ψ 52,	

TSR
COMMUNITY DEVELOPMENT DISTRICT
SERIES 2018 AMORTIZATION SCHEDULE

	Principal	Coupon Rate	Interest	Debt Service	Bond Balance
11/01/24	185,000.00	4.000%	227,521.88	412,521.88	8,935,000.00
05/01/25			223,821.88	223,821.88	8,935,000.00
11/01/25	190,000.00	4.500%	223,821.88	413,821.88	8,745,000.00
05/01/26			219,546.88	219,546.88	8,745,000.00
11/01/26	200,000.00	4.500%	219,546.88	419,546.88	8,545,000.00
05/01/27			215,046.88	215,046.88	8,545,000.00
11/01/27	210,000.00	4.500%	215,046.88	425,046.88	8,335,000.00
05/01/28			210,321.88	210,321.88	8,335,000.00
11/01/28	220,000.00	4.500%	210,321.88	430,321.88	8,115,000.00
05/01/29			205,371.88	205,371.88	8,115,000.00
11/01/29	225,000.00	4.500%	205,371.88	430,371.88	7,890,000.00
05/01/30			200,309.38	200,309.38	7,890,000.00
11/01/30	240,000.00	5.000%	200,309.38	440,309.38	7,650,000.00
05/01/31			194,309.38	194,309.38	7,650,000.00
11/01/31	250,000.00	5.000%	194,309.38	444,309.38	7,400,000.00
05/01/32			188,059.38	188,059.38	7,400,000.00
11/01/32	260,000.00	5.000%	188,059.38	448,059.38	7,140,000.00
05/01/33			181,559.38	181,559.38	7,140,000.00
11/01/33	275,000.00	5.000%	181,559.38	456,559.38	6,865,000.00
05/01/34			174,684.38	174,684.38	6,865,000.00
11/01/34	290,000.00	5.000%	174,684.38	464,684.38	6,575,000.00
05/01/35			167,434.38	167,434.38	6,575,000.00
11/01/35	305,000.00	5.000%	167,434.38	472,434.38	6,270,000.00
05/01/36			159,809.38	159,809.38	6,270,000.00
11/01/36	320,000.00	5.000%	159,809.38	479,809.38	5,950,000.00
05/01/37			151,809.38	151,809.38	5,950,000.00
11/01/37	335,000.00	5.000%	151,809.38	486,809.38	5,615,000.00
05/01/38			143,434.38	143,434.38	5,615,000.00
11/01/38	350,000.00	5.000%	143,434.38	493,434.38	5,265,000.00
05/01/39			134,684.38	134,684.38	5,265,000.00
11/01/39	370,000.00	5.000%	134,684.38	504,684.38	4,895,000.00
05/01/40			125,434.38	125,434.38	4,895,000.00
11/01/40	385,000.00	5.125%	125,434.38	510,434.38	4,510,000.00
05/01/41			115,568.75	115,568.75	4,510,000.00
11/01/41	405,000.00	5.125%	115,568.75	520,568.75	4,105,000.00
05/01/42			105,190.63	105,190.63	4,105,000.00
11/01/42	430,000.00	5.125%	105,190.63	535,190.63	3,675,000.00
05/01/43			94,171.88	94,171.88	3,675,000.00
11/01/43	450,000.00	5.125%	94,171.88	544,171.88	3,225,000.00

TSR
COMMUNITY DEVELOPMENT DISTRICT
SERIES 2018 AMORTIZATION SCHEDULE

	Between 1	O	Indana 4	Dalid Camala	Bond
	Principal	Coupon Rate	Interest	Debt Service	Balance
05/01/44			82,640.63	82,640.63	3,225,000.00
11/01/44	475,000.00	5.125%	82,640.63	557,640.63	2,750,000.00
05/01/45			70,468.75	70,468.75	2,750,000.00
11/01/45	495,000.00	5.125%	70,468.75	565,468.75	2,255,000.00
05/01/46			57,784.38	57,784.38	2,255,000.00
11/01/46	520,000.00	5.125%	57,784.38	577,784.38	1,735,000.00
05/01/47			44,459.38	44,459.38	1,735,000.00
11/01/47	550,000.00	5.125%	44,459.38	594,459.38	1,185,000.00
05/01/48			30,365.63	30,365.63	1,185,000.00
11/01/48	580,000.00	5.125%	30,365.63	610,365.63	605,000.00
05/01/49			15,503.13	15,503.13	605,000.00
11/01/49	605,000.00	5.125%	15,503.13	620,503.13	-
Total	9,120,000.00		7,251,103.36	16,371,103.36	

TSR COMMUNITY DEVELOPMENT DISTRICT DEBT SERVICE FUND BUDGET - SERIES 2019 FISCAL YEAR 2025

				Fiscal Y	ear	2024			
	Adopted			Actual	Projected		Total		Adopted
		Budget	٦	Γhrough	-	Through		Actual &	Budget
		FY 2024	3,	/31/2024	9	/30/2024	F	Projected	FY 2025
REVENUES									
Assessment levy: on-roll	\$	351,254							\$ 351,254
Allowable discounts (4%)		(14,050)							(14,050)
Net assessment levy - on-roll		337,204	\$	336,312	\$	892	\$	337,204	337,204
Interest		-		10		-		10	
Total revenues		337,204		336,322		892		337,214	337,204
EXPENDITURES									
Debt service									
Principal - 11/1		115,000		115,000		-		115,000	120,000
Interest - 11/1		106,125		106,125		-		106,125	104,400
Interest - 5/1		104,400		-		104,400		104,400	102,600
Tax collector		7,025		7,699				7,699	7,025
Total expenditures		332,550		228,824		104,400		333,224	334,025
Excess/(deficiency) of revenues									
over/(under) expenditures		4,654		107,498		(103,508)		3,990	3,179
OTHER FINANCING SOURCES/(USES)									
Transfers out		-		(4)		_		(4)	-
Total other financing sources/(uses)				(4)		-		(4)	
Fund balance:									
Net increase/(decrease) in fund balance		4,654		107,494		(103,508)		3,986	3,179
Beginning fund balance (unaudited)		399,515		403,901		511,395		403,901	407,887
Ending fund balance (projected)	\$	404,169	\$	511,395	\$	407,887	\$	407,887	411,066
Use of fund balance:									
Debt service reserve account balance (requ	uired)							(165,100)
Principal expense - November 1, 2025									(125,000)
Interest expense - November 1, 2025									(102,600)
Projected fund balance surplus/(deficit) as	of Se	eptember 30	, 20	25					\$ 18,366

TSR
COMMUNITY DEVELOPMENT DISTRICT
SERIES 2019 AMORTIZATION SCHEDULE

					Bond
	Principal	Coupon Rate	Interest	Debt Service	Balance
11/01/24	120,000.00	3.000%	104,400.00	224,400.00	5,255,000.00
05/01/25			102,600.00	102,600.00	5,255,000.00
11/01/25	125,000.00	3.375%	102,600.00	227,600.00	5,130,000.00
05/01/26			100,490.63	100,490.63	5,130,000.00
11/01/26	125,000.00	3.375%	100,490.63	225,490.63	5,005,000.00
05/01/27			98,381.25	98,381.25	5,005,000.00
11/01/27	130,000.00	3.375%	98,381.25	228,381.25	4,875,000.00
05/01/28			96,187.50	96,187.50	4,875,000.00
11/01/28	135,000.00	3.375%	96,187.50	231,187.50	4,740,000.00
05/01/29			93,909.38	93,909.38	4,740,000.00
11/01/29	140,000.00	3.375%	93,909.38	233,909.38	4,600,000.00
05/01/30			91,546.88	91,546.88	4,600,000.00
11/01/30	145,000.00	3.375%	91,546.88	236,546.88	4,455,000.00
05/01/31			89,100.00	89,100.00	4,455,000.00
11/01/31	150,000.00	4.000%	89,100.00	239,100.00	4,305,000.00
05/01/32			86,100.00	86,100.00	4,305,000.00
11/01/32	155,000.00	4.000%	86,100.00	241,100.00	4,150,000.00
05/01/33			83,000.00	83,000.00	4,150,000.00
11/01/33	160,000.00	4.000%	83,000.00	243,000.00	3,990,000.00
05/01/34			79,800.00	79,800.00	3,990,000.00
11/01/34	170,000.00	4.000%	79,800.00	249,800.00	3,820,000.00
05/01/35			76,400.00	76,400.00	3,820,000.00
11/01/35	175,000.00	4.000%	76,400.00	251,400.00	3,645,000.00
05/01/36			72,900.00	72,900.00	3,645,000.00
11/01/36	180,000.00	4.000%	72,900.00	252,900.00	3,465,000.00
05/01/37			69,300.00	69,300.00	3,465,000.00
11/01/37	190,000.00	4.000%	69,300.00	259,300.00	3,275,000.00
05/01/38			65,500.00	65,500.00	3,275,000.00
11/01/38	195,000.00	4.000%	65,500.00	260,500.00	3,080,000.00
05/01/39			61,600.00	61,600.00	3,080,000.00
11/01/39	205,000.00	4.000%	61,600.00	266,600.00	2,875,000.00
05/01/40	0.4 = 0.00 0.0	4.0000/	57,500.00	57,500.00	2,875,000.00
11/01/40	215,000.00	4.000%	57,500.00	272,500.00	2,660,000.00
05/01/41		4.0000/	53,200.00	53,200.00	2,660,000.00
11/01/41	220,000.00	4.000%	53,200.00	273,200.00	2,440,000.00
05/01/42	000 000 00	4.0000/	48,800.00	48,800.00	2,440,000.00
11/01/42	230,000.00	4.000%	48,800.00	278,800.00	2,210,000.00
05/01/43	0.40,000,00	4.0000/	44,200.00	44,200.00	2,210,000.00
11/01/43	240,000.00	4.000%	44,200.00	284,200.00	1,970,000.00

TSR
COMMUNITY DEVELOPMENT DISTRICT
SERIES 2019 AMORTIZATION SCHEDULE

			_		Bond
	Principal	Coupon Rate	Interest	Debt Service	Balance
05/01/44			39,400.00	39,400.00	1,970,000.00
11/01/44	250,000.00	4.000%	39,400.00	289,400.00	1,720,000.00
05/01/45			34,400.00	34,400.00	1,720,000.00
11/01/45	260,000.00	4.000%	34,400.00	294,400.00	1,460,000.00
05/01/46			29,200.00	29,200.00	1,460,000.00
11/01/46	270,000.00	4.000%	29,200.00	299,200.00	1,190,000.00
05/01/47			23,800.00	23,800.00	1,190,000.00
11/01/47	280,000.00	4.000%	23,800.00	303,800.00	910,000.00
05/01/48			18,200.00	18,200.00	910,000.00
11/01/48	290,000.00	4.000%	18,200.00	308,200.00	620,000.00
05/01/49			12,400.00	12,400.00	620,000.00
11/01/49	305,000.00	4.000%	12,400.00	317,400.00	315,000.00
05/01/50			6,300.00	6,300.00	315,000.00
11/01/50	315,000.00	4.000%	6,300.00	321,300.00	-
Total	5,375,000.00		3,372,831.28	8,747,831.28	

TSR
COMMUNITY DEVELOPMENT DISTRICT
GENERAL FUND AND DEBT SERVICE FUND
ASSESSMENT SUMMARY
FISCAL YEAR 2025

		On-Roll A	Assessments			
			Destructed Fi	-1.V 0005		
	,		Projected Fisca Trash	ai Year 2025		Fiscal Year
Number of Units	Unit Type	O&M	Collection	DS	Total	2024 Total
Village 1 (Series 2015)	Onit Type	Odin	Odification	<u> </u>	Total	2024 10tai
61	TH	1,836.84	158.80	901.00	2,896.64	2,765.21
60	SF 40'	1,836.84	158.80	1,201.00	3,196.64	3,065.21
35	SF 45'	1,836.84	158.80	1,201.00	3,196.64	3,065.21
85	SF 50'	1,836.84	158.80	1,501.00	3,496.64	3,365.21
90	SF 55'	1,836.84	158.80	1,501.00	3,496.64	3,365.21
101	SF 65'	1,836.84	158.80	1,726.00	3,721.64	3,590.21
45	SF 75'	1,836.84	158.80	1,877.00	3,872.64	3,741.21
477						
Village 4 (Series 2015A)	05.45	4.000.04	450.00	4.040.00	0.000.01	0.007.04
201	SF 45'	1,836.84	158.80	1,343.00	3,338.64	3,207.21
240	SF 52'	1,836.84	158.80	1,343.00	3,338.64	3,207.21
<u>77</u> 518	SF 62'	1,836.84	158.80	1,343.00	3,338.64	3,207.21
Villago 2 Parcol 7						
Village 2, Parcel 7 (Sories 2016)						
(Series 2016) 32	TH	1,836.84	158.80	901.00	2,896.64	2,765.21
58	SF 34'	1,836.84	158.80	1,021.00	3,016.64	2,885.21
29	SF 40'	1,836.84	158.80	1,201.00	3,196.64	3,065.21
114	SF 45'	1,836.84	158.80	1,201.00	3,196.64	3,065.21
68	SF 50'	1,836.84	158.80	1,501.00	3,496.64	3,365.21
107	SF 55'	1,836.84	158.80	1,501.00	3,496.64	3,365.21
93	SF 65'	1,836.84	158.80	1,726.00	3,721.64	3,590.21
501	01 00	1,000.04	130.00	1,720.00	0,721.04	0,000.21
NW Area Parcels D E and						
F (Series 2017)						
43	SF 40'	1,836.84	158.80	1,319.00	3,314.64	3,183.21
25	SF 45'	1,836.84	158.80	1,319.00	3,314.64	3,183.21
23	SF 50'	1,836.84	158.80	1,649.00	3,644.64	3,513.21
24	SF 55'	1,836.84	158.80	1,649.00	3,644.64	3,513.21
208	SF 65'	1,836.84	158.80	1,897.00	3,892.64	3,761.21
141	SF 75'	1,836.84	158.80	2,062.00	4,057.64	3,926.21
464						
NW Area Parcels A B and						
C (Series 2018)	OF 4011:-:	4 000 - :	4=0.00	4 00=	0.000.00	
56	SF 40'/45'	1,836.84	158.80	1,325.00	3,320.64	3,189.21
137	SF 55'	1,836.84	158.80	1,655.00	3,650.64	3,519.21
200	SF 65'	1,836.84	158.80	1,904.00	3,899.64	3,768.21
393						

TSR COMMUNITY DEVELOPMENT DISTRICT GENERAL FUND AND DEBT SERVICE FUND ASSESSMENT SUMMARY FISCAL YEAR 2025

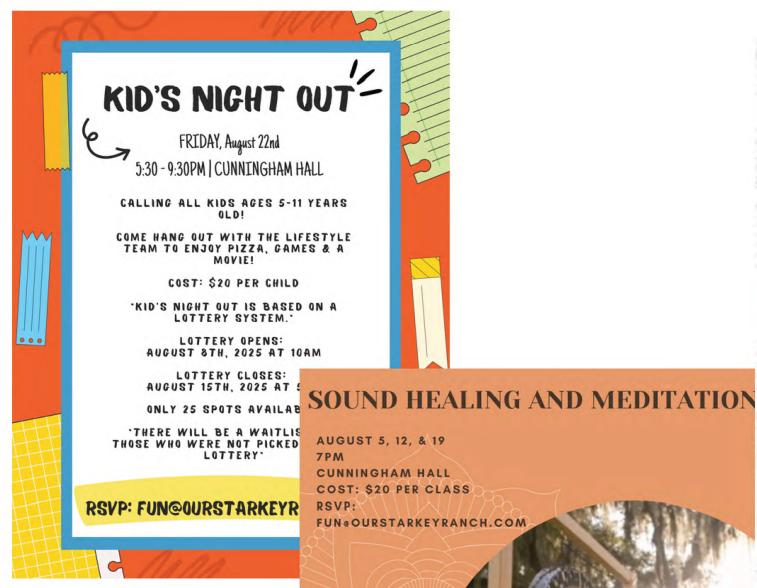
On-Roll Assessments								
			Projected Fisca	al Year 2025				
	•		Trash			Fiscal Year		
	Unit Type	O&M	Collection	DS	Total	2024 Total		
<u>Downtown</u>	•							
Neighborhood (Series								
<u>2019)</u>								
76	SF 34'	1,836.84	158.80	1,184.00	3,179.64	3,048.21		
50	SF 40'	1,836.84	158.80	1,393.00	3,388.64	3,257.21		
110	SF 50'	1,836.84	158.80	1,742.00	3,737.64	3,606.21		
236								

TSR COMMUNITY DEVELOPMENT DISTRICT

STAFF REPORTS D



AUGUST PROGRAM HIGHLIGHTS





Starkey Sundays



BE SAFE AROUND THE WATER THIS SUMMER!

DAGE

START YOUR SWIMMER OF ANY LEVEL IN OUR 1:1 LESSONS AT ANY OF OUR 3 POOLS!!!

AGES 2 YEARS AND UP!

PERSONALIZED INSTRUCTION- FUN ENVIRONMENT-FLEXIBLE SCHEDUAL

EMAIL: SWIM@OURSTARKEYRANCH.COM

GIFT CARD Starkey Ranch Swim

GIFT CARD BOOGO

JOIN THE LIFESTYLE TEAM FOR SOME

GIFT CARD BINGO!

EACH PERSON IS REQUIRED TO BRING A
GIFT CARD IN ORDER TO PARTICIPATE.
WE LOOK FORWARD TO SEEING YOU

\$5 GIFT CARD = 1 BOARD \$10 GIFT CARD = 2 BOARDS \$15 GIFT CARD = 3 BOARDS \$20 GIFT CARD = 4 BOARDS \$25 GIFT CARD = 5 BOARDS

THERE!

WEDNESDAY, AUGUST 20TH 6PM-8PM CUNNINGHAM HALL



SEPTEMBER PROGRAM FORECAST

Kid's Night Out

Calling all kids ages 5-11 years old!

Come hang out with the Lifestyle Team to enjoy pizza, games & a movie!

COST: \$20 PER CHILD

Kid's Night Out is based on a lottery system.

Lottery Opens: September 5, 2025 at 10am

Lottery Closes: September 12, 2025 at 5pm

ONLY 25 spots available.

There will be a waitlist for those v were not picked for the lottery

RSVP: FUN@OURSTARKEYRANCH.C

Friday, September 19 5:30pm-9:30pm Cunningham Hall

Yoga with Abby

Join Us for Yoga in September at Cunningham Hall!

Chair Yoga: September 2 & 16 11:30 AM - 12:45 PM Mat Yoga: September 11, 18 & 25 6 - 7:15 PM

> Cunningham Hall Cost: \$12 per class

RSVP: FUN@OURSTARKEYRANCH.COM

ith

educational seminar about Florida's Alligators!

Saturday, September 20th 10am Welcome Center

RSVP: fun@ourstarkeyranch.com



Wildlife Seminar:



B LOOD

Starkey Ranch - Welcome Center Saturday, September 6 9:30 AM - 2:00 PM

All donors receive*:

- \$20 eGift Card
- OneBlood T-shirt
- Wellness Checkup including blood pressure, pulse, temperature, iron count, and cholesterol screening.

Fact: Only 3% of those who are eligible actually donate blood.



Appointments are encouraged, please visit oneblood.org/donate-now and use sponsor code 69903

REQUIRED

"One offer per donor, per donation. No cash value. Not-transferable. Gifts may vary. For more informationable units applicant one (data)!r

ptember 1st, 2025 | 11 - 1 PM Whitfield Park Pool

Boats

Floats

Calling all sailors to assemble their ships in order to take sail on the crazy waves at whitfield Park Pool for the Starkey Ranch Annual Boat Race.

Teams will be given supplies and a window of time to construct their boats and then race them across

the pool! Cool down afterwards, with a tasty ice cream float!

*During the race, everyone not participating will be

asked to exit the pool. Please plan accordingly.*

QOURSTARKEYRANCH.COM









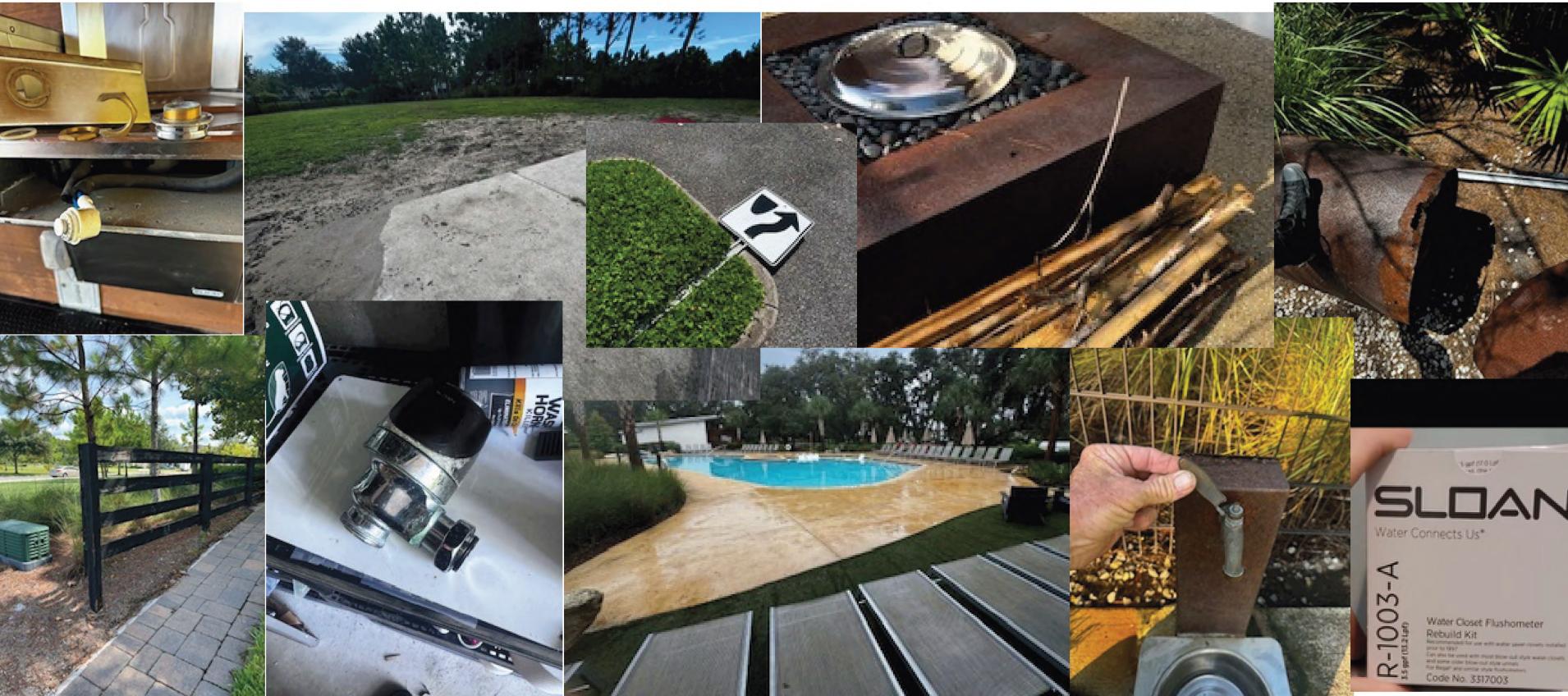
AUGUST AMENITY RENTALS

AMENITY LOCATION	FREQUENCY	REVENUE
Cunningham Hall	8 Days/42 Hours	\$2,100
Whitfield Park Pavilion	0 Day/0 Hours	\$0
Homestead Park Pavilion	4 Days/15 Hours	\$225
Albritton Park Pavilion	0 Days/0 Hours	\$0

^{***}Rentals usually take place Friday – Sunday, pending Lifestyle Programs and needed access to the facilities. Resident Clubs, Fitness and Community Associations are not included in these numbers. Deposits for Cunningham Hall and Damage Costs are not included. Damage costs are rarely charged/a concern after rentals. Deposit Checks for Cunningham Hall are held until the Monday after the rental, they are then returned or shred per the resident's request.***



FACILITY OPERATIONS & MAINTENANCE





Homestead Park Pool Project





CAMERAS & FOBS & TREES

Contractor	Info	Quote
Smart Solutions	Will need to take FOBs off current gates and reinstall on new gates. Will take the opportunity to correct and repair wiring. Hopefully preventing continued issues we are having.	Pending
LMP/Davey Tree	Removal of one possibly two palm trees that are and could cause deck damage. Thin out some of the plant and bushes near the pool itself. With the Resurfacing now is the time to complete the work.	Pending



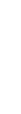


HP POOL RESURFACING

Contractor	Info	Quote
Bay Area Pool Techs	Complete Resurface, Deck Repairs, New Tiles & Depth Tiles, New Lights, Changes to Water Features	\$97,459.00
Advanced Pool & Spa	Complete Resurface, New Tiles & Depth Tiles, Changes to Water Features	\$64,020.00







Estimate



8021 Franko Court Port Richey, FL 34668 7278077084 bayareapooltechs@yahoo.com

Abbress
Starkey Ranch Homestead Park
1997 Long Spur
Odessa, FL 33556

ESTIMATE #	DATE	
	07/09/2025	

) A		FINIONA
DESCRIPTION	<u>></u>	HAIE	AMOON
1. DRAIN and PREP POOL: After the pool is drained, our team will inspect the surface for hollow spots, delamination, and existing damage to the surface, including the known crack down the middle of the sun self and areas with previous repairs. These damaged sections will be chipped away to create a solid foundation. If additional repairs are required beyond the identified crack and previous repair sites, we will provide a detailed cost estimate. A bond coat will be applied across the entire surface for sealing, stabilization, and a durable adhesive to ensure a secure bond for the new surface. New Remodeling Fittings, Gutter Drains, and main drain covers will also be installed. Total 2426 Sq Ft		19,533.00	19,533.00
2. CONCRETE DECK CRACKING: We will saw and remove approximately 230 linear feet (16 inches wide) of the existing cantilever edge around the pool. To help prevent beam cracks, the edge of the pool beam will be carefully chipped away. We will then drill and pin the area with rebar and epoxy to secure the foundation followed by setting a new cantilever edge. 3000 psi concrete with fiber will be poured for strength and durability. A Frontier Poly – Void expansion joint will be installed between the new pool beam and the deck edge, then the joint will be filled with VULKEM Sealant. Finally, we will cut the new edge to match the existing cuts.		19,104.00	19,104.00
3. NEW MARQUIS SURFACE (Standard Color Pricing): Upgraded colors are available. *Color still to be determined. 2426 Sq Ft		35,329.00	35,329.00
5. REMOVE ALL EXISTING TILES and INSTALL NEW TILES: Includes 226 LF of New 6X6 Waterline Tile, 220 LF of New 6X6 NON SLIP Cap Tiles, 70 LF of New 2x6 Cap Tiles, and all Waterline Depth Indication Tiles inside the pool.	ო	1,125.00	3,375.00
6. BEACH ENTRY: Remove delaminating pool surface on the beach entry and replace it an textured acrylic deck. Area approx. 3-4 ft x 19ft that is out of the waterline. (Pool finishes are not designed or meant for non submerged applications). We will put a light stain on it so it is gray like the existing deck. 76 Sq Ft		1,395.00	1,395.00
7. OPTIONAL WOODEN PLATFORMS: Remove 2 wooden platforms on side of pool deck that are used for the water features. (Approx. 2'x3'x10"). Cut old plumb lines and seal off flush with the deck. \$925.00			
8. OPTIONAL DECK JETS: Modify plumbing and install 2 to 3 deck jets for a water feature at the same location. \$2,195.00			
 OPTIONAL Pebble Quartz Surface: Upgrade to Pebble Quartz (White Classic Colors) \$4,800.00 			

Credit card payments will be charged with an additional 4% processing fee per transaction. 50% Deposit is required. Balance is due upon completion.

Accepted By

Accepted Date

4626 School Rd. Land O' Lakes, FL 34638 Phone: (813)995-2939 Fax: (813)996-1957

ADVANCEDPOOL-SPA.COM



STATE REGISTERED POOL CONTRACTOR LICENSE # RP0044041 LICENSED. BONDED. INSURED.

40 YEARS IN BUSINESS.

Date: August 12, 2025

Proposal Submitted to: TRS Development Starkey Ranch 1997 Long Spur Odessa Fl. 33556 c/o Renee Hlebak 440-567-0899 rhlebak@ourstarkeyranch.com

REFINISHING POOL

CONTRACT PROPOSAL

Advanced Pool & Spa Inc., hereby proposes to furnish the materials and labor necessary for the completion of:

OPTIONS.	\$64,020.00
Chemical start-up and initiation of stain and scale prevention program. TOTAL JOB COST (with Marquis Quartz pool finish)	\$ 785.00
 Commercial fixture package. Includes: I - 12" x 12" VGB main drain grate, 1-18x18 VGB drain grate, 19 floor returns, 25- skim grates with extension frames, 4 ladder bumper guards, 1 vac lock & wall fitting, 4 brass light extension rings. (H.R.S. code). 	\$ 1,995.00
• Retile 70 l.f. of step edges with a commercial grade 2x6 non skid bullnose step tile (HRS code)	\$ 1,395.00
Install 30 l.f. of plastic control joint strip at mid break floor area and walls.	\$ 365.00
• Install 12 sets of universal symbol "NO DIVING" tiles on outside of beam (H.R.S. code).	\$ 675.00
• Install 46 depth marker tiles 0FT / 1FT / 2FT / 3FT 6IN/4FT / 4FT 6IN / 5FT / 5FT 6IN on the inside of beam (H.R.S. code).	\$ 2,530.00
 Retile lower row of tile with a commercial grade 2x6 non skid bullnose tile 248 1.f. (choice of standard colors) (HRS code) 	\$ 7,595.00
• Retile upper row of tile with a commercial grade 6x6 field tile 248 1.f. (choice of standard colors) • Retile lower row of tile with a commercial grade 2x6 non skid bullnose tile 248 1.f. (choice of standard colors) (HDS)	\$ 7,595.00
• Cut open 4 ft crack at beach entry & seal with marine sealant.	\$ 125.00
beach entry 4' x 14' = 56 sq.ft. with a stipple texture kooldeck topping. Kooldeck has a variation in color and texture. Light tan or oyster)	
• Remove delaminating pool finish at 4' x 14' beach entry and resurface with Kooldeck material. (Note: pool finish are not designed or warranted for non submerged applications, such as beach entries as they will crack and delaminate. Resurface	\$ 1,395.00
 Dura-bond mechanical gunite bonding system. The strongest bonding system available. Cheap insurance against bonding failures and delamination of the new pool finish. This provides maximum service life to the new surface. 	\$ 2,475.00
Refinishing perimeter standing gutter 248 linear ft.	\$ 5,795.00
Refinishing of an 2,230 sq. ft. commercial pool using a commercial grade Marquis Quartz pool finish (Manufacturer's warranty on material). Stock color Oyster. 3,028 sq. ft. total surface area; floors, walls, steps, etc.	\$31,295.00
1 , J1 , J2 , J	

HONS:

- Upgraded to Mini Pebble Pool finish for an additional \$7,095.00 (Limited lifetime Manufacturer's warranty or material) stock color White
- Remove 2 ea. 2'x3'x10' wood deck platforms and haul to dump. Cut old plumb lines and seal off flush with deck. \$ 935.00
- Modify plumbing and install 2 or 3 deck jets at same location. \$ 2,195.00
- Install 46 depth marker tiles 0FT / 1FT / 2FT / 3FT / 3FT 6IN/4FT / 4FT 6IN / 5FT / 5FT 6IN on the outside of beam (H.R.S. code).
 \$2,775.00
- Remove and replace "NO ENTRY SHALLOW WATER" tiles at 6 locations at outside of beam. \$ 895.00

EXTREMELY IMPORTANT: Adequate and voluminous water supply <u>must</u> be available to refill pool upon completion of resurfacing. Every effort must be made to fill the pool as quickly as possible to ensure a quality and trouble-free pool interior. This is a critical step in the resurfacing process and must be established prior to beginning the work.

<u>Pool Finish price includes:</u> draining of pool, removal of all loose and failing finish (up to 5% of total surface area), undercut all perimeter tile borders and fixtures (lights, drains, etc.) a pressure sweep clean-up, and final orientation to maintenance personnel. Prices do not include permitting or engineering if required.

"WARRANTY"

REFINISHING STARKEY RANCH POOL
Page 1 of 2

4626 School Rd. Land O' Lakes, FL 34638 Phone: (813)995-2939 Fax: (813)996-1957



STATE REGISTERED POOL CONTRACTOR LICENSE # RP0044041 LICENSED. BONDED. INSURED.

40 YEARS IN BUSINESS.

ADVANCEDPOOL-SPA.COM

All work performed by Advanced Pool & Spa, Inc., will be warranted for a period of one (1) year from date of completion against defects in workmanship. Finishes are not warranted against discoloration, staining, pitting, or etching. Leak detection and repair is not included in above pricing. Existing cracks in decks and pools are structural and cannot be warranted. Stains caused by fill water are not warranted.

"PAYMENT"

First draw 50% due after pool is drained. (first day) Second draw 30% Prior to resurfacing Final draw 20% due upon completion.

"ACCEPTANCE OF PROPOSAL"

The above prices, specifications, and conditions are satisfactory and are hereby accepted. APS is authorized to perform the above stated work as specified. Payment will be remitted as outlined above. Due to the current volatile market, material prices cannot be guaranteed and may incur a price increase based on the cost of materials. Labor prices will remain valid for thirty (30) days.

Customer signature/acceptance:	Date:
Respectfully Submitted:	Date: 8/12/25
NOTICE OF TERMS: all past due amounts will be charged a monthly late charge, interest, a reasonable attorney's fees and costs.	and all costs associated with collection, including

HP POOL FENCE

Contractor	Info	Quote
Florida State Fence	Remove All Horizontal Wood Rail Fencing and Replace with Vertical Aluminum Rail Fencing	\$35,774.15
Florida State Fence	Remove Horizontal Wood Rail Gates & Some Fencing and Replace with Vertical Aluminum Rail Gates & Some Fencing.	\$5,161.10

FOB Readers for FOB System would have to be removed and reinstalled on the gates. Quote Pending





٤٣٣٠ S . ٦٦th St . Tampa ، FL ٣٣٦١٩ "Fences Make Better Neighbors؛" www . Florid aState Fence . com

Estimate

Date Estimate # 7/3/2025 54328

Name / Address

TSR CDD Renee Hlebak 2300 Glades Rd Suite 410W Boca Raton FL 33431

Of fic e 813 413 7844	Terms 50% down and 50% Complete		Rep LT	Project Starky Ranch Pc	ool
Descrip	otion	Qty	U/M	Rate	Tot al
Removal and disposal of existingfence GO GREEN!		628	l/ft.	6.50	4,082.00
5'H x 6'W 3-Rail Commercial Aluminu 2" x 84" x .062 Post Color: BLK 4'W x 5'H Commercial Aluminum 3-Ra		597	l/ft.	45.95	27,432.15
Color: BLK Tru Close Hinges W/ Magna Lock Latcl 8'W x 5'H Commercial Aluminum 3-Ra Color: BLK		3	ea	955.00	2,865.00
1. Additional 3.5% fee if paying by car 2. Florida State Fence to call a utility linstallation. Florida State Fence is not private/unmarked utilities or irrigation	ocate or "dig-safe" prior to responsible for damage to	16	a	1,395.00	1,395.00
3. Price does not include permit, whic project or otherwise noted. 4. Homeowner is responsible for locat location of any underground sprinkler necessary (Florida State Fence can as HOA). 5. Any change in layout, footages, or n change as well as potentially having to	h may not be necessary for this ion of fence within property, s, pavers and HOA approvals if sist with paperwork required by naterials may result in price	16	a	0.00	0.00

Ship To

Florida State Fence is not liable for unmarked utilities, or sprinkler lines (marked or unmarked). If a boundary Survey is not provide customer takes responsibility of fence location. Full payment is due at the time of completion. Any balance not paid within 1. days completion will be accessed a finance charge of 1/2% per month applied, to all accounts not paid in full. All materials remain the proof Florida State Fence until full payment is received. Right of access and removal is granted to Florida State Fence in the event of nonpayment, per the terms of this contract.	of perty
Customer assumes all responsibility for obtaining homeowners association approval for the type and location of fence. Customer provide a plot plan and /or survey to establish fence installation location. If not provided, customer assumes all responsibility for the fence. Signature:	nust e locatior

Price is good for 30 days. Cash, Check, or ACH only.
Convenience Electronic fee will apply.
Florida State Fence has the right to recover attorneys' fees incurred in connection with collection of amounts owed.

٤٣٣٠ S . ٦٦th St . Tampa ، FL ٣٣٦١٩ "Fences Make Better Neighbors!" www . Florid aState Fence . com

Estimate

Date Estimate # 7/3/2025 54328

Name / Address

TSR CDD Renee Hlebak 2300 Glades Rd Suite 410W Boca Raton FL 33431

collection of amounts owed.

	Terms 50% down and 50% Complete		Rep LT	Projec Starky Ranel	
813-413-7844	oo waama aa oo waampiata			Otality Hallo	11 000
De	escription	Qty	U/M	Rate	Tot al
along the fence line. If not remo \$750.00 remobilization charge. 7. Financing is available through Union. Contact your sales rep or 8. Material is ordered ONLY after 9. Florida State Fence does NOT 10. One Year Labor Warranty 11. If project is delayed longer the invoice the entire balance of the 12. If customer cancels or changbeen allocated, depending on the responsible for a 25% restocking 13. In the event Florida State Fe amounts due from Customer, Cu Fence for all attorneys' fees, expithe amounts due from Customer expenses, and costs incurred priof any legal action, and any appearing the suppose written notice does not bar the ewho has not been adversely affer.	receiving 50% deposit. I warranty any of our wood products. I warranty any of our wood products. I han 2 weeks, Florida State Fence will materials purchased for said project. I ges material type once materials have e material type, the customer could be g fee for the unused materials. Inceretains an attorney to collect any stomer shall be liable to Florida State benses, and costs incurred to collect r, including any attorneys' fees, ior to a legal action, during the course eals. The failure to provide such enforcement of a lien against a person				

Ship To

Florida State Fence is not liable for unmarked utilities, or sprinkler lines (marked or unmarked). If a boundary Survey is not provided customer takes responsibility of fence location. Full payment is due at the time of completion. Any balance not paid within we days of completion will be accessed a finance charge of vizy per month applied, to all accounts not paid in full. All materials remain the property of Florida State Fence until full payment is received. Right of access and removal is granted to Florida State Fence in the event of nonpayment, per the terms of this contract. Customer assumes all responsibility for obtaining homeowners association approval for the type and location of fence. Customer must provide a plot plan and /or survey to establish fence installation location. If not provided, customer assumes all responsibility for the location of the fence. Signature:	on
Page 2	

٤٣٣٠ S. ٦٦th St. Tampa، FL ٣٣٦١٩
"Fences Make Better Neighbors!"
www . Florid aState Fence.com

Estimate

Date Estimate # 7/3/2025 54330

Name / Address

TSR CDD Renee Hlebak 2300 Glades Rd Suite 410W Boca Raton FL 33431

Of fic e 813-413-7844	Terms 50% down and 50% Complete		Rep LT	Project Gates & Fronts	
Descri	ption	Qty	U/M	Rate	Tot al
Removal and disposal of existingfend GO GREEN!	cetoa certified recycling center.	1	l/ft.	550.00	550.00
5'H x 6'W 3-Rail Commercial Alumin 2" x 84" x .062 Post Color: BLK 4'W x 6'H Commercial Aluminum 3-I		38	l/ft.	45.95	1,746.10
Color: BLK Tru Close Hinges W/ Magna Lock Lat 1. Additional 3.5% fee if paying by ca 2. Florida State Fence to call a utility installation. Florida State Fence is no	ard. · locate or "dig-safe" prior to	3	ea	955.00	2,865.00
private/unmarked utilities or irrigation. 3. Price does not include permit, while project or otherwise noted.	on lines.	1	ea	0.00	0.00
 4. Homeowner is responsible for local location of any underground sprinkle necessary (Florida State Fence can a HOA). 5. Any change in layout, footages, or change as well as potentially having date. 6. Homeowner is responsible for ren along the fence line. If not removed 	ers, pavers and HOA approvals if assist with paperwork required by materials may result in price to reschedule your installation noving all vegetation and debris				

Ship To

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Price is good	a jor ov aays.	Casn, Cneck,	or ACH only.
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Convenience	Floctronic fo	o will annly	

Convenience Electronic fee will apply. Florida State Fence has the right to recover attorneys' fees incurred in co collection of amounts owed.

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ı	Florida State Fence is not liable for unmarked utilities, or sprinkler lines (marked or unmarked). If a boundary Survey is not provided,	·				
	customer takes responsibility of fence location. Full payment is due at the time of completion. Any balance not paid within 🕠 days of					
ı	completion will be accessed a finance charge of 🛚 ½½ per month applied , to all accounts not paid in full . All materials remain the prope	erty				
ı	of Florida State Fence until full payment is received. Right of access and removal is granted to Florida State Fence in the event of					
ı	nonpayment, per the terms of this contract.					

Customer assumes all responsibility for obtaining homeowners association approval for the type and location of fence. Customer must provide a plot plan and /or survey to establish fence installation location. If not provided, customer assumes all responsibility for the location of the fence.

Signature:_

٤٣٣٠ S . ٦٦th St . Tampa ، FL ٣٣٦١٩ "Fences Make Better Neighbors؛" www . Florid aState Fence . com

Estimate

\$5,161.10

Date Estimate # 7/3/2025 54330

Name / Address

Price is good for 30 days. Cash, Check, or ACH only.
Convenience Electronic fee will apply.
Florida State Fence has the right to recover attorneys' fees incurred in connection with

TSR CDD Renee Hlebak 2300 Glades Rd Suite 410W Boca Raton FL 33431

collection of amounts owed.

Of fic e	Terms 50% down and 50% Complete		Rep LT	Project Gates & Fronts	
813-413-7844	con down and con complete			dates a re	
De	scription	Qty	U/M	Rate	Tot al
Union. Contact your sales rep of 8. Material is ordered ONLY after 9. Florida State Fence does NOT 10. One Year Labor Warranty 11. If project is delayed longer to invoice the entire balance of the 12. If customer cancels or chan been allocated, depending on the responsible for a 25% restockin 13. In the event Florida State Feamounts due from Customer, Customer for all attorneys' fees, expenses, and costs incurred prof any legal action, and any app	r receiving 50% deposit. warranty any of our wood products. han 2 weeks, Florida State Fence will materials purchased for said project. ges material type once materials have be material type, the customer could be gifee for the unused materials. Ence retains an attorney to collect any ustomer shall be liable to Florida State benses, and costs incurred to collect r, including any attorneys' fees, ior to a legal action, during the course eals. The failure to provide such enforcement of a lien against a person				

Ship To

Florida State Fence is not liable for unmarked utilities. or sprinkler lines (marked or unmarked). If a boundary Survey is not procustomer takes responsibility of fence location. Full payment is due at the time of completion. Any balance not paid within a completion will be accessed a finance charge of a 2½ per month applied to all accounts not paid in full. All materials remain to of Florida State Fence until full payment is received. Right of access and removal is granted to Florida State Fence in the even nonpayment, per the terms of this contract. Customer assumes all responsibility for obtaining homeowners association approval for the type and location of fence. Customer applied a plot plan and for survey to establish fence installation location. If not provided, customer assumes all responsibility					
	of the fence . Signature :				
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1	Page 2				

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